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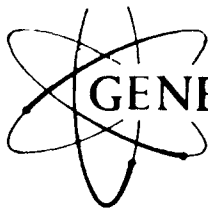
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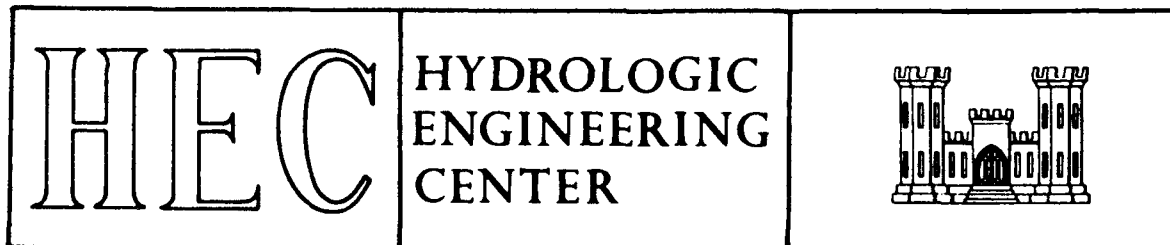
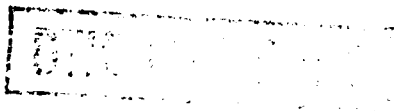


GENERALIZED COMPUTER PROGRAM

HEC-3 RESERVOIR SYSTEM ANALYSIS FOR CONSERVATION

PROGRAMMERS MANUAL

JANUARY 1976



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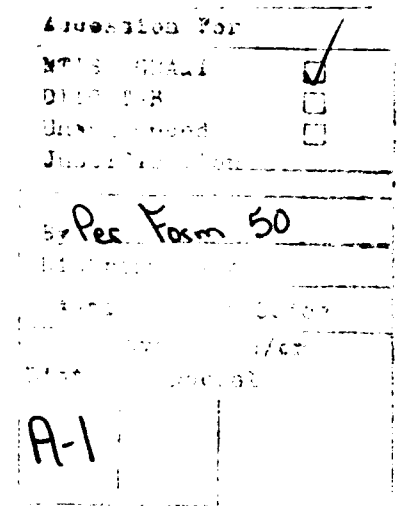
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HEC-3 RESERVOIR SYSTEM ANALYSIS FOR CONSERVATION



JANUARY 1976

The Hydrologic Engineering Center
Corps of Engineers, U.S. Army
609 Second Street
Davis, California 95616

FOREWORD

This manual is intended for the user who wishes to become informed of the internal structure of the computer program and for the programmer who is concerned with making modifications to the program. It supplements the Users Manual dated July 1974, which contains a technical description of the program and instructions for its use.

RESERVOIR SYSTEM ANALYSIS FOR CONSERVATION

PROGRAMMERS MANUAL

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RESERVOIR SYSTEM ANALYSIS FOR CONSERVATION PROGRAMMERS MANUAL

INTRODUCTION

1. ORIGIN OF PROGRAM

This program was originally developed in The Hydrologic Engineering Center by Leo R. Beard and has been augmented and restructured during the past several years in connection with its use in many water resource studies throughout the United States. The current version of the program has a new structure of input data and operation control.

2. PURPOSE OF PROGRAM

This program performs a multipurpose routing of flows in a reservoir system for up to twelve periods of uniform or varying length per year based on varying flow requirements at reservoirs, diversions and downstream control points. Power peaking and energy requirements at reservoirs can be accommodated. The program can accept any nonlooping configuration of reservoirs, diversions, power plants and requirements, but does not provide for channel routings (i.e., attenuation of flows in river channels) or percolation losses. It can assign economic values to all outputs and summarize and allocate these in various ways. It can automatically iterate to optimize yield at a specified location. The flexibility of input and output requirements and of computation techniques enable the program to solve relatively simple problems with minimum effort or elaborate complex problems with a relatively high degree of accuracy.

The program is intended for use on a variety of computer systems, and for this reason, coding is in FORTRAN IV and adheres as much as possible to operations that are common to FORTRAN software available to practically all large computers.

3. NOTIFICATION OF PROGRAM MODIFICATIONS

A user or programmer who finds a mistake or desirable modification in this program, or who has difficulty using the program, is requested to notify The Hydrologic Engineering Center. Also, the Center would appreciate receiving notification of changes required to run the program on specific computer configurations.

4. ORGANIZATION OF THE PACKAGE

A general overview of the organization of the package can be obtained from the logic flow chart of figure 1. The package consists of the main

program and six subroutines. The first subroutine, COMP, could have been included as part of the main program except for the need to segment for overlay use in some computers or to reduce the requirements for symbol table capacity. Dimensions are specified in the COMMON statements, except for those peculiar to each segment, which are contained in separate DIMENSION statements. A detailed description of the calculations being performed in each segment is contained in the following chapters. Section letters referred to are shown on comment cards in the program listing in column 4 immediately preceded and followed by equal signs.

DESCRIPTION OF PROGRAM



DESCRIPTION OF PROGRAM

5. MAIN PROGRAM DESCRIPTION

The main program initializes many of the variables and performs most of the printout. Use is made of subroutine INOUT to assign default values to variables that are not read and to data on tape 2 for retrieval by the main program. Subroutine COMP is used to perform system computations for each year. BLOCK DATA is used to initialize variables to constants and alphanumeric information at compilation time. Other subroutines are used for special purposes as described in their respective chapters.

SECTION A: Values of zero for ITRNS and 1 for IPNT are set as standard transfer and print controls that might be overridden later. All tapes are rewound for initial use. Then many variables that summarize output for the entire job are initialized. If ITRNS is 1, the yield optimization routine has caused a transfer back to initialize variables again. A transfer is then made to bypass all system read statements. If ITRNS is zero, this is a normal operation, and system variables are initiated in preparation for reading system data.

SECTION B: Subroutine INOUT is called to read cards and to write on scratch files (tapes 2 and 4). IYR1 is set at the starting year identification number for printout use. IYEAR is set the same for use in subroutine OUTPT. Specified values of efficiency are stored in the EFY array for each plant in case they are not to be interpolated from table values. The number of iterations per computation interval (NCYCL) is set to 2. If evaporation is not read each year, the pattern evaporation is read and printed here, and if it totals zero, NCYCL is set to 1, because an accurate computation can be made in one pass (except for power). If there are power plants in the system, two iterations per interval are needed, and, if there is to be a power system computation, NCYCL is set to 3, because power is allocated after the first cycle and it takes two more cycles to complete accurate evaporation and power computations. If system power is to be computed, system power requirements are read and printed. If this is a yield optimization computation, a new page is started on the printer.

SECTION C: For yield optimization, CFLOW is used as the yield multiplier and is initialized to 1.0. Tape 2 is rewound. For yield optimization, maximum shortage or minimum surplus, as ratios of requirements at station IFLOW, will be determined; these quantities are set to zero and .5 respectively in order to initiate the search. TFLOW is set to -1 to show that a critical period has not yet started. The initial storage at each reservoir is then entered as the storage at the start of the first period and end of preceding period. The long computation loop for

a year is then started. Runoff quantities are read from tape, as are all other quantities that vary from year to year. Then, if yield optimization is desired (IFLOW positive), the required flow for station IFLOW is retrieved from the temporary array used in Section F and multiplied by the coefficient successively, approximated in previous iterations.

SECTION D: Local inflows at each control point (runoff below upstream reservoirs) are next computed from runoff station data and converted to flow units used in later computations. If JUPQI is positive, local flow is computed as the sum of flows that have been read in for every intermediate area between control points and below upstream reservoirs. If any of these are negative, they are set to zero and a message is printed. A check is made that minimum desired flows are at least as large as minimum required flows, which in turn must be at least as large as leakage. Then desired flows are stored in the QMINS array, which is the target flow after any shortage declaration made in subroutine COMP.

SECTION E: Sums of flows for the year are initialized to zero to start accumulations. Those that will be used to compute shortage indexes are initialized to .001 to avoid dividing by zero in that computation. Peak power for year (SYPMX) is set high in order to search later for the lowest value for the year. The titles for the year or group are printed, and the computation subroutine is called.

SECTION F: For the yield optimization routine, total end-of-period storage and total storages at top and bottom of the conservation pool are obtained for all reservoirs actively serving the yield location (control point IFLOW). If the conservation pool is full, shortage is set to zero and a new accumulation of total requirement since full reservoir is set to zero. If the conservation space has not yet filled (TFLOW = -1), no computations are made. If the conservation space has filled but is not now full, minimum desired flows are accumulated and any shortages are also accumulated. The minimum remaining conservation pool is recorded for use in determining how much the yield can be increased in the event that no shortages occur. The minimum ratio of surplus to accumulated yield since reservoirs were last full, and the maximum ratio of shortage to accumulated yield are stored for later use. Some constants are then established for computing average flows to date and a printout DO-loop is started. This DO-loop is bypassed if printout is temporarily being suppressed (IPRNT negative). A print indicator (JPRINT) is computed for each control point to suppress printout if desired either for all control points or for the specific control point. Then pertinent quantities are stored on tape 3 for use in the subroutine ECON. In order to allocate economic benefits to upstream reservoirs, the difference between inflow and outflow at each reservoir for the interval is computed and the sum for all upstream reservoirs calculated. Then those reservoirs having a negative difference if the sum is positive or a positive difference if the sum is negative are removed from the sum, and the difference is set to zero. This avoids assigning negative contributions to any benefit

or loss. The contribution ratio for each reservoir is stored in the QII array. If the sum is negative, all upstream reservoirs are given equal weight in benefits allocation and QII is the reciprocal of the number of reservoirs. The values of QII and the total difference of inflow and outflow at upstream reservoirs is written on tape 3. Other quantities to be saved on tape 3 depend on the type of benefit. If the benefit is a function of flow at the control point, both preproject and regulated flows must be saved in order to establish benefits. If the benefit depends on storage, power generation or diversion, only the quantity concerned is saved, since it is assumed that these items would not exist without the project.

SECTION G: If output units other than standard are specified, all output quantities involved are converted in this section. The constant CCFS converts from cfs or m^3/sec to desired flow units and CACFT converts from acre-feet or thousand cubic meters to the desired volume unit.

SECTION H: Average flows to date are computed by multiplying the average-to-date for the preceding year by the number of preceding years, adding this year's value and then dividing by the total years to date. Squares of annual flow shortage ratios are accumulated for later computation of shortage indexes.

SECTION I: Control-point data relating to inflows and diversions are printed in this section. Headings with pertinent information on system configuration are first printed. The sum of squares of annual diversion shortage ratios is accumulated for later computation of the diversion shortage index.

SECTION J: Reservoir and power data are printed in this section. Average annual evaporation and power quantities to date are computed. The sum of squares of annual power shortages is accumulated for later computation of the power shortage indexes. Then power quantities are converted to kilowatts from thousand kilowatt-hours if that print option is specified. The minimum peaking power capability for the year is established for printing with monthly peaking capability if this print option is specified. An operation control indicator for each month is printed for analysis of the operation study.

SECTION K: At the start of this section, control point data relative to outflows are printed. Then complete arrays as specified are written on tapes 1 and 4 for rearranging later. The year count is incremented and system power summary is printed. The sum of squares of annual system power shortages is accumulated for later computation of the system power shortage index. The year DO-loop is ended.

SECTION L: Adjustment for the yield optimization routine is accomplished here. If TFLOW is -1, the reservoirs have not filled in the entire operation, and a shortage ratio of .3 is arbitrarily set in order to force a downward adjustment of the target yield for the next trial. If a shortage ratio greater than .01 occurred, it is constrained to a maximum of .3, and the coefficient CLFLOW by which the first estimate of yield is to be multiplied for each successive trial is multiplied by 1 minus this shortage ratio. If the resulting value of CFLOW exceeds 1, a reversal in the direction of adjustment occurred, and the adjustment is reduced by one half to inhibit continuous reversals due to over-adjustments. If the reservoirs have filled and no shortage occurred and if the surplus ratio is greater than .01, it is constrained to a maximum of .15, and CFLOW is multiplied by 1 plus this surplus ratio. If the resulting value of CFLOW is less than 1, the adjustment is reduced by half. If either the shortage ratio or surplus ratio is less than .01, optimum yield has been approximated, and the indicator IPNT is set to 1 in order to call for one more complete computation with printout and for subsequent termination of the job. The value of ITRNS is set to 1 to call for another trial, and adjustment values are printed. The year counter is set to the initial value for the next trial. Note that this entire yield computation is bypassed if IPNT exceeds zero, as it would on the last trial. If the yield adjustment computation is not bypassed, a new trial is started immediately following the adjustment. Otherwise, long-term average flow, evaporation and power values are printed. If the update routine is called for, this means that only a part of the operation period has been computed, and the program branches back to read new system data for continuing the operation study.

SECTION M: Except for short-interval computations, the shortage indexes are printed next. They are computed by multiplying the sum of squares of annual shortage ratios by 100 and dividing by the number of years of operation. If requirement is zero, the shortage index is set to -1. Temporary variables for flow shortage indexes are used in order to subscript them in the order that they are to be printed out instead of by control point number.

SECTION N: Storage frequency data are printed. This is percentage of the conservation space occupied. When desired, subroutines ECON and/or REARNG is called. A branch back is then made for the next job or termination of the run.

6. BLOCK DATA DESCRIPTION

Constants and alphanumeric information are stored at compilation time by DATA statements. Values equaling the dimension limits are stored for testing against subscripts and also for initializing arrays. Input card identification codes are stored and later used to determine

the sequence of cards read. FORMAT specifications used in subroutine OUTPT are stored in arrays. A check of the DIMENSION limits should be made to insure that the array is large enough to accommodate the FORMAT. The carriage control character "+" which causes the printer to print two or more records on one line may differ on some systems. These changes are noted on the program listing.

7. SUBROUTINE INOUT DESCRIPTION

The input structure of this program was designed so that cards or values may be omitted and commonly used values assigned as default values to the variables. Values that were either read or assigned are printed.

SECTION A: Default values are assigned here to variables not required as input. These are overridden when values are read from cards.

SECTION B: Title cards are read from cards if they are from the first job. Otherwise they are read from tape 2, written at the end of the previous job. If there are no jobs following, an "end-of-file" is detected and the run is terminated. Job specification cards are read and written alphanumerically to a scratch file (tape 4). The identification codes are tested to determine the sequence of the cards. The file is then rewound and the card images read again under their respective variable names and format. Contingency variables are set to 1.0 if they were not specified in the job data. Standard conversion limits and unit names are defined if other desired quantities were not specified.

SECTION C: Printout of the job specification data is done before reading the control-point sequence. A conversion constant is set to convert average flows to volume units per day. Interval identification numbers and the total number of days per year are computed. The constants for converting input inflows and demand units to those needed in the program are established. If specified constants are negative, this means that flows are to be in volume units, and a conversion to average flow rates is made.

SECTION D: Start reading control-point sequence data. Here, again, the same procedure of reading from cards, identifying and writing to a scratch unit is done. Since quantities will later be subscripted using the control point identification number as a subscript, these are tested for dimension size, and the job is aborted if the dimensions are exceeded. Control points are counted. Specification and operation data for this control point are printed.

SECTION E: If a reservoir exists at this control point, the identification number is tested against the reservoir dimension limit, and the numbers and identification of reservoirs in the system and of reservoirs

at and above this control point are computed. If there is a control point downstream and there is no reservoir here, this and all unregulated control points directly upstream are identified as part of the uncontrolled area above that downstream control point. If there is a control point downstream and a reservoir at this control point, this reservoir is identified as a reservoir directly above that downstream control point. Reservoirs at and above this control point are next identified as reservoirs at or above the downstream control point also. If there is not a reservoir at this control point, all reservoirs directly above this control point are identified as reservoirs also directly above the downstream control point (that is, there are no intermediate reservoirs). If there is a diversion at this control point, the total number of diversions in the system is incremented and tested against the dimension limit. Diversion quantities are subscripted with the sequence number in which the diversions are identified. Cross-identification with the control point number is established. The number of diversions at or above this control point is incremented, and the diversion control-point number is identified as one of them.

SECTION F: If the second quantity of the required diversion read on the DV card is negative, it signifies that this diversion is actually a return flow, with the first quantity identifying the diversion where the water comes from and the second quantity the ratio of the diverted flow that returns. These are printed. If the second quantity is not negative, this is a normal diversion, and remaining diversion demands are printed. These demands are multiplied by the conversion factor read earlier (Section C). These are put in the QDIVS array, which will represent flow requirements after any shortage is declared. Diversions at and above this control point are identified as diversions at and above the downstream control point if one exists and if no reservoir exists at this control point.

SECTION G: Maximum and minimum required and desired constant flows are subscripted by control point and month in the event that seasonally varying quantities are not read in subsequently. If specified, quantities for each of these variables are read in as seasonally varying quantities. All such quantities are then converted to units needed in the program. If yield at this control point is to be optimized (IFLOW positive), the variable QMIN is stored also as TMPR for modification in each successive iteration of the optimization routine.

SECTION H: Reservoir operation data are printed. The reservoir elevation for the last period at this location is defined as zero so that there will not be an undefined quantity if this is a tailwater reservoir for another power plant. Zero should be a low enough elevation to cause the downstream reservoir not to control during the first computation period. If a negative quantity is read as a temporary variable for

initial storage, storage is that already in memory, and this must be an update operation. Storages for each level are read and printed. If there is no seasonal change, only one value for each level need be read, and a routine fills in the remaining values. Table values of storage, elevation, area and outlet capacity are next read and printed. Power plant data are next read and printed, using the subscript IP as the sequence number of the power plant.

SECTION I: If tailwater elevation was read as zero or blank, a table of flow vs. tailwater elevation is read and printed. If peaking capacity is to be computed as a function of outflow, a table for that purpose is read and printed. If specified, a table of plant efficiency (if EFFCY is -1) or power per unit of flow (if EFFCY is -2) is read and printed. If the power requirement is not to be different every year, it is read as a power amount, if positive, or as a plant factor, if negative. Proper conversion is made immediately. If this power plant is in a power system operation, it is identified with the system, and the system plant count is incremented. A branch back is made to the next control point data if there is a downstream control point. When all control point data have been read, a summary of upstream reservoirs serving each control point is made for later printout.

SECTION J: The scratch tape is rewound at this point and input data that changes from year to year is written so that it can be retrieved repeatedly for optimization runs.

8. SUBROUTINE COMP DESCRIPTION

This subroutine is called from the main program for the purpose of performing the detailed system computations for an entire year.

Section A: The level at the bottom of flood-control space is computed, and the constant to convert the product of flow, head and efficiency to kilowatts is established. The DO-loop for a year of computation intervals is started, and this DO-loop constitutes practically the entire subroutine. A number of constants are established. NC is set to zero in order to count iterations through the system for successively adjusting average power head and lake areas. Plant power requirement (POWR) is then stored as system contribution by that plant (POWER) for the first iteration and evaporation is converted to feet if it is given in inches. Indicator IPX is set to zero for each power plant. Subsequent values of 1 will indicate that releases are controlled by system power requirements.

SECTION B: This section is used to declare shortages if operation criteria provide for reducing services when the aggregate storage in specified reservoirs is below a specified quantity. Storage deficiency

is first computed and then multiplied by a given ratio to obtain the proportion by which diversion quantities are to be reduced. The process is repeated for reducing river flow requirements. The new target flows are designated QDIVS for diversions and QMINS for river flows. Target river flows are not permitted to be lowered below minimum flow requirements.

SECTION C: This section starts each iteration through the system for successively approximating average power head and reservoir area for the computation interval. For each control point, an initially large value is set for QMAXA, which is the largest flow physically possible and usually corresponds to outlet capacity at reservoirs. Then for reservoir control points only, the following things are done. Storage at the start of the interval is set as the average storage for the first iteration. The rating table for each reservoir is searched with the average storage and area; outlet capacity and pool elevation are interpolated from the table. Evaporation for the interval is computed. In the very first computation interval for the job the current elevation is stored for the preceding interval in the event that the reservoir is downstream of and controls tailwater at an upstream power reservoir (see Section E). When power is specified as a function of the head or storage, power coefficients are interpolated from the table. The main DO-loop for determining system operation is then started.

SECTION D: The target flow for each successive control point is designated as QA and the controlling condition (ICSE) is defined as flow target at the same control point. Whenever this target flow is changed later, the controlling condition is reidentified. The variable TMPP is then designated as the equivalent desired (nonpriority) flow. Return diversion flows, if any, are then identified, and total diversion (QDIVR) above each control point and below all reservoirs immediately upstream is computed.

SECTION E: For reservoirs, the maximum release (QOTMX) is set equal to the smaller of the outlet capacity and the downstream channel capacity. For nonreservoir control points, the QOTMX must be adjusted for safety allowance ($QL * CFLOD$) for flood control and the safety allowance ($QL * CLOCL$) already included in all computations of QOT. For all control points, this quantity is allocated as a constraint on releases from upstream reservoirs. For each reservoir level, the total upstream release plus local runoff and minus local diversion is computed. This quantity is constrained by constraints previously placed on upstream reservoir releases and previously committed releases where conservation releases are given a priority over flood-control release curtailment (where ICONS is 1). Maximum release from each upstream reservoir is then established as the release interpolated between adjacent levels that causes capacity at the current control point to be exactly equaled if any storage at the control point is filled. The minimum release

(QOTMN) is set at the leakage value (less scheduled diversions, because this is to be increased later by any diversion shortage that occurs).

SECTION F: The variable TMPPR is set as release required for power generation. For power computation, tailwater elevation, if specified as zero, is computed as a function of outflow. If so indicated, tailwater elevation is taken as the elevation of the downstream reservoir plus 2 feet (0.6 meters) unless a specified tailwater elevation is higher. On the first iteration, since the downstream reservoir elevation has not yet been computed, it is necessary to use that for the preceding period. Power head is then computed and the amount of flow (TMPP) needed to produce required power is computed. If this flow exceeds that needed for other purposes, it will be stored in the QA array and the controlling condition respecified. For cases where power head is a function of release rate (usually at run-of-river plants), a provision is made to cycle back within this section to make a more accurate estimate of flow required for power generation.

SECTION G: A quantity, QO, is computed to represent the release from this reservoir that would drain the reservoir to a specified level with no contribution from upstream reservoirs. Later, a quantity QOT will represent the release if all upstream reservoirs were drawn to the same level, subject to previously imposed constraints. QOMN is a minimum value of QO committed at any time and is initially set at full reservoir value. When a reservoir is not intended to serve some specific downstream purpose, this quantity will be held constant as a contribution by the reservoir. Next, actual diversion is computed for areas without reservoirs by shorting diversions where the total requirement for diverted water (QDIVR) exceeds available local runoff.

SECTION H: In preparation for computing total flow obtainable by drawing on upstream reservoirs, subject to constraints, upstream reservoirs that can be called upon are identified by a positive value of IOPER. The highest level (LCNS) below which full conservation releases are permitted when they cause channel capacity exceedence is then established. Since reservoirs might be operated differently for each downstream control point, it is necessary to compute QOT for all reservoirs at or above a control point in order to establish proper quantities for that control point. This is done for each reservoir by adding QO at the reservoir to QOT values already computed for all reservoirs immediately upstream. These quantities are to be used for allocating releases to meet downstream requirements. Similar quantities are needed for later allocating system power requirements, except that they must be constrained by power plant capacity releases within the period of system load and system reservoirs can all be called upon regardless of whether they operate for the control point requirements. Because of these two differences, QOT to be used for later system power allocation is computed separately and temporarily stored in the PG array.

SECTION I: A check is made for cases where the operation of upstream power system reservoirs after the first iteration is to be frozen in order not to overgenerate (except to prevent overfilling the reservoir). This is only done if the upstream reservoir release is controlled by system power requirements and even then it is done if usable storage at the control point would otherwise be exhausted ($L = 2$). A check is then made to assure that QOT at upstream reservoirs at least equals leakage at all levels below full reservoir. QOT is constrained to committed conservation releases at levels below flood control space, then to maximum permissible release, and then not to be less than QOT at the next higher level. This last check is to assure that previously imposed constraints do not cause the reservoir to over fill. Special checks are made for QOT at the top level ($L = NL$) to assure that it is not less than leakage minus scheduled diversions at the current control point and to constrain to controlled spillway releases if surcharge is permitted. A further check is made to assure that previously committed conservation releases are made if they are given priority over maintaining flows within channel capacity ($ICONS = 1$). Then a routine is provided for diverting all spills through diversions if desired. If not, maximum permissible release is raised as necessary to prevent exceeding reservoir and permissible surcharge storage capacity.

SECTION J: For nonreservoir control points, QOT is computed by adding QOT for all reservoirs immediately upstream to local flow (adjusted for contingency allowance) and subtracting committed diversions in the local area. The optional diversion spill routine is then included for these nonreservoir control points. An optional diagnostic printout is provided, which permits a coarse trace of system computations. Diversion shortages are indicated when QOT at the bottom of usable space ($L = 1$ or 2 , depending on whether or not diversion has priority) is less than leakage. If so, desired diversion quantities are shorted by an amount necessary to provide water for leakage, if any. If diverted quantities are changed, then QOMNA and QOMNB, the physical limits of QO, just be changed accordingly, and QOMN maintained within those limits. QOT values must also be changed in accordance with the diversion change, and its logical limits checked.

SECTION K: The level to which upstream reservoirs must be drawn (subject to previously imposed constraints) in order to provide the desired flow is determined by searching QOT values for the control point. If this is below level 2, priority releases are identified, and the amount of draw-down below level 2 in order to provide priority release is computed. If the desired level is below the bottom of the flood control space, a transfer is made directly to the conservation release routine (Section M).

SECTION L: If the desired level is above the bottom of the flood control pool ($L = NFL$), the indicator IFC is set to 1 and a transfer made to the conservation release routine in order to identify releases that

would otherwise be necessary for conservation purposes. After return to the flood release routine, a target release is set that equals permissible release minus any contingency allowance for flood control. The level within the flood control space that would correspond to that release is then determined. Releases for all upstream reservoirs are computed, and, if they are changed a new control condition (flood control) is identified. A new value of QOMN is set to correspond to any release changes and checked against permissible limits. This variable can be used later to freeze the storage change when the reservoir is not to be called upon to serve a specific requirement downstream. The lower limit QOTMN is also reset. An optional diagnostic printout is provided.

SECTION M: Conservation releases at all reservoirs at or above the control point are made in this section if the desired level is below the flood control space. Corresponding values of QOMN and QOTMN are also reset. If releases at any reservoir are changed, the new control condition is identified. The new release is identified as a conservation release, and an optional diagnostic printout is provided. Then for nonreservoir control points, the resulting flow is computed. If this is negative, the diversion is reduced by that deficiency and the river flow and conservation flow are set to zero. This section ends the loop for determining reservoir releases.

SECTION N: Inflows and preproject (without reservoirs or diversions) flows are computed for all control points. End-of-period storage is computed for all reservoirs. If it is negative, it is because evaporation was too large, so the evaporation is corrected by the shortage, and storage is set to zero. Average storage for use during the next iteration is computed as the average of starting and ending storage for the period. End-of-period elevation is determined from the end-of-period storage. Power peaking capacity is set to plant capacity plus overload or, if it is a function of head or outflow, it is interpolated on the basis of monthly average storage or outflow respectively.

SECTION O: It is possible that conservation releases have been adjusted or changed in such a way that contributing reservoirs were not fully identified. It is then necessary to check the entire system starting at the downstream end and allocating conservation releases to upstream reservoirs. In order to do this, it is necessary to interpolate between upstream flows already identified as conservation releases and total releases at each reservoir in turn. Power is computed from the actual release, making sure that the actual release is not exactly zero, because it later will be used as a divisor in system power computations.

SECTION P: System power requirement is distributed among reservoirs in each system in turn. For each system, the power already generated

and usable for that system load (PGAU) is computed. For the first iteration ($IC = 1$), this quantity for each plant is tentatively stored as power requirement (PWER) for the next iteration, unless it is less than the basic at-site requirement (POWR). Then the usable power that could be produced by drawing all reservoirs down to each successive level is computed. This is accomplished by multiplying the power generated (TMP, which has not been constrained to plant capacity) by the ratio of PG, representing to this point the flow resulting from drawing all reservoirs to the specified level, to the actual release computed thus far ($QA - QLKG$). Resulting values are stored in the same PG array. This is constrained by plant capacity at system load factor and peaking capability at the upper end and by at-site requirement at the lower end. Total values of assigned system requirement (PWERT), at-site requirement (POWRT) and generated and usable power (PGAUT) are then calculated for that system. Also, the system total power that would be developed by drawing all reservoirs down to each level is computed. These latter values are searched to determine the level of drawdown required to develop system power.

SECTION Q: System power requirement is assigned to each plant so as to draw the reservoirs down to the level determined above and, if this assigned value of PWER equals or exceeds power already generated (TMPP, unconstrained by plant capacity), IPX is set to 1 to indicate that releases on the next iteration will be controlled by system power requirements. If there is sufficient storage to produce system power and if releases for other purposes do not force assignment in excess of system power, then the power allocation computation is finished. Otherwise, system total values of capability (TMPA), at-site requirement (TMP), and newly assigned system power (TEMP) are computed. If the assigned total is less than system requirement, an increased assignment is made by interpolating between assigned values and plant capability. These assigned values cannot be met, but shortages will be assigned to plants on this basis. If the assigned total is greater than system requirement, a decreased assignment is made by interpolating between assigned values and at-site requirements. This completes the power allocation and the next complete system computation (iteration) can be performed.

SECTION R: A quantity CTX is established for computing annual power quantities in order to obtain a direct sum ($CTX = 1$) if quantities represent energy units (such as kw-hr) or to obtain an average if quantities are in power units (such as kw). Generated power at each plant is constrained by plant capacity and annual values of power (SYPWR), at-site requirement (SYPR), system requirement (SYSP), system shortage at each plant (SYSYS) and at-site shortages (SYSHP) are computed. The number and maximum amount of shortages is established. System total values of generated power, requirement and shortage are computed and annual values obtained.

SECTION S: Annual reservoir evaporation is computed and end-of-period storage is assigned as state-of-period storage for the next period. A count is made of the number of periods that storage is within specified ranges of the conservation storage (minimum pool to bottom of flood-control pool for that month). The exact reference level for each reservoir is computed. Flow shortages are computed, counted and summed for the year. The maximum shortage is established. This is done separately for desired flows and required flows. Annual values for other flow quantities are also computed. Diversion shortages and annual values are determined. For return flows, this computation is bypassed. This completes all computations for the year and a return is made to the main program.

9. SUBROUTINE ECON DESCRIPTION

This subroutine is called from the main program to read benefit functions in tabular form relating economic values to hydrologic quantities, to evaluate benefits for the various purposes at specified locations and to summarize the benefits in various forms usable by planners and managers.

SECTION A: The number of items in each table of economic functions (NL) is set at 8 and the maximum number of economic functions (NE) for any control point is also set at 8. Control-point numbers and names read in the main program are printed. All economic function names (types of benefits) are read and printed. The variable, NEA, is set to zero to compute the total number of types of economic functions used. The DO-loop for computing benefits for each economic function is then started. The year name, IYRA, is set to the first year of the operation study (obtained from the main program). Before reading each type of benefit function for all control points, an indicator JTMP is set to zero to print the word "none" later if that type of function is not used at any control point. In the control-point DO-loop, some benefit summation values are initialized to zero for later accumulations. If a benefit function is called for by the IE indicator for any control point, the variable MTH is set to zero and tables are read and printed. If the control point identification on the tables is wrong, a note to that effect is printed and a return is made to the main program, by-passing the economic routines. The maximum tabulated benefits for each month are added to obtain yearly maximum benefits, VMAX. If the month number indicated on the benefits table is larger than the current month, I, tables for all months up to that one are equated to that table. A value of VLEFT for each function and control point is initiated at maximum annual tabulated benefits for later determination of remaining benefits.

SECTION B: The DO-loop for each year is started (within the benefit type DO-loop). If IECON exceeds 1, unallocated monthly benefits are to be printed. Then some summation variables are initialized to zero and the control-point DO-loop is started (within the benefit and year DO-loops).

Monthly allocation ratios for each reservoir at and above the control point are read, and total change in flow from preproject conditions for each month is read from tape 3. Then a second DO-loop for benefits functions is constructed within the three existing DO-loops.

SECTION C: The indicator IB is negative to indicate that this is the first pass through the routine for this benefit function. The hydrologic quantities for each month are read into the Q array. A month DO-loop is used to look up the benefit value for that month's hydrologic variable, and the benefit value is stored in the TMPP array. Hydrologic quantities that correspond to the benefit type designated by the outer DO-loop are read from tape 3, by-passing other hydrologic quantities on tape 3. When by-passed quantities are flows ($IE = 1$), it is necessary to read tape 3 twice for project and preproject flows. The benefit for each interval is added to the V and VU arrays to determine total value under allocated and unallocated conditions. The benefit is also entered in the BEN array to obtain the gain in benefits with the project. Some sums are obtained, and benefits are subtracted from the VLEFT array to obtain remaining benefits. When the month DO-loop is completed for any benefit function not based on streamflow ($IE \neq 1$), monthly benefit print-out is made, if specified, and computation for that benefit function is complete. If the benefit function is based on flow, the negative value of IB causes a transfer back to compute benefits that would occur without reservoirs. At this time, IB is set to zero and reservoir effects are subtracted from flows. Benefits are obtained from the benefits tables for each modified flow and stored in the TMPP array. These are then subtracted from those previously computed that were stored in the BEN array, and the differences are stored in the same array. After this is done for every month, the computed increase in benefits is allocated to upstream reservoirs, if there are upstream reservoirs. The remaining project benefits are then stored in the BEN array. A branch back for computing preproject benefits is made. IB is set to 1, and preproject flows are read from tape 3 and stored in the Q array. These are used to compute preproject benefits, which in turn are subtracted from the project benefits (BEN) and the difference stored in the BEN array. The preproject benefits are also subtracted from the V and VU arrays. Monthly benefits are then printed, if specified. When the control-point DO-loop is completed, total monthly benefits are printed, if specified. The year counter is incremented, and the year DO-loop continued. After the year DO-loop is completed, the number of economic functions actually used (NEA) is checked, and the economic functions DO-loop is continued. When it is completed, NE is set to NEA for efficient printout control.

SECTION D: Benefits are next printed, as indicated in headings. Sums are initiated at zero, and a variable TMP is the reciprocal of the accumulated number of years of benefits. The unallocated benefits (VU) are multiplied by TMP (to obtain average annual values), sums for all types of benefits are computed, and the resulting quantities are printed.

Next, allocated benefits (V) are multiplied by TMP to obtain annual values, sums for all benefits are computed, and the resulting values are printed.

Next, total benefits obtained by project operation, including all values obtained without (before) the project, are computed from VMAX (maximum tabulated benefits) and VLEFT (benefits left or unattained) and stored in the V array. Sums are computed and quantities are printed.

Total potential benefits (VMAX) consist of maximum tabulated quantities in the benefits tables. These are added and printed. Remaining benefits (VLEFT) are potential benefits minus benefits attained with the project. These are added and printed. A return to the main program is then made.

10. SUBROUTINE REARNG DESCRIPTION

This subroutine, which is called only once from the main program, accepts output data retrieved by subroutine BINTP, designates the rearranging to be done and print formats to be used, and sends it to subroutine OUTPT for rearranging and printout. The common statements contain variable names that are convenient to this subroutine and not necessarily the same as in other segments. These are designed to automatically store in memory the quantities transferred from one subroutine to the other. It should be noted that DLTA1 overlaps intentionally into DLTA2 and DLTA3, whose variables are not used in the program. Care must be taken to be certain that DLTA1 occupies the low order address. Functions to be arranged that are designated by the subscripted variable IRG in the main program are here designated I1 to I10 corresponding to IRG(1) to IRG(10).

Format specification for key printout in subroutine OUTPT is placed in storage here to facilitate the designation of format when calling OUTPT. Each time that OUTPT is called, one format starting with I, one starting with J, and one starting with K are used.

After slewing printer to a new page, ICND is set to zero to indicate that BINTP is being called for the first time. In the event that the study contains more than 50 years of output, only the first 50 years are accepted due to memory limitations, and a message is printed stating this.

The statements starting IF (I1.LE.0) for I1 through I10 then provide for rearranging each of the 10 variables in turn, as specified and as described in the following paragraphs.

If I1 is positive, BINTP is called with a zero value of ICND as the argument. The second argument is KCPT because the variable being

rearranged is subscripted for each control point. The study title and name of the variable being rearranged are printed. Then OUTPT is called. If the value of I2 is 1 or 3, data are arranged by year for each control point. If I2 is 2, data are arranged by control point for each year. If I2 is 3, it is changed to 2 upon the first return and OUTPT is called again in order to produce both arrangements.

The identical procedure is used for the next six variables, I2 through I7. The variable ICND is changed to 1 in BINTP the first time it is called.

Variable I8 is storage change, and it is obtained from variable I7, storage at end of interval. BINTP is called only if it has not already been called for variable 7, to read storage. The storage changes are computed by subtracting the end-of-preceding-month storage from end-of-current-month storage and placing in ARRAY. Likewise the end-of-preceding-year storage is subtracted from the end-of-current-year storage and placed in AVG. Then OUTPT is called for earlier variables (I1 through I7).

Variable I9 is treated exactly as are I1 through I7.

Variable I10, if positive, calls for rearranging a combination of quantities associated with reservoir operation. BINTP and OUTPT are not used for this. If I10 equals 2, only data for reservoirs having power plants are to be rearranged. Headings are printed and then a year of data are read from tape (after rewinding 1). If power is to be printed in kilowatts instead of thousand kilowatt hours, the conversion is made for locations having power plants (IPWR positive). For locations without power plants, the power operations are bypassed, and different print statements are used. Rearrangement under I10 is for all years for one station at a time.

11. SUBROUTINE OUTPT DESCRIPTION

This subroutine is called from subroutine REARNG each time that a different variable is to be printed out in a particular rearranged form. Data obtained in REARNG are placed in the arrays ARRAY and AVG and transferred in common with common statements DLTA1, DLTA2 and DLTA3 used only for ARRAY, using dummy variables and intentional overlap. In the subroutine name argument, ITST contains information pertinent to which variables are to be printed in rearranged form, IND gives arrangement information; and IFMT, JFMT and KFMT are format specifications composed in subroutine REARNG.

The subroutine contains two main parts. In the first part, printout is by years for each location (year DO-loop inside location DO-loop), and

printout in the second part is by location for each year (location DO-loop inside year DO-loop). If IND is 1 or 3, the first part is used, and if IND is 2, the second part is used. When IND is 3, it is changed to 2 in subroutine REARNG as the printout for the first part is completed, so that both arrangements are printed out.

If ITST is 1, variables printed in turn are unregulated flows, river flows and desired flow shortages, for which quantities are available at all control points. Consequently, headings are printed without further testing, and quantities for each year are printed. Averages are computed for each calendar month at each station and are printed before printout for the next station starts.

If ITST is 2, variables printed in turn are diversion and diversion shortage, and these are available only for control points having a nonzero value for IDIV. Headings are printed for these control points, and data are printed exactly as for the cases where ITST = 1.

If ITST is 3, minimum-flow shortages are printed for locations having minimum-flow requirements specified (where OM2 is nonzero). Headings are printed for these locations and quantities are then printed as for those where ITST = 1.

If ITST is 4, change-in-storage is printed for all reservoir locations (IRES positive). If ITST is 5, end-of-period storages and elevations are printed in turn. Operations are the same for both of these and similar to operations described above. For change-in-storage, totals for each calendar month are printed, whereas averages are printed in the cases of storages and elevations.

In the second main part of the program, operations are the same as described above for the first part, except as noted for arrangement and except that headings need not be repeated.

12. SUBROUTINE BINTP DESCRIPTION

This subroutine is called from subroutine REARNG, each time that a rearranging operation is to be performed. Its purpose is to retrieve information from tape 4 that is needed for rearranging into convenient summaries at the end of a simulation study.

Large arrays are set up in common with unrelated variables in other segments of the program simply as a convenient means of managing the rearranging without using extra memory space only for this purpose. It should be noted that one array (ARRAY) overlaps intentionally into two more common areas that are reserved for this purpose.

Variables to be rearranged (and only those to be rearranged) were written on tape 4 in the main program. For this reason, the number of tape records to be skipped in order to arrive at the information to be read from tape 4 must be calculated. This is done the first time that BINTP is called (when ICND = 0) by counting the number of variables to be rearranged (ID) and identifying the storage sequence number of each variable to be retrieved (IND(I)). It should be noted that Variable 8 is change-in-storage. These will be calculated in REARNG from end-of-period storage values (Variable 7) which need be read only once. Also, retrieval of Variable 10 data is accomplished in REARNG without calling BINTP.

Values of IRG are first searched to find the first variable to be rearranged. As soon as one is found, its value of IND(I) is set to zero to signify that it will have been rearranged when the next search is made. Tape 4 is then rewound, and the annual and monthly information is read from tape on year at a time. This sequence of read operations is done for as many other variables as there are to be rearranged. In this operation, IDN is the number of records to be skipped before reading the desired information each year, and IDNN is the number to be skipped after reading the information that year. As soon as data for all years are read, ICND is set to 1 to signify that subsequent calls for BINTP are not the first call, and a return to REARNG is made.

When BINTP is called after the first time, a transfer is immediately made to search for the first subscript of IND(I) where the value is positive, which signifies the next variable to be read from tape. Then IDNN is set to the number of variables to be rearranged later, and IDN is computed as the number of variables already rearranged. If variable 9 is being rearranged, IDN is reduced by 1 when both variables 7 and 8 have been rearranged, because they use the same tape record each year. The tape is then rewound and for each year, IDN records are skipped, a record is read, and IDNN records are skipped. In the case of reading variable 9 (elevation), annual totals or averages are not used, so the read format is different, as shown in the listing.

PROGRAM USAGE



PROGRAM USAGE

13. USE OF TAPES

Input and output are controlled by read and write statements using logical tapes 5 and 6 respectively. Other tapes are used in the binary mode as scratch tapes only. Tape 4 is used in subroutine INOUT as a "reread" unit. Because cards may be omitted for default values, the order of the data may vary. Cards are read, identified and written on tape 4. Identification is made from the two-character code in columns 1 and 2 and is used as a means of determining the sequence of the data as it is written on tape 4. The sequence is then used to read from the tape. Tape 2 is used for saving all annually changing quantities, which are retrieved in the main program as needed. Tape 4 is again used with tape 1 in the main program for writing output information to be rearranged. Two different tapes are used, because the type of rearranging is different in different operations, and it is necessary to store a year of data at a time on tape 1 due to limiting array sizes. They are read in BINTP and REARNG. Tape 3 is used in the main program for writing data needed in the computation of economic benefits in subroutine ECON.

14. CHANGES OF DIMENSIONS

Changes of dimensions of variables may be required if systems are studied that are larger than can be accommodated by the programs as written. Also, dimensions may be reduced to minimize the use of core space in the computer. When changes are made, dimensions of all variables having a common dimension and the dimension limit should be changed identically.

If the number of computation intervals per year (KPER) is changed, care must be exercised to assure that input specifies the changed number of days in each computation interval. While monthly intervals are normally used, any regular or irregular interval can be used.

In changing dimensions, it should be recognized that the number of reservoirs or the number of diversions cannot exceed the number of control points, and that the number of power plants cannot exceed the number of reservoirs.

It is good practice to use a unique dimension for each set of variables so that future changes can be made easily and so that mistakes are reduced.

Groups of variables that should have uniform dimensions are tabulated below along with the corresponding dimension limit.

KCPT (40): ARRAY, AVG, CNTRL, CPT, ICPT, ICSE, IDIV, IDIVR, IE, IEV, IOPER, IPRN, IPWR, IRES, IRESM, ISHQ, ISRCH, ISYSR, IUPQI, IUPST, NDIVR, NFLW, NRESR, NSH2, NSHMN, NSHP, NSHPS, NSTOR, NUPQI, NUPST, Q2NDX, QA, QCONS, QDIVR, QI, QII, QINDX, QL, QPKG, QM2, QMAXA, QMIN, QMIN2, QMINA, QMINS, QMX, QOUT, QOTMX, QPREP, SCNS, SHMX, SHMX2, SHPMX, SHRT2, SHRTQ, SPSMX, SQ, SQA, SQI, SQL, SQMN, SSH2, SSHQ, STORL, SYCNS, SYPRE, SYQ, SYQA, SYQI, SYQL, SYQMN, SYSH2, SYSHQ, TMPP, V, VLEFT, VMAX, VU.

KRES (30): AREA, CEVAP, EFCY, EL, ELEV, EVP, EVTMP, IRESM, ISERV, ISHR, NSERV, PG, QCAP, QO, QOMN, QOMNA, QOMNB, QOTMN, SEVP, STOR, STORI, STORA, STORB, STRAV, SYEVP.

KDIV (25): DINDX, IDBAS, IDIVR, IDV, ISHDV, NDVSH, QDIV, QDIVA, QDIVS, RTIOD, SDIV, SDV, SDVA, SHDMX, SSHD, SYDV, SYDVA, SYSHD.

KPWR (20): CQOEL, HEAD, IDPR, IPOW, IPR, IPX, IRESP, OVLOD, PFMAX, PGAU, PKPWR, POWR, POWRP, PWRMX, QT, SYSSP, TL, TLWEL, TWEL.

KPWS (2): IRESP, NRESP, NSRTP, PG, PWRS, SYMSP.

KPWR + KPWS (22): PINDX, POWER, PWER, SHRTP, SPMX, SPR, SPNR, SSHP, SSP, SYPMX, SYPR, SPYWR, SYSHP, SYSP, SYSYS.

KPER (12): APERD, APRD, ARRAY, BEN, CNTRL, CSTI, CSTO, ELEV, EVAPO, EVP, ICSE, IPER, ISTOP, NDAYS, NSTOR, POWER, POWR, POWRP, PWER, PWRS, Q, QL, QCONS, QDIV, QDIVA, QDIVS, QI, QII, QL, QMIN, QMIN2, QMINA, QMINS, QMX, QPREP, SHDIV, SHRT2, SHRTP, SHRTQ, SM, STORB, STORL, SYSSR, TEMP, TMPR, TMPX.

KSERV (19): ISERV.

KUPST (18): IUPST.

KUPQI (10): IUPQI, NUPQI.

KL (8): PG, PGT, QO, QOT, STORL.

KQIL (90): MQ, RTIO.

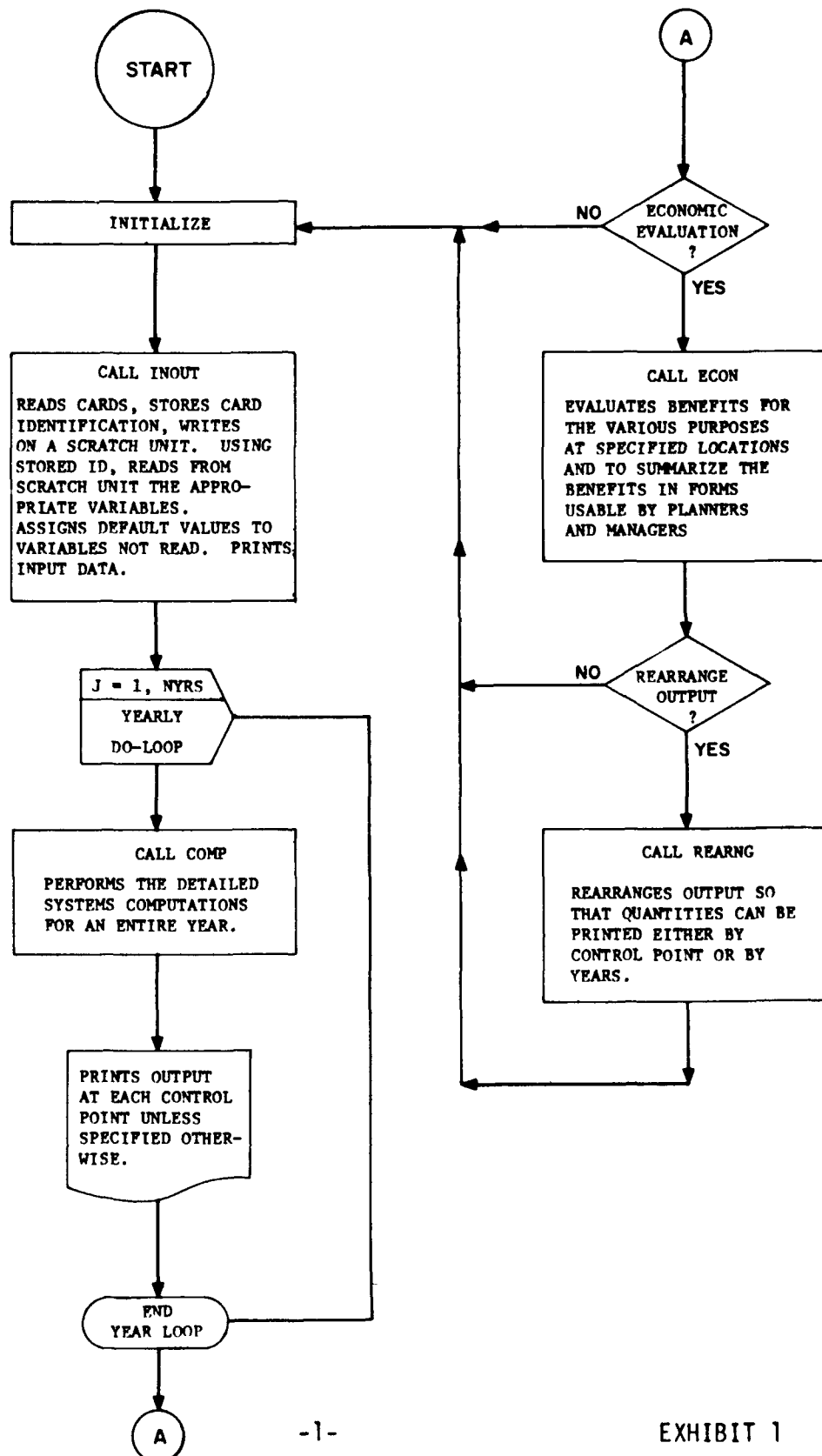
Several dimensions are fixed in the program and can be changed, but a very careful check must be made to assure that corresponding changes are made at all pertinent points in the program.

Of particular importance when any changes of dimensions are made is to check the sizes of three common statements labeled DELTA and the common statement labeled GAMMA in the main program to assure that space needed and the dimensions of ARRAY and AVG are consistent in subroutines BINTP, OUTPT and REARNG with dimension space in the main program.

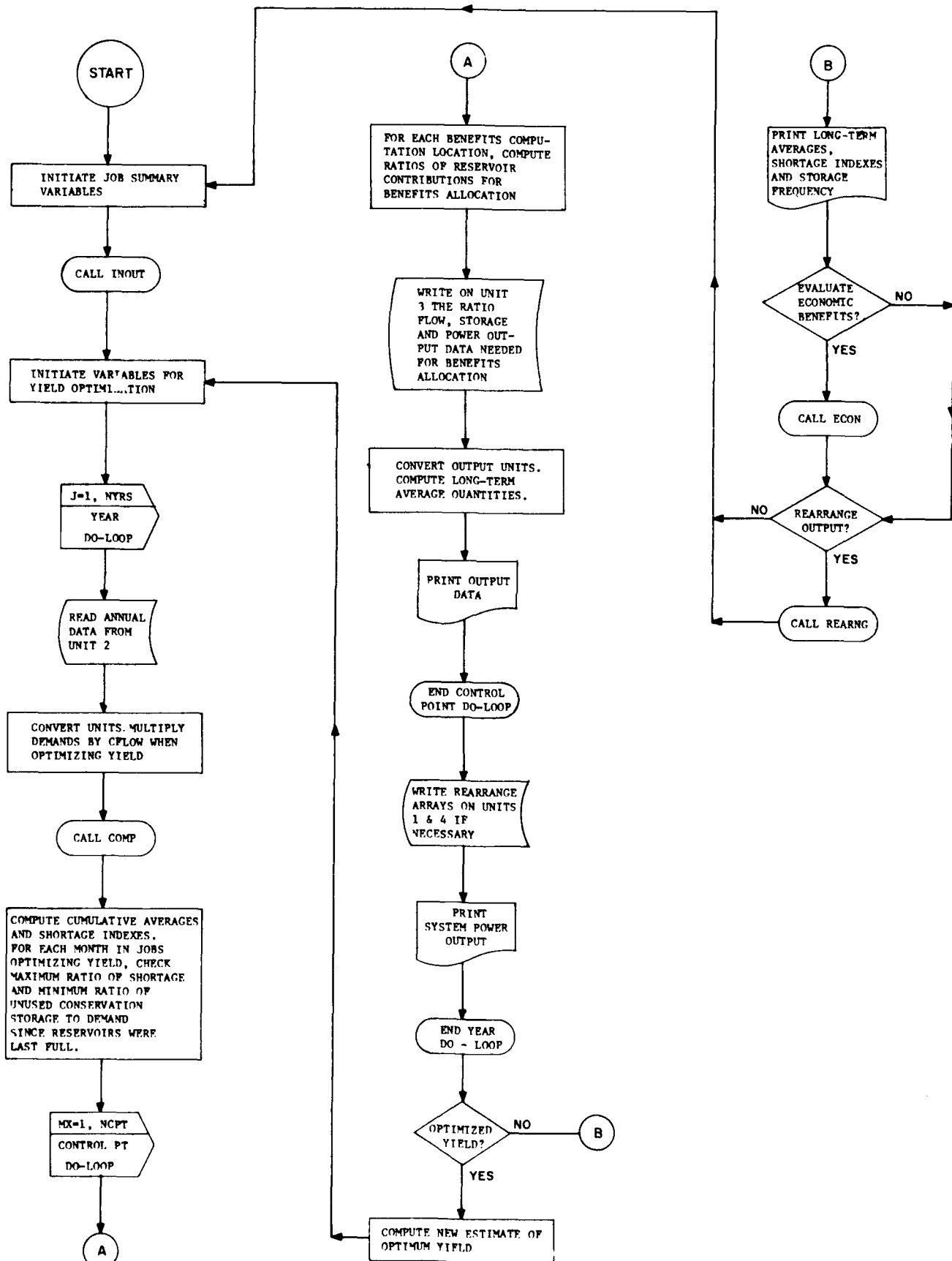
EXHIBIT 1
FLOW CHART



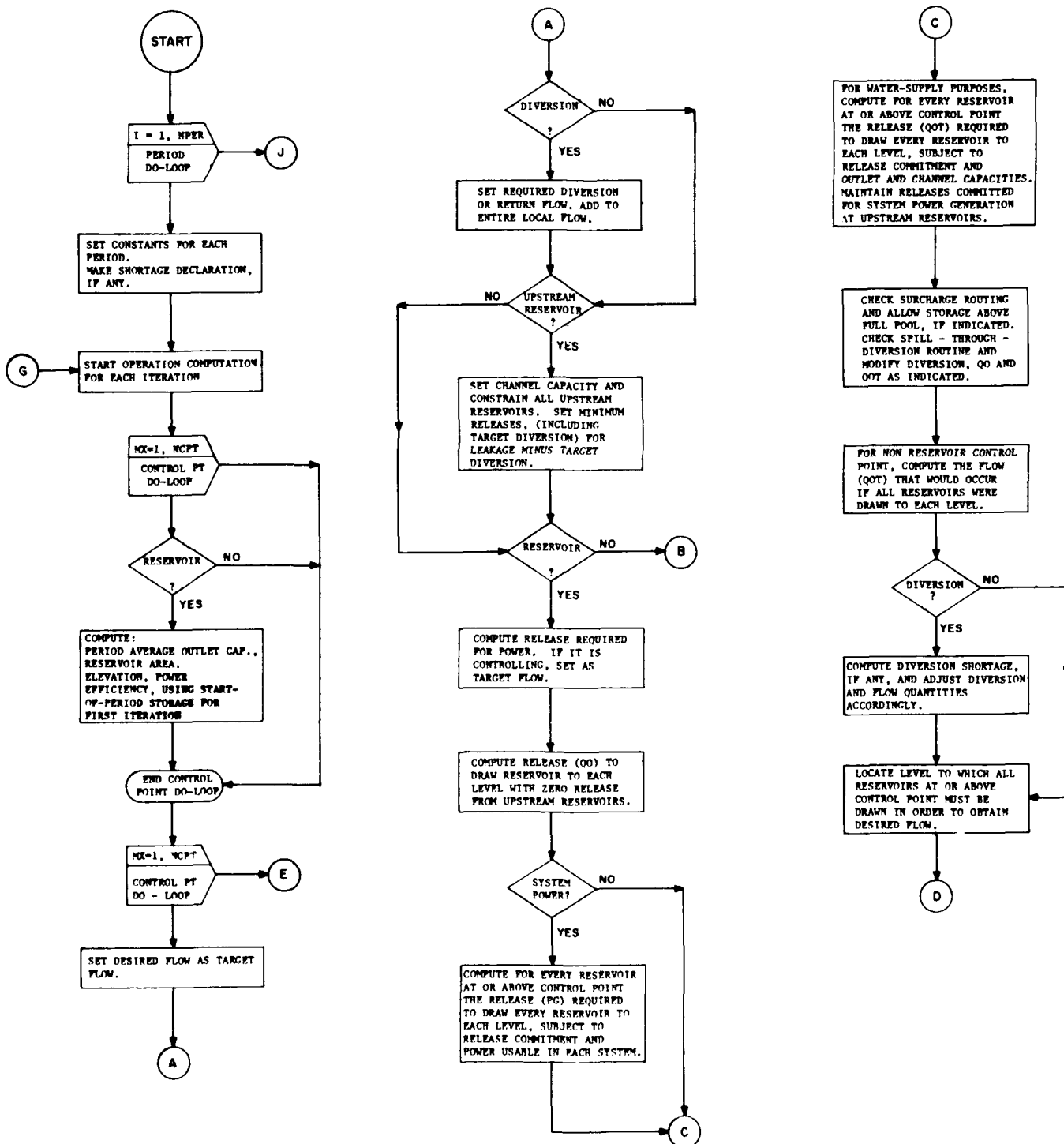
GENERAL FLOW CHART RESERVOIR SYSTEM ANALYSIS



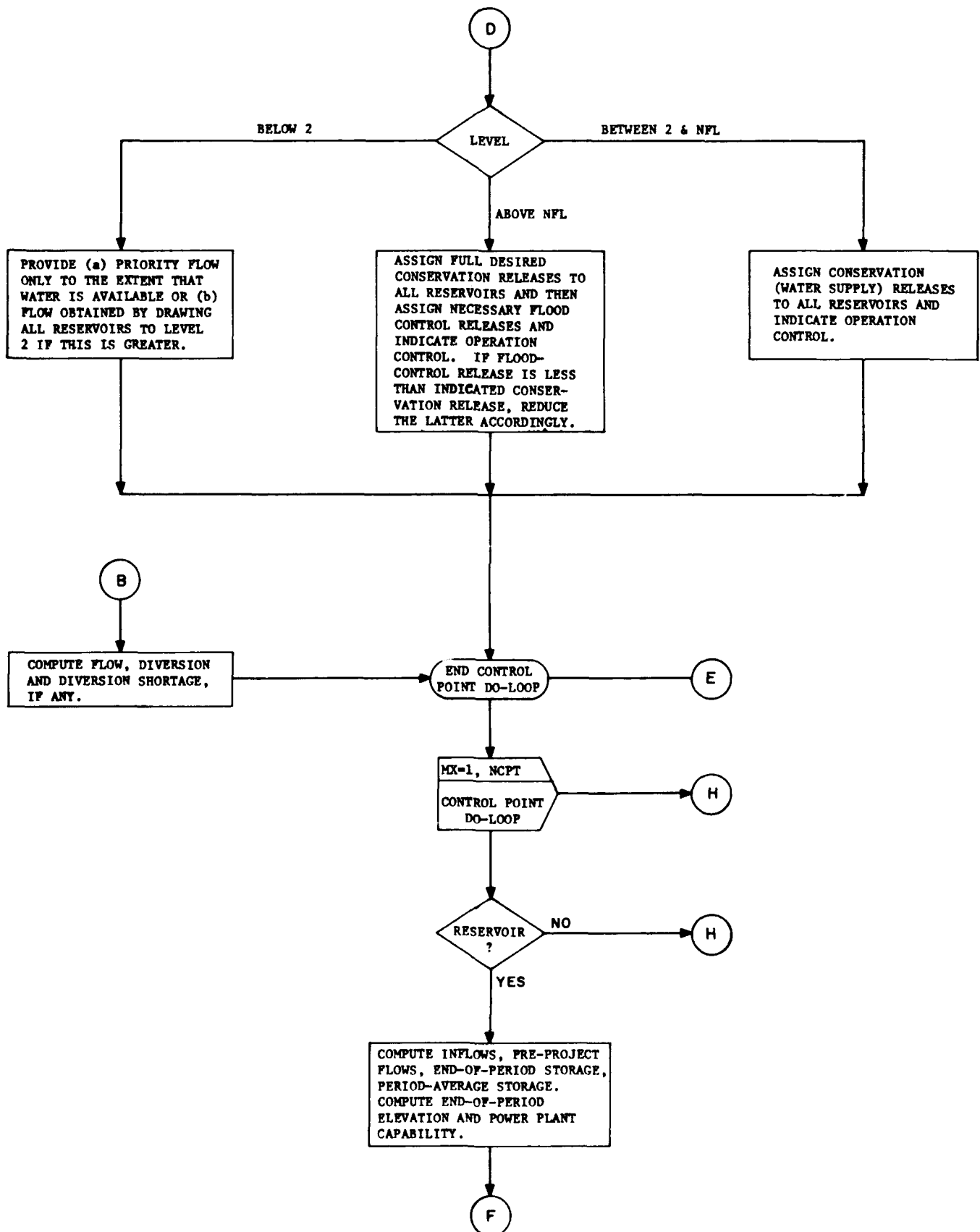
FLOW CHART
RESERVOIR SYSTEM ANALYSIS
MAIN PROGRAM



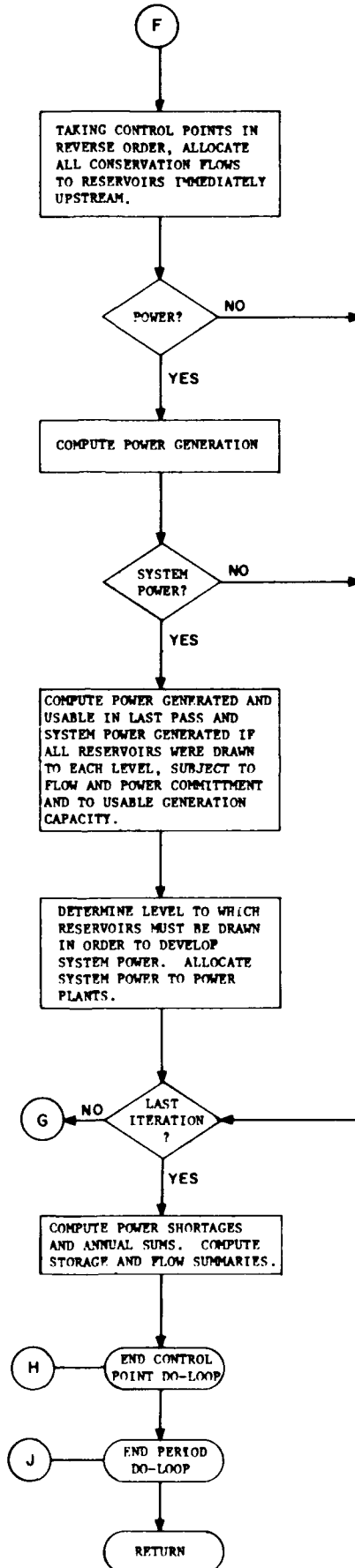
FLOW CHART
RESERVOIR SYSTEM ANALYSIS
SUBROUTINE COMP



SUBROUTINE COMP (Cont'd)



SUBROUTINE COMP (Cont'd)



SUBROUTINE INOUT

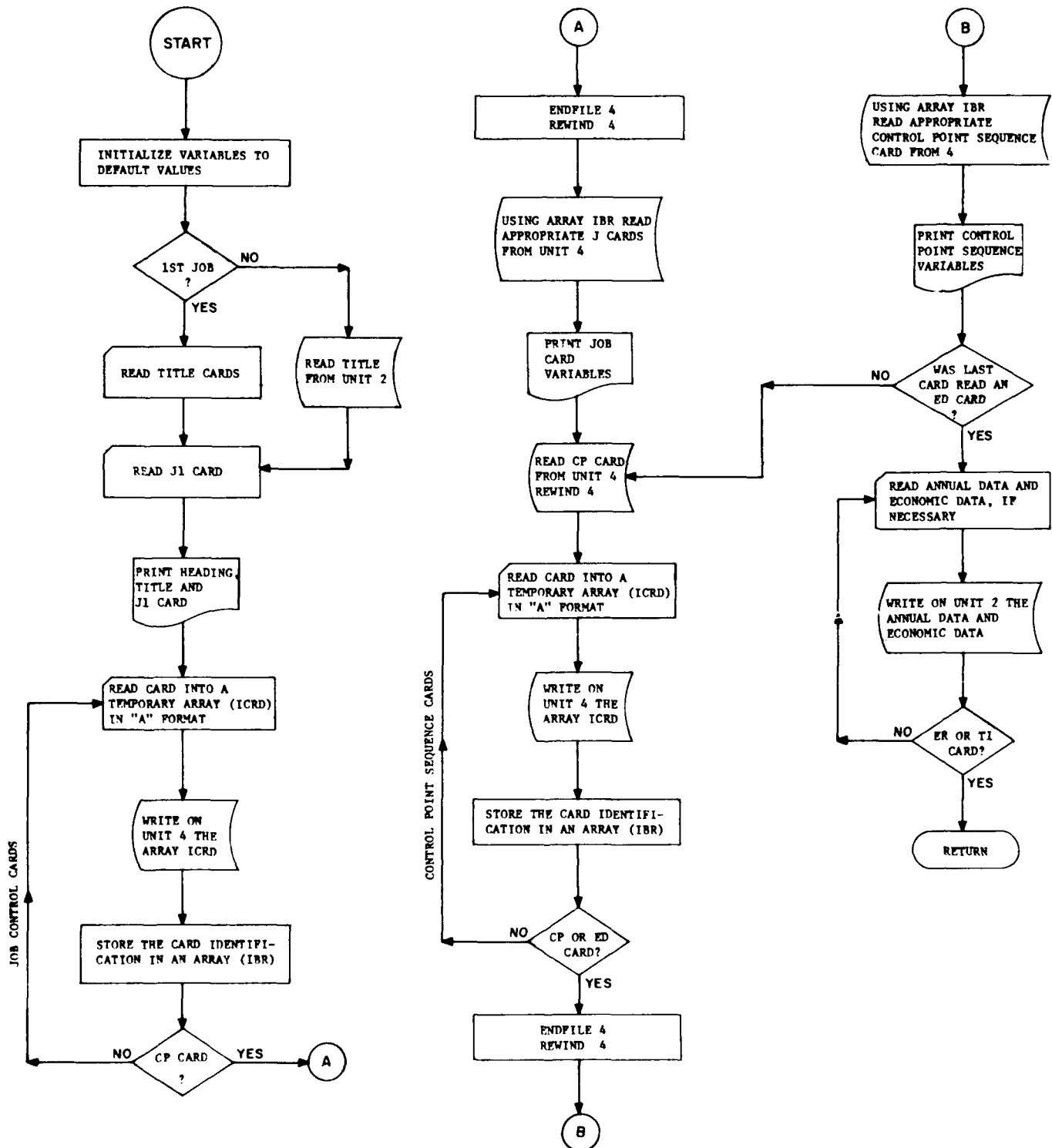


EXHIBIT 2

VARIABLE DEFINITIONS



A(K)	• BENEFIT FUNCTION NAME
AL	• STORAGE LEVEL AT RESERVOIRS ABOVE A GIVEN POINT AT A GIVEN TIME
AMOS	• DEFAULT NAMES OF TIME INTERVAL (EQUATED TO APRD)
ANDYS	• NUMBER OF DAYS IN A GIVEN COMPUTATION INTERVAL
ANYR	• NUMBER OF YEARS ROUTED ALREADY, EXCLUDING CURRENT YEAR
ANYRS	• NUMBER OF YEARS ROUTED ALREADY, INCLUDING CURRENT YEAR
APERD(I)	• NAME OF TIME INTERVAL (FIRST PART)
APRD(I)	• NAME OF TIME INTERVAL (REMAINING PART)
AREA(M,K)	• TABLE VALUE OF AREA IN ACRES FOR RESERVOIR M
AREAV	• AVERAGE RESERVOIR AREA IN ACRES DURING PERIOD
ARRAY	• TEMPORARY ARRAY FOR STORING ITEMS TO BE REARRANGED
ATMP	• TEMPORARY VARIABLE
AVE(I)	• AVERAGE QUANTITY DURING INTERVAL I FOR PERIOD OF STUDY
AVG	• TEMPORARY LOCATION FOR THE AVERAGE OF ITEMS TO BE ARRANGED
BEN(I,J)	• BENEFIT IN DOLLARS FOR TIME INTERVAL I AND FUNCTION J
BLNK	• HOLLERITH CODE FOR BLANKS
CACFT	• COEFFICIENT TO CONVERT FROM ACRE-FEET (THOUSAND CUBIC METERS FOR METRIC SYSTEM) TO DESIRED UNITS
CCFS	• COEFFICIENT TO CONVERT FROM CFS (CMS FOR METRIC SYSTEM) TO DESIRED UNITS
CEVAP(M)	• COEFFICIENT OF BASIN REFERENCE EVAPORATION (EVAPO) FOR RESERVOIR M
CFLOD	• COEFFICIENT GREATER THAN 1 BY WHICH LOCAL INFLOW BELOW RESERVOIRS IS MULTIPLIED TO PROVIDE CONTINGENCY ALLOWANCE FOR FLOOD CONTROL RELEASE DETERMINATION
CKW	• CONVERSION CONSTANT TO CONVERT FLOW TIMES HEAD TO POWER/DAY AT 100 PERCENT EFFICIENCY
CFLOW	• COEFFICIENT TO ADJUST YIELD TOWARD OPTIMUM
CLOCL	• COEFFICIENT LESS THAN 1 BY WHICH LOCAL INFLOW BELOW RESERVOIRS IS MULTIPLIED TO PROVIDE CONTINGENCY ALLOWANCE FOR CONSERVATION RELEASES
CNST	• CONSTANT TO CONVERT AVERAGE KILOWATTS FOR PERIOD TO THOUSAND KILOWATT HOURS
CNSTI	• CONSTANT WHICH, WHEN POSITIVE, CONVERTS INFLOW RATE UNITS TO CFS (CMS) AND, WHEN NEGATIVE, CONVERTS (WITHOUT NEGATIVE SIGN) INFLO VOLUME UNITS TO ACRE-FEET (THOUSAND CUBIC METERS)
CNSTO	• CONSTANT SIMILAR TO CNSTI BUT APPLIED TO ALL FLOW REQUIREMENTS
CNTRL(I,M)	• LEVEL OF RESERVOIR STORAGE AT END OF COMPUTATION INTERVAL I AT LOCATION M
CONST	• CONVERSION CONSTANT TO CONVERT FLOW RATE TO VOLUME PER DAY
CPT(M,K)	• CONTROL POINT NAME AT LOCATION M
CPWR	• CONSTANT TO CONVERT CFS-FEET OR CMS-METERS TO THOUSAND KILOWATT HOURS
CQOEL(IP,K)	• TABLE VALUE OF STORAGE OR OUTFLOW AS INDEX OF PEAK POWER CAPACIT AT PLANT IP
CQS	• CONSTANT TO CONVERT CFS TO ACRE-FEET (CMS TO THOUSAND CUBIC METERS) FOR INTERVAL
CQG	• CONSTANT TO CONVERT ACRE-FEET TO CFS (THOUSAND CUBIC METERS TO CMS) FOR INTERVAL
CSTI(I)	• CONSTANT TO CONVERT INFLOWS TO CFS (CMS) FOR INTERVAL I
CSTO(I)	• CONSTANT TO CONVERT WATER REQUIREMENTS TO CFS (CMS) FOR INTERVAL I
CT	• CONSTANT TO CONVERT RATE FOR INTERVAL TO AVERAGE ANNUAL RATE FOR SAME VOLUME
CTX	• COEFFICIENT TO CONVERT POWER UNITS
DINDX(ID)	• SHORTAGE INDEX FOR A DIVERSION ID, SUM OF SQUARES OF ANNUAL SHORTAGES FOR 100 YEARS, EACH SHORTAGE BEING EXPRESSED AS A RATIO OF THE ANNUAL REQUIREMENT
ECVAL(I,M,L)	• ECONOMIC VALUE IN TABLE FOR STATION M, INTERVAL I AND FUNCTION L
EPCY(M,K)	• TABLE VALUE OF POWER PLANT EFFICIENCY VS. STORAGE AT LOCATION M
EFFCY	• POWER PLANT EFFICIENCY, INCLUDING TURBINE LOSSES, FOR ALL PLANT
EPY(IP)	• INTERPOLATED VALUE OF POWER PLANT EFFICIENCY AT IP
EL(M,K)	• TABLE VALUE OF WATER SURFACE ELEVATION FOR RESERVOIR M
ELEV(I,M)	• RESERVOIR WATER-SURFACE ELEVATION FOR LOCATION M AT END OF PERIOD I
EVAPO(I)	• EVAPORATION IN INCHES (MM) FOR INTERVAL I USED AS REFERENCE FOR ALL RESERVOIRS
EVP(I,M)	• EVAPORATION IN ACRE-FEET (THOUSAND CUBIC METERS) FOR PERIOD I AND RESERVOIR M
EVPO	• EVAPO EXPRESSED IN FEET (METERS)
EVTMP(M)	• EVAPORATION IN STORAGE UNITS AT RESERVOIR M

FACTR	• FACTOR BY WHICH STORL WILL BE MULTIPLIED
FLWU	• DEFAULT NAME OF FLOW UNIT(CFS)
HEAD(IP)	• HEAD IN FEET (METERS) ON POWER TURBINE AT IP
HYVAL(I,M,L)	• HYDROLOGIC VALUE IN TABLE FOR STA M, INTERVAL I AND FUNCTION L
I	• INDEX FOR COMPUTATION INTERVAL
I1	• IRG(1)
I2	• IRG(2)
I3	• IRG(3)
I4	• IRG(4)
I5	• IRG(5)
I6	• IRG(6)
I7	• IRG(7)
I8	• IRG(8)
I9	• IRG(9)
I10	• IRG(10)
IB	• TEMPORARY INDICATOR
IBLK	• HOLLERITH CODE FOR BLANKS
IBR	• ARRAY FOR STORING SEQUENCE OF CARDS READ
IBRN	• EQUATED TO IBR TO BE USED IN A 'COMPUTED GO TO' STATEMENT
ICD	• VARIABLE USED TO READ THE CARD IDENTIFICATION
ICND	• INDICATOR, WHEN ZERO THE ITEM BEING READ OFF THE SCRATCH FILE IS THE FIRST ITEM TO BE REARRANGED
ICONS	• POSITIVE VALUE GIVES PRIORITY OF CONSERVATION RELEASE OVER FLOOD CONTROL REQUIREMENTS
ICPT(M)	• CONTROL POINT NUMBER
ICRD	• ARRAY FOR READING CARDS IN ALPHAMERIC FORMAT
ICSE(I,M)	• IDENTIFICATION OF CONTROLLING ITEM FOR RELEASE AT RESERVOIR M DURING PERIOD I. PORTION OF NUMBER BEFORE LAST 2 DIGITS IS CONTROLLING LOCATION NUMBER AND LAST 2 DIGITS SHOW CONTROL AS FOLLOWS# 1. MINIMUM FLOW REQUIREMENT 2. POWER REQUIREMENT 3. FLOOD CONTROL RELEASE
ID	• IDENTIFICATION NUMBER FOR DIVERSION (READ ORDER NUMBER)
IDBAS(ID)	• STATION USED AS BASE FOR RETURN FLOW COMPUTATION
IDGST	• INDICATOR, POSITIVE VALUE CALLS FOR DIAGNOSTIC PRINTOUT
IDN	• COUNTER FOR TAPE READ RECORDS
IDIV(M)	• SAME AS ID FOR DIVERSION LOCATED AT POINT M
IDIVR(M,K)	• SAME AS ID FOR DIVERSIONS LOCATED IN THE AREA TRIBUTARY ABOVE CONTROL POINT M AND BELOW ALL UPSTREAM RESERVOIRS, INCLUDING ANY DIVERSION AT M THAT TAKES OUT DIRECTLY FROM THE RESERVOIR (IF ANY), BYPASSING THE POWER PLANT(IF ANY)
IDPR(IP)	• IDENTIFICATION NUMBER OF DOWNSTREAM RESERVOIRS THAT CONTROLS TAILWATER ELEVATION AT IP
IDT	• THE LAST TWO DIGITS OF THE YEAR ON CARDS IN=YG
IDV(ID)	• CONTROL POINT LOCATION NUMBER FOR DIVERSION ID
IDVPR	• INDICATOR, WHEN NEGATIVE PREVENTS BUFFER STORAGE USE FOR DIVERSIONS
IDVSP	• INDICATOR, POSITIVE VALUE CAUSES FLOW IN EXCESS OF CHANNEL CAPACITY TO ENTER DIVERSION
IF(J,M)	• INDICATOR WHEN POSITIVE CALLS FOR ECONOMIC EVALUATION FOR FUNCTION J AT STATION M
IECON	• INDICATOR, POSITIVE VALUE CALLS FOR ECONOMICS COMPUTATION
IEV(M)	• INDICATOR, POSITIVE VALUE CALLS FOR READING DIFFERENT EVAPORATION PATTERN FOR RESERVOIR M
IEVYR	• INDICATOR, POSITIVE VALUE CALLS FOR READING DIFFERENT EVAPORATION PATTERN EACH YEAR
IFC	• INDICATOR WHEN POSITIVE THAT OPERATION IS FOR FLOOD CONTROL
IFLOW	• CONTROL POINT NUMBER FOR YIELD OPTIMIZATION
IFMT(N)	• FORMAT CODING SPECIFIED IN SUBROUTINE REARRNG
IKODE	• ARRAY CONTAINING IDENTIFICATION CODES FOR ALL CARDS THAT COULD BE READ IN THE CONTROL POINT LOOP
ILST	• INDICATOR WHICH DETERMINES THE LAST CARD WHERE TWO OR MORE CARDS ARE REQUIRED TO COMPLETE READING AN ITEM
IND(I)	• INDICATOR FOR VARIABLES TO BE REARRANGED
INUM	• ALPHAMERIC CODE FOR NUMBERS 1 TO 9
IONE	• VARIABLE FORMAT USED IN REARRANGING OUTPUT
IOPER(IR)	• INDICATOR WHEN NEGATIVE THAT RESERVOIR IR IS NOT OPERATING SPECIFICALLY FOR THE PARTICULAR CONTROL POINT
IP	• IDENTIFICATION NUMBER FOR POWER PLANT (READ ORDER NUMBER)
IPER(I)	• IDENTIFICATION NUMBER OF INTERVAL I
IPERA	• IDENTIFICATION NUMBER OF FIRST INTERVAL OF YEAR
IPNT	• POSITIVE VALUE CAUSES PRINTOUT
IPOW(M)	• INDICATOR, POSITIVE VALUE CALLS FOR PEAKING CAPACITY AS A

FUNCTION OF OUTFLOW (RUN-OF-RIVER PLANT) AT M

IPR(IP) - CONTROL POINT LOCATION NUMBER FOR POWER PLANT IP

IPRL - INDICATOR, POSITIVE VALUE CALLS FOR PRINTING STORAGE LEVELS WITH RESERVOIR OPERATION DATA EACH YEAR

IPRN(M) - INDICATOR, NEGATIVE VALUE SUPPRESSES PRINTOUT FOR LOCATION M

IPRNT - INDICATOR, NEGATIVE VALUE SUPPRESSES PRINTOUT FOR EACH YEAR

IPKWH - INDICATOR, POSITIVE VALUE CAUSES POWER TO BE COMPUTED IN KWH INSTEAD OF THOUSAND KWH

IPWPR - INDICATOR, NEGATIVE VALUE PREVENTS POWER DEMAND FROM DRAWING ON BUFFER STORAGE

IPWR(M) - VALUE OF IP FOR PLANT LOCATED AT POINT M

IPWYR - INDICATOR, POSITIVE VALUE CALLS FOR DIFFERENT POWER LOAD EACH YEAR

IPX(M) - POSITIVE VALUE INDICATES THAT RESERVOIR M RELEASE IS CONTROLLED BY SYSTEM POWER REQUIREMENT

IR - RESERVOIR INDEX NUMBER, RESERVOIR SEQUENCE NUMBER USED FOR PRINT OUT

IRA - SIMILAR TO IR

IRES(M) - RESERVOIR IDENTIFICATION NUMBER, EQUAL TO M (EVERY RESERVOIR MUST BE NUMBERED SAME AS CONTROL POINT AT ITS LOCATION)

IRESM(M,K) - RESERVOIR IDENTIFICATION NUMBER FOR ALL RESERVOIRS UPSTREAM OF LOCATION M, INCLUDING RESERVOIR AT M, IF ANY, WITH NEGATIVE SIGN FOR RESERVOIRS NOT OPERATED SPECIFICALLY FOR CONTROLS AT M

IRESP(K) - CONTROL POINT NUMBER OF POWER RESERVOIR IN SYSTEM

IRG(1) - INDICATOR, WHEN POSITIVE, TO REARRANGE UNREGULATED FLOWS

IRG(2) - INDICATOR, WHEN POSITIVE, TO REARRANGE RIVER FLOWS

IRG(3) - INDICATOR, WHEN POSITIVE, TO REARRANGE DIVERSIONS

IRG(4) - INDICATOR, WHEN POSITIVE, TO REARRANGE DIVERSION SHORTAGES

IRG(5) - INDICATOR, WHEN POSITIVE, TO REARRANGE DESIRED FLOW SHORTAGES

IRG(6) - INDICATOR, WHEN POSITIVE, TO REARRANGE MINIMUM FLOW SHORTAGES

IRG(7) - INDICATOR, WHEN POSITIVE, TO REARRANGE END OF PERIOD STORAGES

IRG(8) - INDICATOR, WHEN POSITIVE, TO REARRANGE CHANGE IN STORAGE AT END OF PERIOD

IRG(9) - INDICATOR, WHEN POSITIVE, TO REARRANGE END-OF-PERIOD ELEVATIONS

IRG(10) - INDICATOR, WHEN POSITIVE, TO REARRANGE RESERVOIR DATA

IRPT - INDICATOR, WHEN POSITIVE, CALLS FOR REPEATING ONE STORAGE VALUE FOR ALL LEVELS

ISERV(M,K) - LOCATION NUMBER SERVED BY RESERVOIR M

ISHDV(K) - DIVERSION NUMBER WHERE SHORTAGE IS DECLARED

ISHQ(K) - LOCATION NUMBER WHERE SHORTAGE IS DECLARED

ISHR(K) - RESERVOIR NUMBER USED FOR SHORTAGE DECLARATION

ISMRY - INDICATOR CALLING FOR SUMMARY COMPILATIONS

ISPER - IDENTIFICATION NUMBER OF FIRST SHORTAGE INTERVAL

ISRCH(M) - INDICATOR, WHEN POSITIVE, ALLOWS SPILLWAY SURCHARGE

ISTOR(I) - STORAGE AT END OF INTERVAL I, CONVERTED TO INTEGER FOR PRINTOUT

ISYSR(M) - POWER SYSTEM IDENTIFICATION

IT - COUNTER TO COUNT TITLE CARDS OF FOLLOWING JOBS

ITEMP - TEMPORARY INTEGER VARIABLE

ITMP - TEMPORARY INTEGER VARIABLE

ITP - TEMPORARY INTEGER VARIABLE

ITPA - TEMPORARY INTEGER VARIABLE

ITRNS - TRANSFER INDICATOR (POSITIVE VALUE CAUSES SKIP OF READ AND OTHER UNNECESSARY REPETITIONS)

ITSRV(K) - IDENTIFICATION NUMBER OF DOWNSTREAM LOCATION FOR WHICH RESERVOIR DOES NOT PROVIDE SPECIAL RELEASES

ITST - INDICATOR SPECIFIED IN SUBROUTINE REARRNG TO CONTROL PRINTOUT

ITWO - VARIABLE FORMAT USED IN REARRANGING OUTPUT

IUNIT - INDICATOR, IF POSITIVE, OUTPUT UNITS ARE NONSTANDARD

IUPDT - INDICATOR, POSITIVE VALUE CALLS FOR CONTINUING OPERATION STUDY WITH NEW SYSTEM DATA AFTER NYRS

IUPQI(M,K) - IDENTIFICATION NUMBER OF CONTROL POINT UPSTREAM OF M THAT IS NOT AT OR ABOVE A RESERVOIR OR ANOTHER CONTROL POINT UPSTREAM OF M

IUPST(M,K) - IDENTIFICATION NUMBER OF RESERVOIRS IMMEDIATELY UPSTREAM OF CONTROL POINT M (ALL RESERVOIRS THAT RELEASE WATER TO M WHICH DOES NOT PASS THROUGH INTERMEDIATE RESERVOIRS)

IX - INTERVAL NUMBER

IY - TEMPORARY INDEX

IYEAR - FIRST YEAR OF OPERATION STUDY

IYR - YEAR NUMBER

IYR1 - FIRST YEAR OF OPERATION STUDY

IYRA - YEAR NUMBER

IZERO - VARIABLE FORMAT USED IN REARRANGING OUTPUT

J	• INDEX FOR YEAR
JBRN	• INDICATES WHETHER ONE OR ALL OF THE J5 THROUGH J7 CARDS HAVE BEEN READ
JFMT	• FORMAT CODING SPECIFIED IN SUBROUTINE REARRNG
JJ,JK	• TEMPORARY VARIABLES USED TO ARRANGE MONTHS AND NUMBER OF DAYS ACCORDING TO IPERA
JL	• NUMBER OF RL CARDS READ
JONE	• VARIABLE FORMAT USED IN REARRANGING OUTPUT
JPRNT	• PRINT CONTROL INDICATOR, NEGATIVE VALUE SUPPRESSES PRINTOUT
JTMP	• TEMPORARY VARIABLE
JTWO	• VARIABLE FORMAT USED IN REARRANGING OUTPUT
JUPGI	• INDICATOR, IF POSITIVE CALLS FOR SPECIFYING LOCAL INFLOWS AS INTERMEDIATE INFLOWS BETWEEN CONTROL POINTS. IF ZERO OR NEGATIVE, LOCAL INFLOWS ARE FOR AREAS BELOW UPSTREAM RESERVOIRS
JZERO	• VARIABLE FORMAT USED IN REARRANGING OUTPUT
K	• INDEX FOR TABLE VALUES, CONTROL POINT SEQUENCE NUMBER USED FOR PRINT OUT
KA	• TEMPORARY INDEX
KCPT	• LARGEST ACCEPTABLE (DIMENSION) NUMBER OF CONTROL POINTS, ALL OF WHICH MUST BE NUMBERED BY INTEGERS KCPT OR SMALLER
KDAY	• ARRAY CONTAINING DEFAULT VALUES FOR NUMBER OF DAYS IN A PERIOD
KDIV	• DIMENSION LIMIT OF DIVERSIONS
KDT	• CONTAINS THE VALUE OF IDT PRIOR TO ITS LAST CHANGE
KFMT	• FORMAT CODING SPECIFIED IN SUBROUTINE REARRNG
KJ	• TEMPORARY INDEX
KL	• DIMENSION LIMIT OF STORAGE LEVELS
KODE	• IDENTIFICATION CODES FOR CARDS THAT COULD BE READ IN THE YEAR LOOP
KONE	• VARIABLE FORMAT USED IN REARRANGING OUTPUT
KPER	• DIMENSION LIMIT OF PERIODS PER YEAR
KPWR	• DIMENSION LIMIT OF POWER PLANTS
KPWR5	• LIMIT OF NUMBER OF POWER SYSTEMS
KQIL	• DIMENSION LIMIT TOTAL NUMBER OF STATION REFERENCES FOR COMPUTING LOCAL INFLOWS
KRES	• LARGEST ACCEPTABLE (DIMENSION) NUMBER OF RESERVOIRS, ALL OF WHICH MUST BE NUMBERED BY INTEGERS KRES AND SMALLER AND BE IDENTICAL TO CONTROL POINT IDENTIFICATION NUMBER FOR THE SAME LOCATION
KSERV	• DIMENSION LIMIT OF LOCATIONS SERVED BY ANY ONE RESERVOIR
KTWO	• VARIABLE FORMAT USED IN REARRANGING OUTPUT
KUPGI	• DIMENSION LIMIT OF NON-RESERVOIR CONTROL POINTS DIRECTLY UPSTREAM (WITHOUT INTERMEDIATE CONTROL POINTS) OF ANY CONTROL POINT
KUPST	• DIMENSION LIMIT FOR NUMBER OF RESERVOIRS (NUPST) DIRECTLY UPSTREAM OF ANY CONTROL POINT
KX	• TEMPORARY INDEX
KZERO	• VARIABLE FORMAT USED IN REARRANGING OUTPUT
L	• INDEX FOR RESERVOIR LEVELS USED FOR COORDINATING RELEASES
LA	• TEMPORARY INDEX
LCNS	• MAXIMUM STORAGE LEVEL WHERE CONSERVATION DEMANDS ARE GIVEN PRIORITY OVER FLOOD CONTROL
LMT	• DIMENSION LIMIT USED IN THE ARGUMENT OF SUBROUTINE BINTP
LSV	• INDICATES AT WHAT LEVEL AN RL CARD WAS OMITTED
LTRC	• ALPHAMERIC CODE FOR THE LETTER C
LTRJ	• ALPHAMERIC CODE FOR THE LETTER J
LX	• TEMPORARY INDEX
M	• CONTROL POINT IDENTIFICATION NUMBER
MDIV	• INDICATOR, WHEN POSITIVE INDICATES THAT A DIVERSION EXISTS AT THIS CONTROL POINT
MDNST	• NEXT DOWNSTREAM CONTROL POINT
MFTRC	• POSITIVE VALUE CALLS FOR METRIC UNITS
MPSYS	• NUMBER OF POWER SYSTEMS THAT THE PLANT IS IN
MPWR	• INDICATOR, WHEN POSITIVE INDICATES THAT A POWER PLANT EXISTS AT THIS LOCATION
MQ(M)	• IDENTIFICATION NUMBER OF INPUT FLOW LOCATION
MRES	• INDICATOR, WHEN POSITIVE INDICATES THAT A RESERVOIR EXISTS AT THIS LOCATION
MTH	• MONTH OF BENEFIT FUNCTION
MX	• CONTROL POINT INDEX
N	• TEMPORARY VARIABLE
NC	• INDEX EQUAL TO ZERO DURING FIRST APPROXIMATION AND ONE DURING FINAL COMPUTATION FOR EACH INTERVAL

NCPT	• NUMBER OF CONTROL POINTS USED IN SYSTEM
NCYCL	• NUMBER OF COMPUTATION CYCLES REQUIRED
NDAYS(I)	• NUMBER OF DAYS IN INTERVAL I
NDIV	• NUMBER OF DIVERSIONS IN SYSTEM
NDIVR(M)	• NUMBER OF DIVERSIONS LOCATED IN THE AREA TRIBUTARY ABOVE CONTROL POINT M AND BELOW ALL UPSTREAM RESERVOIRS, INCLUDING ANY DIVERSION AT M THAT IS CONSIDERED TO BE TAKEN DIRECTLY FROM THE RESERVOIR(IF ANY), BYPASSING POWER PLANT(IF ANY)
NDVSH(ID)	• TOTAL NUMBER OF MONTHLY SHORTAGES AT DIVERSION ID
NDVYR	• NUMBER OF DIVERSIONS FOR WHICH REQUIREMENTS ARE TO BE SPECIFIED ANNUALLY
NE	• NUMBER OF BENEFIT FUNCTIONS
NEA	• NUMBER OF BENEFIT FUNCTIONS
NEW	• INDICATOR FOR STARTING ANOTHER JOB
NFL	• NUMBER OF LOWEST FLOOD CONTROL LEVEL
NFLOW	• TOTAL NUMBER OF INPUT INFLOW LOCATIONS
NFLW(M)	• NUMBER OF INFLOW LOCATIONS USED TO COMPUTE LOCAL INFLOW AT M
NFMT	• VARIABLE FORMAT USED IN REARRANGING OUTPUT
NL	• NUMBER OF RESERVOIR STORAGE LEVELS
NLF	• NUMBER OF FLOOD CONTROL LEVELS (NORMALLY 2, AT LEAST 2)
NLYR	• NUMBER OF LEVELS AT DIFFERENT RESERVOIRS THAT ARE TO BE SPECIFIED ANNUALLY
NPER	• NUMBER OF PERIODS PER YEAR
NPWR	• TOTAL NUMBER OF POWER PLANTS IN SYSTEM
NPWRS	• NUMBER OF POWER SYSTEMS
NQYR	• NUMBER OF LOCATIONS FOR WHICH FLOW REQUIREMENTS ARE TO BE SPECIFIED EACH YEAR
NR	• TEMPORARY VALUE OF NUPST
NRES	• TOTAL NUMBER OF RESERVOIRS IN SYSTEM
NRESM	• NUMBER OF RESERVOIRS AT AND UPSTREAM OF A CONTROL POINT
NRESP(IX)	• NUMBER OF RESERVOIRS IN POWER SYSTEM
NRESR(M)	• NUMBER OF RESERVOIRS AT AND UPSTREAM OF LOCATION M
NSERV(M)	• NUMBER OF LOCATIONS SERVED BY RESERVOIR M
NSHDV	• NUMBER OF DIVERSIONS WHERE SHORTAGES CAN BE DECLARED
NSHMN(M)	• NUMBER OF DESIRED-LOW SHORTAGES AT LOCATION M
NSHP(M)	• NUMBER OF POWER PLANT SHORTAGES AT LOCATION M
NSHPS(IX)	• NUMBER OF POWER SHORTAGES IN SYSTEM IX
NSHQ	• NUMBER OF CONTROL POINTS WHERE SHORTAGES CAN BE DECLARED
NSHR	• NUMBER OF RESERVOIRS USED IN SHORTAGE DECLARATION
NSH2(M)	• NUMBER OF MINIMUM FLOW SHORTAGES AT LOCATION M
NSPER	• NUMBER OF PERIODS OF DECLARED SHORTAGE
NSRTP(IX)	• NUMBER OF POWER SHORTAGES FOR SYSTEM IX
NSTOR(I,M,K)	• NUMBER OF TIMES STORAGE IS IN RANGE K AT LOCATION M DURING INTERVAL I
NTAB	• NUMBER OF TABULATED ITEMS IN RESERVOIR TABLES
NTSRV	• NUMBER OF DOWNSTREAM LOCATIONS FOR WHICH RESERVOIR DOES NOT PROVIDE SPECIAL RELEASES
NUPGI(M)	• NUMBER OF CONTROL POINTS UPSTREAM OF M AND NOT AT OR ABOVE A RESERVOIR OR ANOTHER CONTROL POINT UPSTREAM OF M
NUPST(M)	• NUMBER OF RESERVOIRS IMMEDIATELY UPSTREAM OF CONTROL POINT M (ALL RESERVOIRS THAT RELEASE WATER TO M WHICH DOES NOT PASS THROUGH INTERMEDIATE RESERVOIRS), EXCLUDING ANY RESERVOIR AT M
NX	• TEMPORARY SUBSCRIPT
NYRS	• NUMBER OF YEARS OF ROUTING
OVLOD(IP)	• COEFFICIENT (GREATER THAN 1) OF POWER PLANT IP NAME=PLATE CAPACITY REPRESENTING MAXIMUM PLANT CAPABILITY UNDER OVERLOAD CONDITIONS
PFXMAX(IX)	• MAXIMUM POWER FACTOR FOR SYSTEM IX
PG(M,L,IX)	• POWER GENERATED AT LOCATION M FOR SYSTEM IX TO REACH LEVEL L
PGAU(K)	• POWER GENERATED AND USABLE AT LOCATION K
PGAUT	• TOTAL POWER GENERATED AND USABLE
PGL(L)	• TOTAL POWER GENERATED TO REACH LEVEL L AT ALL RESERVOIRS IN SYSTEM
PINDX(IP)	• SUM OF SQUARES OF ANNUAL POWER SHORTAGES AT IP FOR 100- YEAR PERIOD, EACH SHORTAGE EXPRESSED AS RATIO OF REQUIRED POWER FOR YEAR
PKPWR(IP,K)	• PEAK POWER IN TABLE FOR IP
POWER(I,IP)	• POWER IN THOUSAND KWH GENERATED AT PLANT IP DURING INTERVAL I
POWER(I,IP)	• POWER REQUIREMENT IN THOUSAND KWH AT PLANT IP DURING INTERVAL I
POWERP(I,IP)	• PEAK POWER CAPACITY AT PLANT IP DURING INTERVAL I
POWERP	• TOTAL POWER REQUIREMENT
PUNIT	• NAME OF POWER UNITS (KILOWATTS OR THOUSAND KWH)

PWER(I,IP) - ADJUSTED POWER REQUIREMENT AT PLANT IP DURING INTERVAL I
 PWERT - TOTAL REQUIRED POWER
 PWRMX(IP) - NAME-PLATE GENERATING CAPACITY IN KILOWATTS AT PLANT IP
 PWR(I,IX) - SYSTEM IX POWER REQUIREMENT DURING INTERVAL I
 Q(I) - FLOW IN BENEFITS TABLE
 QA(I,M) - ACTUAL AVERAGE FLOW IN CFS (CMS) AT POINT M DURING INTERVAL I, EXCLUDING ANY DIVERSION AT M
 GASUM - SUM OF RELEASES IN CFS (CMS) AT ALL RESERVOIRS IMMEDIATELY UPSTREAM OF M (THOSE MAKING RELEASES TO M WHICH DO NOT PASS THROUGH INTERMEDIATE RESERVOIRS), EXCLUDING RELEASE AT M
 QAX - TOTAL RELEASE AT RESERVOIRS IMMEDIATELY UPSTREAM
 QCAP(M,K) - TABLE VALUE OF OUTLET CAPACITY FOR RESERVOIR M
 QCONS(I,M) - CONSERVATION RELEASE AT M DURING INTERVAL I
 QCX - TOTAL CONSERVATION RELEASE AT RESERVOIRS IMMEDIATELY UPSTREAM
 QDIV(I,ID) - REQUIRED DIVERSION IN CFS (CMS) AT ID DURING INTERVAL I
 QDIVA(I,ID) - ACTUAL DIVERSION IN CFS (CMS) AT ID DURING INTERVAL I
 QDIVR(M) - TOTAL DIVERSION IN CFS (CMS) DURING A GIVEN INTERVAL IN AREA TRIBUTARY ABOVE M AND BELOW ALL UPSTREAM RESERVOIRS INCLUDING ANY DIVERSION AT M
 QDIVS(I,ID) - DIVERSION REQUIREMENT AT ID DURING INTERVAL I AS MODIFIED BY ANY DECLARED SHORTAGE
 QDV - REQUIRED DIVERSION IN CFS(CMS) AT GIVEN LOCATION
 QI(I,M) - INFLOW IN CFS (CMS) TO M DURING INTERVAL I
 QII(I,M) - INPUT INFLOW FOR PERIOD I AT STATION M (NOT NECESSARILY CONTROL POINT M)
 QINDX(M) - SUM OF SQUARES FOR 100-YEAR PERIOD OF ANNUAL SHORTAGES IN MINIMUM DESIRED FLOW AT M, EACH SHORTAGE EXPRESSED AS A RATIO TO TOTAL ANNUAL DESIRED FLOW
 QL(I,M) - LOCAL INFLOW TO M FROM AREA TRIBUTARY BELOW ALL UPSTREAM RESERVOIRS DURING INTERVAL I
 QLKG(M) - LEAKAGE AT RESERVOIR M (CFS OR CMS)
 QMAXA(M) - OUTLET CAPACITY IN CFS (CMS) AT RESERVOIR M
 QMIN(I,M) - MINIMUM DESIRED FLOW AT M DURING INTERVAL I
 QMINA(I,M) - MINIMUM DESIRED FLOW IN CFS(CMS) AT LOCATION M DURING INTERVAL I
 QMINS(I,M) - MINIMUM DESIRED FLOW AT M DURING INTERVAL I AS MODIFIED BY ANY DECLARED SHORTAGE
 QMIN2(I,M) - MINIMUM REQUIRED FLOW AT LOCATION M DURING INTERVAL I. SHORTAGES OCCUR ONLY WHEN ALL ACTIVE STORAGE IS DEPLETED
 QMN - MINIMUM DESIRED FLOW AT GIVEN LOCATION
 QMX(I,M) - MAXIMUM PERMISSIBLE FLOW AT M FOR INTERVAL I
 QMXX - MAXIMUM PERMISSIBLE FLOW (NEGATIVE VALUE CALLS FOR SPECIFYING MAXIMUM FLOW BY MONTH)
 QM2(M) - MINIMUM REQUIRED FLOW AT M
 QO(M,L) - RELEASE IN CFS (CMS) REQUIRED AT RESERVOIR M TO REACH LEVEL L IF NO RELEASES ARE MADE UPSTREAM
 QOMN(M) - MINIMUM RELEASE IN CFS (CMS) AT M, EXCLUDING RELEASES AT UPSTREAM RESERVOIRS, CONSISTENT WITH CONSERVATION RELEASE DETERMINATIONS AT ALL RESERVOIRS
 QOMNA(M) - MINIMUM PERMISSIBLE LIMIT OF QOMN(M)
 QOMNB(M) - MAXIMUM PERMISSIBLE LIMIT OF QOMN(M)
 QOT(M,L) - SUM OF QO VALUES IN A GIVEN INTERVAL FOR ALL RESERVOIRS AT OR ABOVE M CORRESPONDING TO LEVEL L
 QOTMN(M) - MINIMUM PERMISSIBLE TOTAL FLOW AT M
 QOTMX(M) - MAXIMUM PERMISSIBLE TOTAL FLOW AT M
 QPREP(I,M) - UNREGULATED FLOW IN CFS (CMS) AT M DURING INTERVAL I, CONSIDERED AS PREPROJECT FLOW
 QT(IP,K) - FLOW IN TAILWATER TABLE FOR PLANT IP
 QUNIT - NAME OF FLOW UNITS
 Q2NDX(M) - SUM OF SQUARES FOR 100-YEAR PERIOD OF ANNUAL SHORTAGES IN MINIMUM REQUIRED FLOW AT M, EACH SHORTAGE EXPRESSED AS A RATIO TO TOTAL ANNUAL REQUIRED FLOW
 RNYRS - RECIPROCAL OF ANYRS
 RSHDV - RATIO BY WHICH STORAGE DEFICIENCY MUST BE MULTIPLIED TO OBTAIN DIVERSION SHORTAGE DECLARATION
 RSHQ - RATIO BY WHICH STORAGE DEFICIENCY MUST BE MULTIPLIED TO OBTAIN FLOW SHORTAGE DECLARATION
 RTIO(K) - RATIO BY WHICH INFLOW (QII) AT MQ(K) MUST BE MULTIPLIED TO OBTAIN LOCAL INFLOW COMPONENT
 RTIOD(ID) - RATIO BY WHICH DIVERSION MUST BE MULTIPLIED TO OBTAIN RETURN FLOW AT ID
 SCNS(M) - TOTAL CONSERVATION FLOW FOR YEAR AT LOCATION M
 SDV(ID) - AVERAGE ANNUAL REQUIRED DIVERSION IN CFS (CMS) AT ID

SDVA(ID)	• AVERAGE ANNUAL ACTUAL DIVERSION IN CFS (CMS) AT ID
SEVP(M)	• AVERAGE ANNUAL EVAPORATION IN ACRE-FEET (THOUSAND CUBIC METERS) AT M
SHOIV(I,ID)	• SHORTAGE IN CFS (CMS) DURING INTERVAL I AT ID
SHOMX(ID)	• MAXIMUM MONTHLY DIVERSION SHORTAGE (CFS OR CMS) AT ID
SHMX(M)	• MAXIMUM SHORTAGE OF DESIRED FLOW AT M
SHMX2(M)	• MAXIMUM SHORTAGE OF REQUIRED FLOW AT M
SHORT	• AMOUNT OF SHORTAGE IN FIRM YIELD (USED TO OPTIMIZE YIELD)
SHPMX	• MAXIMUM POWER SHORTAGE DURING THE RUN
SHRTA	• ACCUMULATED SHORTAGE IN DESIRED FLOW (FOR OPTIMIZING YIELD)
SHRTP(I,IP)	• SHORTAGE IN KWH DURING INTERVAL I AT IP
SHRTQ(I,M)	• SHORTAGE IN CFS (CMS) OF DESIRED FLOW DURING INTERVAL I AT M
SHRT2(I,M)	• SHORTAGE IN CFS (CMS) OF REQUIRED FLOW DURING INTERVAL I AT M
SM(J)	• SUM OF BENEFITS FOR FUNCTION J
SPMX(IP)	• PEAK POWER FOR PERIOD OF RECORD AT IP
SPR(IP)	• AVERAGE ANNUAL POWER REQUIREMENT IN THOUSAND KWH AT IP
SPRE(M)	• AVERAGE ANNUAL PREPROJECT FLOW IN CFS (CMS) AT M
SPSMX(M)	• MAXIMUM POWER SHORTAGE AT M
SPWR(IP)	• AVERAGE ANNUAL POWER GENERATION IN THOUSAND KWH AT IP
SQ(M)	• AVERAGE ANNUAL DESIRED FLOW IN CFS (CMS) AT M
SQA(M)	• AVERAGE ANNUAL ACTUAL FLOW IN CFS (CMS) AT M
SQI(M)	• AVERAGE ANNUAL INFLOW IN CFS (CMS) AT M
SQL(M)	• AVERAGE ANNUAL LOCAL FLOW IN CFS (CMS) AT M
SGMN(M)	• AVERAGE ANNUAL REQUIRED FLOW IN CFS (CMS) AT M
SRPLS	• ACCUMULATED SURPLUS (SPILL) AS RATIO TO DESIRED FLOW DURING CRITICAL PERIOD
SSHID(ID)	• AVERAGE ANNUAL SHORTAGE IN CFS (CMS) AT DIVERSION ID
SSHIP(IP)	• AVERAGE ANNUAL SHORTAGE IN THOUSAND KWH AT POWER PLANT IP
SSHQ(M)	• AVERAGE ANNUAL SHORTAGE IN CFS (CMS) OF DESIRED FLOW AT M
SSH2(M)	• AVERAGE ANNUAL SHORTAGE IN CFS (CMS) OF REQUIRED FLOW AT M
SSP(IP)	• AVERAGE ANNUAL SYSTEM POWER GENERATED AT IP
STOR(M,K)	• TABLE VALUES OF STORAGE IN ACRE-FEET (THOUSAND CUBIC METERS) AT
STORI(M)	• STARTING VALUE OF STORAGE IN ACRE-FEET (1000 CUBIC METERS) AT M
STORA(M)	• STORAGE IN ACRE-FEET (THOUSAND CUBIC METERS) AT M AT START OF A GIVEN INTERVAL
STORB(I,M)	• STORAGE IN ACRE-FEET (THOUSAND CUBIC METERS) AT M AT END OF INTERVAL I
STORL(I,M,L)	• TABLE VALUE OF STORAGE IN ACRE-FEET (THOUSAND CUBIC METERS) AT M CORRESPONDING TO LEVEL L AT END OF INTERVAL I
STRAV(M)	• AVERAGE STORAGE IN ACRE-FEET (THOUSAND CUBIC METERS) FOR A GIVEN INTERVAL AT M
STRSH	• AGGREGATE STORAGE BELOW WHICH SHORTAGE IS DECLARED
SUM	• SUM OF VARIOUS QUANTITIES
SUMA	• SUM OF BENEFITS
SYCONS(M)	• TOTAL CONSERVATION FLOW FOR YEAR AT M
SYDV(ID)	• AVERAGE REQUIRED DIVERSION IN CFS (CMS) AT ID DURING YEAR
SYDVA(ID)	• AVERAGE ACTUAL DIVERSION IN CFS (CMS) AT ID DURING YEAR
SYDYS	• TOTAL NUMBER OF DAYS IN ALL INTERVALS FOR A YEAR
SYEVP(M)	• TOTAL EVAPORATION IN ACRE-FEET (THOUSAND CUBIC METERS) AT M FOR GIVEN YEAR
SYMSP(IX)	• MAXIMUM POWER SHORTAGE IN SYSTEM IX
SYPMX(IP)	• PEAK POWER FOR YEAR AT IP
SYPR(IP)	• TOTAL REQUIRED POWER IN THOUSAND KWH FOR A GIVEN YEAR AT IP
SYPRE(M)	• AVERAGE PREPROJECT FLOW IN CFS (CMS) AT M FOR A GIVEN YEAR
SYPRW(IP)	• TOTAL GENERATED POWER IN THOUSAND KWH FOR A GIVEN YEAR AT IP
SYQ(M)	• AVERAGE DESIRED FLOW IN CFS (CMS) AT M FOR A GIVEN YEAR
SYQA(M)	• AVERAGE ACTUAL FLOW IN CFS (CMS) AT M FOR A GIVEN YEAR
SYQI(M)	• AVERAGE INFLOW IN CFS (CMS) AT M FOR A GIVEN YEAR
SYQL(M)	• AVERAGE LOCAL FLOW IN CFS (CMS) AT M FOR A GIVEN YEAR
SYQMN(M)	• AVERAGE REQUIRED FLOW IN CFS (CMS) AT M FOR A GIVEN YEAR
SYSHD(ID)	• AVERAGE IN CFS (CMS) OF THE SHORTAGES OF DIVERSION IN ALL INTERVALS OF A GIVEN YEAR AT ID
SYSHP(IP)	• TOTAL OF THE SHORTAGES IN THOUSAND KWH IN ALL INTERVALS OF A GIVEN YEAR AT POWER PLANT IP, INTERVAL SURPLUSES ARE IGNORED
SYSHQ(M)	• AVERAGE IN CFS (CMS) OF THE SHORTAGES IN DESIRED FLOW AT M FOR YEAR
SYSH2(M)	• AVERAGE IN CFS (CMS) OF THE SHORTAGE IN REQUIRED FLOW AT M FOR YEAR
SYSP(IP)	• SYSTEM POWER GENERATION FOR YEAR
SYSSP(IP)	• SYSTEM POWER SHORTAGE
SYSYS(IP)	• SYSTEM POWER SHORTAGE FOR YEAR
TAVE	• GRAND AVERAGE FOR ALL CONTROL POINTS

TEMP	• TEMPORARY VARIABLE
TFLOW	• ACCUMULATED FLOW DURING CRITICAL PERIOD
TITLE(K)	• TITLE OF STUDY
TL(IP,K)	• TAILWATER ELEVATION BELOW IP
TLWEL(IP)	• TAILWATER ELEVATION PLUS HYDRAULIC LOSSES (EXCLUSIVE OF TURBINE LOSSES) IN FEET AT POWER PLANT IP
TMP	• TEMPORARY VARIABLE
TMPA	• TEMPORARY VARIABLE
TMPG	• TEMPORARY VARIABLE
TMPP(M)	• POWER RELEASE REQUIREMENT IN CFS (CMS) AT M
TMPPR	• POWER RELEASE REQUIREMENT
TMPR(I)	• MAXIMUM DESIRED FLOW DURING INTERVAL I AT CONTROL POINT WHERE YIELD IS BEING OPTIMIZED
TMPRS	• TEMPORARY NAME FOR POWER REQUIREMENT
TMPX(I)	• TEMPORARY VARIABLE FOR INTERVAL I
TP	• TEMPORARY VARIABLE
TPP	• TEMPORARY VARIABLE
TSYP	• AVERAGE SYSTEM POWER GENERATION IN KW FOR YEAR
TWEL(IP)	• TAILWATER ELEVATION BELOW IP
V(J,M)	• TOTAL VALUE OF BENEFITS AT M FOR FUNCTION J
VLEFT(J,M)	• TOTAL VALUE OF BENEFITS REMAINING AT M FOR FUNCTION J
VMAX(J,M)	• MAXIMUM VALUE OF BENEFITS AT M FOR FUNCTION J
VOLU	• DEFAULT NAME OF VOLUME UNIT(AC-FT)
VU(J,M)	• VALUE OF BENEFITS UNALLOCATED AT M FOR FUNCTION J
VUNIT	• NAME OF VOLUME (STORAGE) UNITS
END	

EXHIBIT 3
INVENTORY OF
VARIABLE LOCATIONS



The locations within the source deck for all variables are shown in this section. The numbers adjacent to variable names are the statements in which the variable appears. i.e., the number 1400.03 indicates the third statement following statement 1400. An = sign appears after statement numbers for statements in which the variable occurs to the left of an equal sign. An * appears before a library function or subprogram name.

ANDYS	1400.03	1400.04	1780.05	1780.06					MAIN
ANYR	1830.02	1900.00	1900.01	1900.02	1900.03	1900.04	1900.05	MAIN	
	1900.06	1900.07	1900.08	2190.00	2190.01	2190.02	2230.01	MAIN	
	2320.02	2320.03	2320.04	2320.05	2590.02	2590.03	2590.04	MAIN	
ANYRS	1830.00	1830.01	1830.02					MAIN	
APERD	2110.00	2950.04						MAIN	
APRD	2110.00	2950.04						MAIN	
CACFT	1850.01	1850.02	1850.04	1850.05	2240.00			MAIN	
CCFS	2030.01	2030.02	2030.03	2030.04	2030.05	2030.06	2030.07	MAIN	
	2030.08	2030.09	2030.13	2030.14	2030.15			MAIN	
CPLCW	1200.01	1510.00	2640.06	2640.07	2650.02	2650.03	2660.00	MAIN	
	2660.02							MAIN	
CNTRL	2470.01							MAIN	
*COMP	1780.02							MAIN	
CONST	1780.06							MAIN	
CPT	2040.03	2060.00	2710.05					MAIN	
CQS	1780.06	1810.00						MAIN	
CSDUT	1660.03	1840.00	1880.01	1880.02	1880.03	1880.04	1880.05	MAIN	
	1880.06	1880.08	2030.17	2190.08	2510.03	2510.03	2530.04	MAIN	
	2530.04	2910.03	2910.04	2930.00				MAIN	
CSTI	1630.04	1700.00						MAIN	
CSTO	1350.06	1470.05						MAIN	
DINDX	1120.00	2190.03	2780.04	2780.05	2780.05	2790.01		MAIN	
ECON	2980.02	2980.02						MAIN	
EFFCY	1170.00							MAIN	
EFY	1170.00							MAIN	
ELEV	2290.01	2550.09	2550.09	2550.10	2550.10			MAIN	
EVAPO	1170.03	1280.00	1280.01	1280.01				MAIN	
EVP	1080.04	1310.04	1310.05	1310.05	1850.05	2300.01	2550.10	MAIN	
	2550.10							MAIN	
FACTR	1530.02	1540.01	1540.01	1580.01				MAIN	
I	1080.03	1080.04	1140.01	1140.02	1170.02	1170.03	1230.02	MAIN	
	1240.01	1240.01	1250.01	1250.01	1280.00	1280.01	1280.01	MAIN	
	1310.04	1310.05	1310.05	1350.02	1350.03	1350.03	1350.05	MAIN	
	1350.06	1350.07	1390.02	1390.03	1390.03	1400.01	1400.02	MAIN	
	1400.03	1400.04	1430.02	1430.03	1430.03	1470.02	1470.03	MAIN	
	1470.03	1470.04	1470.05	1470.06	1470.06	1500.01	1510.00	MAIN	
	1530.02	1540.04	1540.05	1560.01	1580.00	1580.01	1590.01	MAIN	
	1470.03	1470.04	1470.05	1470.06	1470.06	1500.01	1510.00	MAIN	
	1530.02	1540.04	1540.05	1560.01	1580.00	1580.01	1590.01	MAIN	
	1590.01	1620.05	1630.00	1630.03	1630.04	1630.10	1660.01	MAIN	
	1660.02	1660.03	1660.04	1670.01	1690.00	1700.00	1710.03	MAIN	
	1710.04	1710.04	1710.05	1710.05	1710.06	1710.07	1770.00	MAIN	
	1770.00	1780.04	1780.05	1780.14	1780.16	1780.17	1800.01	MAIN	
	1800.03	1830.09	1830.14	1840.00	1850.03	1850.04	1850.05	MAIN	
	1880.00	1880.01	1880.02	1880.03	1880.04	1880.05	1880.06	MAIN	
	1880.08	1910.01	1920.01	1930.00	1960.00	1960.01	1980.00	MAIN	
	1980.01	1990.00	2000.01	2010.02	2030.16	2030.17	2110.00	MAIN	
	2120.01	2130.01	2150.03	2190.05	2190.06	2190.08	2196.01	MAIN	
	2200.01	2210.01	2230.06	2240.00	2250.00	2270.00	2280.00	MAIN	
	2280.01	2290.01	2300.01	2320.10	2320.11	2320.13	2420.14	MAIN	
	2320.15	2320.16	2330.05	2340.01	2350.01	2360.01	2380.01	MAIN	
	2390.02	2390.03	2400.01	2400.02	2400.02	2430.01	2430.02	MAIN	
	2440.02	2460.01	2470.01	2490.02	2500.01	2510.01	2510.02	MAIN	
	2510.03	2510.03	2515.01	2520.01	2530.02	2530.03	2530.04	MAIN	
	2530.04	2535.01	2540.01	2590.06	2600.01	2610.01	2620.01	MAIN	
	2950.04	2960.02						MAIN	
ICPT	1150.08	1310.02	1620.02	1710.02	1830.04	2710.03	2810.01	MAIN	
	2870.00	2880.01	2910.02	2950.02				MAIN	
ICSE	2460.01							MAIN	
ID	1110.01	1110.02	1110.03	1110.04	1110.05	1110.06	1120.00	MAIN	
	1350.04	1350.06	1350.07	1730.02	1730.03	1730.04	1740.00	MAIN	
	1760.01	1760.04	1770.00	1770.00	1840.00	2010.00	2010.01	MAIN	
	2010.01	2010.02	2030.10	2030.11	2030.11	2030.12	2030.13	MAIN	
	2030.14	2030.15	2030.17	2150.00	2150.01	2170.00	2180.00	MAIN	
	2190.00	2190.01	2190.02	2190.03	2190.06	2196.01	2200.01	MAIN	
	2210.01	2710.09	2710.10	2710.11	2720.00	2730.00	2730.01	MAIN	
	2730.02	2780.03	2780.04	2780.05	2780.05	2790.01	2910.05	MAIN	
	2910.06	2930.00	2930.01					MAIN	
IDCPT	1150.05							MAIN	
IDIV	1150.07	1350.04	2010.00	2030.10	2150.00	2710.09	2910.05	MAIN	
IDIVF	1150.03							MAIN	

IDIVR	2090.02								MAIN
IDSHY	1150.06								MAIN
IDV	2790.01								MAIN
IE	1140.02	1970.01							MAIN
IECON	1830.07	2980.02	2980.02						MAIN
IEV	1030.02	1310.03							MAIN
IEVVR	1270.01								MAIN
IFLOW	1200.00	1470.06	1470.06	1500.00	1510.00	1780.03	1780.10		MAIN
	1780.12	1800.11	1800.03	2640.01	2680.02				MAIN
IKNDE	2980.29								MAIN
*INNUY	1160.01								MAIN
IP	1100.02	1100.03	1100.04	1100.05	1100.06	1100.07	1110.00		MAIN
	1160.05	1170.00	1390.01	1390.02	1390.03	1390.03	1400.02		MAIN
	1400.04	1750.01	1750.02	1750.03	1750.04	1750.05	1750.06		MAIN
	1760.00	1760.02	1760.05	1770.00	1770.00	2000.00	2000.01		MAIN
	2320.01	2320.02	2320.03	2320.04	2320.05	2320.06	2320.08		MAIN
	2320.09	2320.13	2320.14	2320.15	2320.16	2330.01	2330.02		MAIN
	2330.03	2330.05	2340.01	2350.01	2360.01	2380.01	2390.01		MAIN
	2390.01	2390.02	2390.03	2400.01	2400.02	2400.02	2420.00		MAIN
	2420.01	2430.00	2430.02	2430.03	2430.03	2430.04	2430.04		MAIN
	2440.02	2740.03	2740.05	2740.07	2740.09	2750.00	2750.01		MAIN
	2750.01	2750.02	2750.03	2760.00	2760.01	2820.02	2820.03		MAIN
	2820.04	2820.04	2830.01						MAIN
IPNT	1020.01	1220.02	1250.01	1280.01	1300.00	1310.05	1340.01		MAIN
	1350.03	1380.01	1390.03	1420.02	1430.03	1460.01	1470.03		MAIN
	1520.01	1590.01	1770.00	1820.01	2640.01	2670.00			MAIN
IPNW	2430.00	2760.00							MAIN
IPR	1390.03	1390.03	2830.01						MAIN
IPRL	2230.03								MAIN
IPRN	1830.05								MAIN
IPRNT	1830.05								MAIN
IPWKW	1760.03	2320.07	2740.04						MAIN
IPWR	2000.00	2320.00	2320.01	2740.02	2740.03				MAIN
IPWYR	1380.00								MAIN
IR	1780.12	1780.13	1780.14	1780.16	1780.17	1830.12	1830.13		MAIN
	1830.13	1830.14							MAIN
IRFS	1160.00	1720.10	1720.10	1850.00	2070.00	2150.01	2230.00		MAIN
	2490.01	2710.10	2740.00	2770.00	2950.03				MAIN
IRFSH	1030.04	1780.12	1830.12	2040.03					MAIN
IRG	2550.02	2550.03	2550.04	2550.05	2550.06	2550.07	2550.08		MAIN
	2550.09	2550.10							MAIN
IRPT	1530.02	1540.02							MAIN
ISERV	2070.02								MAIN
ISMRV	2550.01	2980.03							MAIN
ISTOR	2240.00	2250.00	2280.00	2280.01					MAIN
ISYBR	1150.09	2390.01	2390.01	2400.02	2750.01	2750.01			MAIN
ITEMP	1630.02	1630.04							MAIN
ITMP	1100.01	1100.02	1620.04	1630.01	1680.01	1750.00	1750.01		MAIN
	1830.06	1830.08	1830.11	1910.02	1920.00	1950.01	2040.03		MAIN
	2070.01	2070.02	2090.01	2090.02					MAIN
ITP	1630.06	1630.07	1630.08	1780.15	1780.16	1970.01	1970.02		MAIN
	1970.02	1970.03							MAIN
ITRNS	1020.00	1130.01	2680.00						MAIN
IUNIT	2030.00	2190.07	2510.03	2510.03	2530.04	2530.04			MAIN
IUPDT	2780.01								MAIN
IUPGI	1630.09								MAIN
IUPST	1040.02								MAIN
IX	1120.01	1120.02	1130.00	1350.01	1430.01	1430.02	1430.03		MAIN
	1430.03	1470.01	1530.01	2560.02	2560.03	2590.01	2590.06		MAIN
	2640.02	2640.03	2650.00						MAIN
IYFAR	1160.04								MAIN
IYR	1160.03	1160.04	1220.02	1220.02	2110.00	2560.00	2680.01		MAIN
	2700.00	2700.01							MAIN
IYR1	1160.03	2680.01	2700.01						MAIN
J	1220.01	1780.02	1830.00						MAIN
JPRNT	1830.05	1900.11	2150.02	2190.04	2230.02	2330.04	2380.00		MAIN
	2440.01	2460.00	2490.00						MAIN
JUPGI	1630.05								MAIN
K	1030.03	1030.04	1040.01	1040.02	1050.01	1050.03	1630.01		MAIN
	1630.02	1630.04	1780.11	1780.12	1830.11	1830.12	1830.14		MAIN
	1910.00	1920.00	1920.01	1920.03	1920.04	1920.05	1930.00		MAIN
	1950.01	1960.00	1970.00	1970.01	2040.03	2060.00	2070.02		MAIN

	2090.02	2230.05	2240.00	2250.00	2710.05	2960.02	MAIN
KCPT	1030.01	1070.00	1140.00				MAIN
KDIV	1110.01						MAIN
KJ	1630.08	1630.09					MAIN
KPER	1050.01	1080.03					MAIN
KPWR	1100.01	1750.00	2590.01	2840.03			MAIN
KPWR3	1100.01	1120.01	1750.00	2980.19			MAIN
KRES	1020.05	1030.03	1080.01	1210.04			MAIN
KUPST	1040.01						MAIN
KWH	2940.21						MAIN
KX	1620.00	1620.04	1630.01	1680.01			MAIN
L	1050.02	1050.03	1530.02	1540.03	1540.05	1560.01	1580.01
	1590.01	1590.01	2230.04	2230.05			
M	1020.05	1030.00	1030.01	1030.02	1030.04	1040.02	1050.03
	1070.00	1070.01	1070.02	1070.03	1070.04	1070.05	1070.06
	1070.07	1070.08	1070.09	1070.10	1070.11	1070.12	1070.13
	1070.14	1070.15	1070.16	1070.17	1070.18	1070.19	1070.20
	1080.00	1080.01	1080.02	1080.04	1140.00	1140.02	1150.01
	1150.02	1150.03	1150.04	1150.05	1150.06	1150.07	1150.08
	1150.09	1150.10	1150.11	1160.00	1210.04	1210.05	1220.00
	1230.02	1240.01	1240.01	1250.01	1250.01	1310.02	1310.03
	1310.04	1310.05	1310.05	1350.02	1350.03	1350.03	1350.04
	1470.02	1470.03	1470.03	1470.05	1470.06	1470.06	1530.02
	1540.03	1540.05	1560.01	1580.01	1590.01	1590.01	1620.02
	1620.03	1620.04	1630.00	1630.04	1630.06	1630.09	1630.10
	1660.02	1660.03	1660.04	1670.01	1700.00	1710.02	1710.04
	1710.04	1710.05	1710.05	1710.06	1710.07	1720.01	1720.02
	1720.03	1720.04	1720.05	1720.06	1720.07	1720.08	1720.09
	1720.10	1720.10	1830.04	1830.05	1830.06	1830.12	1850.00
	1850.01	1850.02	1850.04	1850.05	1880.01	1880.02	1880.03
	1880.04	1880.05	1880.06	1880.07	1880.08	1900.00	1900.01
	1900.02	1900.03	1900.04	1900.05	1900.06	1900.07	1900.08
	1900.09	1900.10	1970.01	1980.00	1980.01	1990.00	2000.00
	2010.00	2030.01	2030.02	2030.03	2030.04	2030.05	2030.06
	2030.07	2030.08	2030.09	2030.10	2040.02	2040.03	2060.00
	2070.00	2070.01	2070.02	2090.00	2090.01	2090.02	2120.01
	2130.01	2150.00	2150.01	2150.03	2230.00	2230.01	2240.00
	2280.00	2290.01	2300.01	2320.00	2320.01	2390.01	2390.01
	2400.02	2460.01	2470.01	2490.01	2490.02	2500.01	2510.02
	2515.01	2520.01	2530.01	2530.03	2535.01	2540.01	2710.03
	2710.05	2710.07	2710.08	2710.09	2710.10	2710.10	2740.00
	2740.01	2740.02	2740.03	2750.01	2750.01	2770.00	2770.00
	2770.01	2770.02	2770.03	2770.04	2770.05	2770.06	2810.01
	2810.02	2810.03	2810.03	2810.04	2810.05	2810.05	2810.06
	2820.00	2870.00	2880.01	2910.02	2910.03	2910.04	2910.05
	2910.07	2910.08	2930.01	2930.02	2950.02	2950.03	2950.04
	2960.02						
HQ	1630.02						
MX	1230.01	1310.01	1310.02	1620.01	1620.02	1710.01	1710.02
	1830.03	1830.04	2590.01	2590.02	2590.03	2590.04	2590.05
	2590.06	2600.01	2610.01	2620.01	2710.02	2710.03	2810.00
	2810.01	2810.06	2820.00	2840.03	2840.04	2850.00	2910.01
	2910.02	2950.01	2950.02				
NCPT	1310.01	1620.01	1710.01	1830.03	2710.02	2810.00	2870.00
	2880.01	2910.01	2950.01				
NCYCL	1170.01	1180.01	1190.01	1190.02	1190.02		
NDAYS	1400.03	1780.05	2320.11				
NDIV	1730.01	1730.02	2780.02	2780.03	2790.01		
NDIVF	1150.04						
NDIVR	1150.02	2090.00	2090.01				
NDVSH	1110.02	2930.01					
NDVYR	1340.00	1350.01					
NFLOW	1230.01						
NFLW	1150.11	1620.03	1620.04				
NL	1780.15	2230.04	2230.05				
NLF	1780.15						
NLYR	1520.00	1530.01					
NPER	1170.02	1210.05	1240.01	1240.01	1250.01	1250.01	1280.00
	1280.01	1280.01	1310.04	1310.05	1310.05	1350.02	1350.03
	1350.03	1350.05	1390.02	1390.03	1390.03	1400.01	1430.02
	1430.03	1430.03	1470.02	1470.03	1470.03	1470.04	1500.01
	1540.04	1560.00	1560.01	1580.00	1590.01	1590.01	1620.05

	1630.03	1660.01	1690.00	1710.03	1780.04	1830.09	1850.03	MAIN
	1880.00	1960.00	1960.01	1980.00	1980.01	1990.00	2000.01	MAIN
	2010.02	2030.16	2110.00	2120.01	2130.01	2150.03	2190.05	MAIN
	2196.01	2200.01	2210.01	2230.06	2250.00	2270.00	2280.01	MAIN
	2290.01	2300.01	2320.10	2330.05	2340.01	2350.01	2360.01	MAIN
	2380.01	2390.02	2390.03	2400.01	2400.02	2400.02	2430.01	MAIN
	2440.02	2460.01	2470.01	2490.02	2500.01	2510.01	2515.01	MAIN
	2520.01	2530.02	2535.01	2540.01	2590.06	2600.01	2610.01	MAIN
	2620.01	2950.04						MAIN
NDPR	1160.05	1190.00	1390.01	2820.01	2820.02	2830.01		MAIN
NPWRS	1190.02	1190.02	1420.01	1430.01	2560.01	2560.02	2840.01	MAIN
	2840.02							MAIN
NGVR	1460.00	1470.01						MAIN
NRESM	1780.10	1780.11						MAIN
NRESR	1150.01	1780.10	1830.06	2040.02				MAIN
NSERV	2070.01							MAIN
NSH2	1070.02	2910.07	2930.01					MAIN
NSHMN	1070.01	2910.07	2930.01					MAIN
NSHP	1070.03	2910.08	2930.02					MAIN
NSHPS	1070.04	2910.07	2930.02					MAIN
NSRTP	1120.02	2850.00						MAIN
NSTOR	1050.03	2960.02						MAIN
NUPGI	1630.06							MAIN
NX	1630.09	1630.10						MAIN
NYRS	1220.01	2950.04						MAIN
PINDX	1110.00	2320.06	2590.05	2820.03	2820.04	2820.04	2830.01	MAIN
	2840.04	2850.00						MAIN
POWER	2000.01	2320.15	2350.01	2390.03	2550.10	2550.10	2610.01	MAIN
POWR	1390.02	1390.03	1390.03	1400.02	1400.04	2320.13	2380.01	MAIN
POWRP	2430.02	2440.02	2550.11					MAIN
PUNIT	1770.00	1770.00						MAIN
PWER	2520.14	2340.01	2390.02	2600.01				MAIN
PWRMX	1400.04							MAIN
PWRS	1430.02	1430.03	1430.03	2590.06				MAIN
Q2NDX	1070.10	1900.10	2810.04	2810.05	2810.05	2820.00		MAIN
QA	1800.03	1830.14	1880.05	1980.00	2500.01	2550.03	2550.03	MAIN
	2550.11							MAIN
QCONS	1880.01	2490.02						MAIN
QDIV	1350.06	1350.07	2190.06					MAIN
QDIVA	2010.02	2030.17	2200.01	2550.04	2550.04			MAIN
QDIVS	1350.07							MAIN
QI	1830.14	1880.04	2150.03	2550.10	2550.10			MAIN
QII	1230.02	1240.01	1240.01	1250.01	1250.01	1630.04	1700.00	MAIN
	1920.01	1930.00	1960.00					MAIN
QINDX	1070.09	1900.09	2810.02	2810.03	2810.03	2810.06		MAIN
QL	1630.00	1630.04	1630.10	1660.02	1660.03	1670.01	1700.00	MAIN
	1880.02	2120.01						MAIN
QLKG	1070.20	1710.04	1710.04	2040.03				MAIN
QM2	1150.10	1880.07	2530.01	2770.04				MAIN
QM1N	1470.02	1470.03	1470.03	1470.05	1470.06	1470.06	1510.00	MAIN
	1710.05	1710.05	1710.06					MAIN
QM1N2	1710.04	1710.04	1710.05	1710.05	2530.03			MAIN
QM1NA	1710.06	1710.07	1800.01	1800.03	2510.02			MAIN
QM1NS	1710.07							MAIN
QPREP	1880.03	1980.01	2130.01	2550.02	2550.02			MAIN
QUNIT	1660.04	1770.00	1770.00					MAIN
*REARNG	2980.06							MAIN
RNYRS	1830.01	1900.00	1900.01	1900.02	1900.03	1900.04	1900.05	MAIN
	1900.06	1900.07	1900.08	2190.00	2190.01	2190.02	2230.01	MAIN
	2320.02	2320.03	2320.04	2320.05	2590.02	2590.03	2590.04	MAIN
	2780.04	2810.02	2810.04	2820.03	2840.04			MAIN
RTIO	1630.04							MAIN
RTIOD	2780.05	2780.05						MAIN
SCNS	1070.15	1900.04	2770.00	2770.00				MAIN
SDV	1110.06	2190.00	2730.00	2780.05	2780.05			MAIN
SDVA	1110.04	2190.01	2730.01					MAIN
SEVP	1080.02	2230.01	2740.01					MAIN
SHDIV	1840.00	2210.01	2550.05	2550.05				MAIN
SHDMX	1110.03	2930.00	2930.01					MAIN
SHMX	1070.05	2910.03	2910.07	2930.01				MAIN
SHMX2	1070.06	2910.04	2910.07	2930.02				MAIN
SHORT	1210.01	1800.07	1800.07	2640.02	2640.02	2640.03	2640.04	MAIN

	2640.05=	2640.05=	2640.07					MAIN
SHPMX	1070.07=	2910.08	2930.02					MAIN
SHRT2	1880.08=	2540.01	2550.07	2550.07				MAIN
SHRTA	1790.03=	1800.05=	1800.06					MAIN
SHRTP	2320.16=	2360.01	2400.01	2550.11	2620.01			MAIN
SHRTQ	1880.06=	2520.01	2550.06	2550.06				MAIN
SPMX	1100.07=	2430.04=	2430.04=	2760.01				MAIN
SPR	1100.06=	2320.02=	2320.08	2590.02=	2740.05	2750.00	2820.04=	MAIN
	2A20.04=							MAIN
SPRE	1070.12=	1900.01=	2710.08					MAIN
SPSMX	1070.08=	2910.08	2930.02					MAIN
SPWR	1100.03=	2320.03=	2590.03=	2740.07	2750.02			MAIN
SQ	1070.19=	1900.06=	2770.02	2810.03=	2810.03=			MAIN
SQA	1070.16=	1900.05=	2770.01					MAIN
SQI	1070.13=	1900.02=	2710.10	2710.10				MAIN
SQI	1070.11=	1900.00=	2710.07					MAIN
SQMN	1070.14=	1900.03=	2770.05	2810.05=	2810.05=	2810.06=	2870.00	MAIN
SRPLS	1210.02=	1810.01	1810.01=	2650.00	2650.01	2650.01=	2650.03	MAIN
SSM2	1070.18=	1900.08=	2770.06	2820.00=	2880.01			MAIN
SSHD	1110.05=	2190.02=	2730.02					MAIN
SSHP	1100.05=	2320.04=	2590.04=	2740.09	2750.03			MAIN
SSHQ	1070.17=	1900.07=	2770.03					MAIN
SSP	1100.04=	2320.05=	2750.01	2750.01				MAIN
STORI	1030.00=	1210.05	1220.00	1850.01=	2550.08	2550.08		MAIN
STORA	1220.00=							MAIN
STORB	1210.05=	1780.14	1850.04=	1990.00	2280.00	2550.08	2550.08	MAIN
	2550.10	2550.10						MAIN
STORL	1530.02	1540.03	1540.05=	1560.01	1580.01=	1590.01	1590.01	MAIN
	1780.16	1780.17	2240.00					MAIN
SUM	1830.10=	1910.00=	1910.01	1920.02=	1920.03=	1920.04=	1930.00	MAIN
	2980.35							MAIN
SYCNS	1720.05=	1900.04	2030.05=	2490.02				MAIN
SYDV	1730.03=	2030.13=	2190.00	2190.03	2196.01			MAIN
SYDVA	1730.04=	2030.14=	2190.01	2200.01	2550.04	2550.04		MAIN
SYDYS	2320.08	2320.09	2330.01	2330.02	2330.03	2740.05	2740.07	MAIN
	2740.09							MAIN
SYEVP	1720.10	1720.10=	1850.02=	2230.01	2300.01	2550.10	2550.10	MAIN
SYMSP	1130.00=	2850.00						MAIN
SYPMX	1750.05=	2430.03	2430.03=	2440.02	2550.11			MAIN
SYPR	1750.04=	2320.02	2320.06	2320.09=	2330.09	2380.01	2590.02	MAIN
	2590.05	2590.06						MAIN
SYPRE	1720.02=	1900.01	2030.02=	2130.01	2550.02	2550.02		MAIN
SYPRR	1750.02=	2320.03	2330.02	2390.03	2420.00	2550.10	2550.10	MAIN
	2590.03	2610.01						MAIN
SYQ	1720.09=	1900.06	1900.09	2030.06=	2515.01			MAIN
SYQA	1720.06=	1900.05	2030.04=	2500.01	2550.03	2550.03	2550.11	MAIN
SYQI	1720.03=	1900.02	2030.03=	2150.03	2550.10	2550.10		MAIN
SYQL	1720.01=	1900.00	2030.01=	2120.01				MAIN
SYQMN	1720.04=	1900.03	1900.10	2030.08=	2535.01			MAIN
SYSH2	1720.08=	1900.08	1900.10	2030.09=	2540.01	2550.07	2550.07	MAIN
SYSHD	1740.00=	2030.15=	2190.02	2190.03	2210.01	2550.05	2550.05	MAIN
SYSHP	1760.00=	2320.04	2320.06	2330.01	2400.01	2420.01	2550.11	MAIN
	2590.04	2590.05	2620.01					MAIN
SYSHQ	1720.07=	1900.07	1900.09	2030.07=	2520.01	2550.06	2550.06	MAIN
SYSP	1750.03=	2320.05	2330.03	2390.01	2390.01	2600.01		MAIN
SYSSP	2400.02	2400.02						MAIN
SYSYS	1750.06=	2400.02	2400.02					MAIN
TEMP	1540.03=	1540.05	1660.03=	1660.04	1780.07=	1780.14=	1790.01	MAIN
	1810.00	2320.08=	2330.01=	2360.01	2420.01=	2740.05=	2740.06	MAIN
	2740.07=	2740.08	2740.09=	2740.10				MAIN
TFLOW	1210.03=	1790.02=	1800.00	1800.01=	1800.02	1800.06	1810.00	MAIN
	2640.02	2640.02=						MAIN
TMP	1780.08=	1780.16=	1790.01	1800.03=	1800.04	1800.05	1800.06=	MAIN
	1800.07	1800.07=	1810.00=	1810.01	1810.01=	1910.02=	1910.03=	MAIN
	1920.01	2320.11=	2320.12=	2320.13	2320.14	2320.15	2320.16	MAIN
	2330.02=	2350.01	2420.00=	2430.02=	2430.03	2450.03=	2430.04=	MAIN
	2430.04=							MAIN
TMPP	1080.00=	1350.02	1350.03	1350.03	1350.06	1830.14=	1910.00	MAIN
	1920.03	1920.04	1920.05=	1930.00				MAIN
TMPPR	1470.06	1470.06=	1510.00					MAIN
TMPPX	1910.01=	1960.01	2190.06=	2190.08=	2196.01	2320.13=	2330.05	MAIN
	2510.02=	2510.03	2510.03=	2515.01	2530.03=	2530.04	2530.04=	MAIN

	2535.01							MAIN
TP	1780.09=	1780.17=	1810.00					MAIN
TPP	2640.06=	2640.08	2650.02=	2650.04	2660.00			MAIN
TSVF	2330.03=							MAIN
TSYP	2340.01							MAIN
VUNIT	1770.00	1770.00						MAIN
AMOS	3000.22							INCUT
ANDYS	3430.05=	3440.00	3470.00	3485.03	4630.01=	4630.02		INCUT
APFRD	3000.21=	3290.00	3410.01	4440.03				INCUT
APRD	3000.22=	3290.00	3340.04	3340.09	3340.13=	3360.02	3410.01	INCUT
	4440.03							INCUT
AREA	4000.00	4480.01						INCUT
ATMP	3860.01	4420.03=	4420.04	4420.05				INCUT
BLNK	3000.21							INCUT
CACFT	3000.09=	3200.01	3210.05=	3370.01				INCUT
CCFS	3000.07=	3200.00	3210.04=	3370.00	3485.01	3485.02=	3485.03	INCUT
	3490.02	3490.02=						INCUT
CEVAP	3860.01	4430.02						INCUT
CFLOD	3000.02=	3200.00	3210.02=	3210.02=	3370.00			INCUT
CLQCL	3000.01=	3200.00	3210.01	3210.01=	3370.00			INCUT
CNSTI	3000.05=	3200.00	3225.00	3230.00=	3370.00	3430.08=	3440.00	INCUT
	3450.00							INCUT
CNSTO	3000.06=	3200.00	3240.00	3250.00=	3370.00	3460.01=	3470.00	INCUT
	3480.00							INCUT
CONST	3380.03=	3380.04	3380.04=	3440.00	3470.00	3485.03	3490.02	INCUT
	3490.02							INCUT
CPT	3720.00	4110.00						INCUT
CQDEL	4090.00	4580.01						INCUT
CROUT	3000.25=	3485.01=	3485.03=					INCUT
CSTI	3430.07=	3440.00=	3450.00=					INCUT
CSTO	3460.00=	3470.00=	3480.00=	4270.02	4410.01			INCUT
DFUNC	3820.03	4290.03						INCUT
DPARA	3820.04	4300.01						INCUT
EFCY	4100.00	4600.01						INCUT
EFFCY	4030.02	4520.02	4600.00					INCUT
EL	4020.00	4500.01						INCUT
ELEV	4420.02=							INCUT
EVAPD	3000.24=	3320.00	3500.00	3510.02				INCUT
FACTR	3890.02	3900.02	3900.02=	3940.01				INCUT
FIRST	.53	3010.07	3020.01=					INCUT
FLMT	3220.01							INCUT
FLWU	3000.08	3210.06						INCUT
I	3000.20	3000.21=	3000.22=	3000.23=	3000.24=	3000.25=	3030.00	INCUT
	3040.00	3110.02	3110.03	3120.01=	3120.04	3120.04=	3130.00	INCUT
	3130.00=	3130.01	3130.02=	3130.02=	3270.00	3290.00	3310.00	INCUT
	3320.00	3330.01	3340.06	3340.08	3340.09	3340.10	3380.06=	INCUT
	3410.01	3420.01	3430.02	3430.03=	3430.04	3430.04=	3430.05	INCUT
	3430.06	3430.07=	3440.00=	3450.00=	3460.00=	3470.00=	3480.00=	INCUT
	3485.01=	3485.03=	3500.00	3510.01	3510.02	3540.00	3630.01	INCUT
	3630.02	3630.03	3630.04	3630.04=	3630.06	3630.07	3660.01	INCUT
	3660.01=	3660.02=	3660.03=	3680.00=	3720.00	3730.02=	3730.03=	INCUT
	3730.04=	3740.00=	3740.05	3740.06=	3760.00	3775.01	3775.03	INCUT
	3775.04	3790.00	3800.00	3810.03	3810.05	3810.05=	3820.03	INCUT
	3820.04	3830.00	3840.00	3850.00	3890.02	3900.05	3900.06=	INCUT
	3920.01	3940.00	3940.01=	3960.03	3960.04=	4050.00=	4260.00	INCUT
	4260.00	4270.01=	4270.02=	4280.00=	4290.03	4300.01	4350.01	INCUT
	4370.01	4390.01	4410.00=	4410.01	4410.02=	4410.03=	4410.04=	INCUT
	4410.05	4410.05=	4440.03	4460.00	4620.01	4620.02	4620.03	INCUT
	4630.01	4630.02=	4730.03=	4730.04	4760.00	4760.03		INCUT
*IARS	4690.06							INCUT
IHLK	3660.01	3660.01=	3680.03	4850.00=	4850.00=			INCUT
IBR	.02	3120.02	3120.05=	3130.01=	3130.02	3130.02=	3160.00	INCUT
	3170.01	3630.06	3710.01					INCUT
IBRN	3100.00	3110.03	3120.06	3170.01=	3170.02	3710.01=	3710.04	INCUT
ICD	3100.00	3120.03	3120.06	3160.01	3620.00	3630.02	3640.01	INCUT
	3670.01	3670.04	4720.00	4730.04=	4740.02	4750.00	4760.01	INCUT
ICNT	3010.05=	3110.01=	3120.02	3120.04	3120.04=	3120.05=	3130.00	INCUT
	3130.00=	3130.01=	3150.02	3130.02=	3160.00	3160.04=	3170.00=	INCUT
	3170.01							INCUT
ICONS	3070.01	3070.02						INCUT
ICPT	3610.07=	4660.02	4690.02					INCUT
ICRD	.02	3100.00	3120.06	3140.00=	3620.00	3640.01	3660.00	INCUT

	3660.01	3660.01	3670.01	3670.02	3680.03	3755.02	3760.00	INOUT
	3775.03	4130.04	4720.00	4730.01	4740.02	4750.00	4760.01	INOUT
	4800.01	4850.00	4850.00					INOUT
IDBAS	4240.09	4240.11						INOUT
IDCPT	3820.00	3820.01	3820.01	4280.02				INOUT
IDGST	3000.15	3260.00	3370.01					INOUT
IDIV	4240.03	4240.08						INOUT
IDIVF	3820.00	4280.01	4280.02					INOUT
IDIVR	4240.06	4330.00						INOUT
IDPR	4030.01	4520.01						INOUT
IDSHY	3820.00	4280.02						INOUT
IDT	4730.01	4730.02	4730.02	4770.00	4820.00	4820.00	4840.00	INOUT
	4840.00							INOUT
IDV	4240.02							INOUT
IDVPR	3070.01	3070.02						INOUT
IDVSP	3070.01	3070.02						INOUT
IE	3790.00	4150.01						INOUT
IECON	3000.17	3790.01	4150.00					INOUT
IEV	4810.01							INOUT
IEVVR	3010.01	3325.01	3490.04	4710.02	4790.00	4800.00		INOUT
IFLOW	3070.01	3070.02	3560.01	3560.01	4410.05	4410.05		INOUT
IKODE	3630.02							INOUT
ILST	3010.06	3120.04	3120.04	3120.07	3130.00	3130.00	3160.00	INOUT
	3610.10	3630.03	3630.07					INOUT
INCLDF	3610.13	3630.04	3630.04	3755.00				INOUT
INUM	3110.03							INOUT
IP	3590.02	4030.00	4030.01	4030.02	4040.04	4040.04	4050.00	INOUT
	4060.00	4070.00	4080.00	4090.00	4100.00	4510.02	4520.01	INOUT
	4520.02	4530.04	4540.00	4550.01	4570.00	4570.01	4580.01	INOUT
	4600.00	4600.01	4620.01	4620.03	4630.02			INOUT
IPER	3430.03	3430.04	3430.04					INOUT
IPFRA	3000.19	3280.00	3280.02	3280.02	3340.01	3340.03	3340.06	INOUT
	3400.00	3430.03						INOUT
IPNT	3560.01	3560.01						INOUT
IPNW	4030.01	4520.01	4570.00					INOUT
IPR	4340.02							INOUT
IPRL	3000.12	3260.00	3370.01					INOUT
IPRN	3610.08	4120.01						INOUT
IPRNT	3000.11	3260.00	3370.01	3560.01	3560.01			INOUT
IPWKW	3000.13	3260.00	3370.01					INOUT
IPWPR	3070.01	3070.02						INOUT
IPWR	3570.00	4340.01						INOUT
IPWVR	3010.02	4050.01	4620.00	4710.03	4830.00			INOUT
IRES	4190.03							INOUT
IRESM	4190.06	4210.04	4210.06	4660.09	4660.09	4690.06	4690.10	INOUT
IRESP	4650.03							INOUT
IRG	3270.00	3380.06						INOUT
IRPT	3890.02	3900.03						INOUT
ISERV	4690.10							INOUT
*ISIGN	4690.10							INOUT
ISMRY	3000.16	3270.01	3380.05					INOUT
ISRCH	3860.01	4430.02						INOUT
ISYSR	4650.04							INOUT
IT	4660.08	4660.09	4660.09	4710.09	4740.01	4740.03	4740.04	INOUT
	4860.00	4860.01						INOUT
ITEMP	4320.03	4320.04	4660.06	4660.07	4660.09	4660.09	4690.04	INOUT
	4690.05	4880.02	4880.03					INOUT
ITMP	3340.05	3360.03	3610.04	3610.08	3660.04	3670.00	3670.03	INOUT
	3755.01	3760.00	3775.00	3775.01	3820.02	3820.03	3820.04	INOUT
	4130.03	4130.04	4190.04	4190.05	4190.06	4190.08	4190.09	INOUT
	4190.10	4210.02	4210.05	4210.06	4220.01	4220.05	4220.08	INOUT
	4220.09	4230.01	4290.02	4290.03	4300.01	4320.02	4320.05	INOUT
	4330.00	4330.01	4690.06	4690.07	4690.08	4690.10		INOUT
ITP	4200.02	4200.03	4200.04	4200.05	4210.00	4210.03	4220.04	INOUT
	4220.06	4240.04	4240.05	4240.06	4650.02	4650.03	4660.07	INOUT
	4660.08	4690.08	4690.09	4690.10				INOUT
ITSRV	.02	.54	3800.00	4170.01	4660.06			INOUT
IUNIT	3000.03	3200.00	3210.03	3370.00	3485.00	3490.02	3490.02	INOUT
IUPDT	3000.14	3260.00	3370.01					INOUT
IUPGI	4200.04							INOUT
IUPST	4190.10	4220.07	4220.09					INOUT
IX	3010.04	3330.00	3330.01	3330.02	3530.01	3540.00	3580.01	INOUT

	3590.00=								INOUT
IYR	3070.01	3070.02							INOUT
J	3340.12	4150.01							INOUT
JBRN	3160.05=	3280.03=	3300.01=	3340.00					INOUT
JJ	3340.03=	3340.11=	3340.12						INOUT
JK	3340.08=	3340.13=	3340.14=	3340.15=					INOUT
JL	3610.12=	3660.01	3660.01=	3890.01					INOUT
JUPQI	3070.01	3070.02	3610.13	4200.01					INOUT
	3340.02=	3340.07=	3340.09	3340.10=	3360.01=	3360.02	3360.03=		INOUT
	3430.01=	3430.06=	3490.01	3610.11=	3630.05=	3630.06	3990.00		INOUT
	4000.00	4010.00	4020.00	4060.00	4070.00	4080.00	4090.00		INOUT
	4100.00	4110.00	4130.04	4170.01	4210.03	4210.04	4210.06		INOUT
	4220.06	4220.07	4220.09	4320.04	4330.00	4450.02=	4460.00		INOUT
	4470.01	4480.01	4490.01	4500.01	4540.00	4550.01	4570.01		INOUT
	4580.01	4600.01	4660.05	4660.06	4690.05	4690.06	4690.10		INOUT
	4880.03	4880.04=							INOUT
KBR	3700.02=	3710.00=	3710.01						INOUT
KCPT	3570.05	3610.05	4880.02						INOUT
KDAYS	3000.23								INOUT
KDIV	3740.03	3810.01=							INOUT
KDT	4710.05=	4730.02	4730.02=	4770.00	4770.01=	4820.00	4820.00=		INOUT
	4840.00	4840.00=							INOUT
KODE	4730.04=								INOUT
KPER	4880.02								INOUT
KPWR	4040.02								INOUT
KPWR3	3580.01	4040.06=							INOUT
KRES	3560.02=	3860.00							INOUT
KSERV	4690.09								INOUT
KUPQI	4200.05=								INOUT
KX	3590.01=	3775.02=	3775.03=	3775.04=					INOUT
L	3680.02	3680.03	3680.04	3880.00	3890.00=	3890.02	3900.01=		INOUT
	3900.04	3900.06=	3920.01	3940.01=	3960.01	3960.02	3960.04=		INOUT
	4450.01	4450.02							INOUT
LSV	.02	3890.00=	3900.01=	3960.02					INOUT
LTDP	3670.04								INOUT
LTRC	3120.03								INOUT
LTRJ	3160.01								INOUT
M	3560.02=	3560.03=	3570.00=	3570.05	3570.06=	3580.00=	3610.04		INOUT
	3610.05	3610.07	3610.08=	3720.00	3730.03=	3730.04=	3740.00=		INOUT
	3755.02	3775.00=	3790.00	3800.00	3800.01=	3820.00	3820.01		INOUT
	3820.01=	3820.02	3820.03	3820.04	3830.00	3840.00	3840.01=		INOUT
	3850.00	3860.00=	3860.01	3890.02	3900.04	3900.06=	3920.01		INOUT
	3940.01=	3960.04=	3990.00	4000.00	4010.00	4020.00	4110.00		INOUT
	4120.01	4120.02	4130.02	4130.03	4150.01	4170.01	4190.01		INOUT
	4190.01=	4190.03=	4190.04	4190.05=	4190.06=	4190.10	4200.04		INOUT
	4210.00	4210.04	4210.06	4220.04	4220.07	4220.09	4240.02		INOUT
	4240.03=	4240.04	4240.05=	4240.06=	4240.08=	4280.01=	4280.02		INOUT
	4290.02	4290.03	4300.01	4320.00	4320.03	4330.00	4340.01=		INOUT
	4340.02	4350.01	4370.00=	4370.01	4390.01	4410.02=	4410.03=		INOUT
	4410.04=	4410.05	4410.05=	4420.02=	4420.04=	4420.05=	4430.00=		INOUT
	4430.02	4460.00	4470.01	4480.01	4490.01	4500.01	4650.03		INOUT
	4650.04=	4660.02=	4660.03	4660.06	4660.09	4660.09=	4690.02=		INOUT
	4690.03	4690.04	4690.06	4690.10	4800.01	4810.01=			INOUT
MDIV	3610.00=	3740.04=	3810.00=	3810.00=	3810.02=	4120.01	4240.00		INOUT
MDNST	3610.04	3610.05	4120.01	4190.07=	4190.08	4190.09=	4190.10=		INOUT
	4200.00=	4200.02	4200.03=	4200.04=	4210.01	4210.01=	4210.02		INOUT
	4210.06	4220.01	4220.03	4220.05	4220.09	4230.01	4320.01		INOUT
	4320.02	4330.00	4330.01=	4660.00=					INOUT
METRC	3000.04=	3200.00	3220.00	3370.00	3380.04	3380.04=			INOUT
MPSYS	4030.02	4040.05=	4040.05=	4520.02	4650.00	4650.01=	4650.02		INOUT
	4650.03=	4650.04							INOUT
MPWR	3610.02=	4040.03=	4120.01	4340.00=	4510.01				INOUT
MQ	3775.03=								INOUT
MRES	3610.01=	3870.01=	4120.01	4190.00	4200.01=	4220.02	4320.00		INOUT
	4420.01								INOUT
MT	3890.02								INOUT
MX	4660.01	4660.02	4690.01	4690.02					INOUT
N	3890.01								INOUT
NCPT	3570.01=	3610.06=	3610.07=	4660.01	4690.01				INOUT
NCYCL	3490.03=								INOUT
NDAYS	3000.23=	3310.00	3340.05	3340.10=	3340.14=	3360.03=	3420.01=		INOUT
	3430.05	3430.06	4630.01						INOUT

NDIV	3570.03=	3740.02=	3740.03	3740.06=	3810.00	3810.00=	3810.01=	INOUT
	3810.03	3810.04	3810.05	3810.05=	4240.01=	4240.02=	4240.03	INOUT
	4240.07	4240.08	4240.09=	4240.10=	4240.11	4260.00	4260.00	INOUT
	4270.02=	4280.00=						INOUT
NDIVF	3820.00	3820.02	4280.02	4290.02				INOUT
NDIVR	4240.04	4240.05=	4320.00	4320.02	4320.03	4330.01=		INOUT
NDVYR	4710.07=	4820.00	4820.00=	4870.02=				INOUT
NFLOW	4710.06=	4780.00=	4870.01=					INOUT
NFLW	3775.00=	4120.02	4130.02	4130.03				INOUT
NL	3070.01	3070.02	3880.00	3960.01	4450.01	4450.02		INOUT
NLF	3560.00=							INOUT
NLYR	4710.08=	4850.00	4850.00=					INOUT
NPER	3000.18=	3280.00	3280.01	3280.01=	3290.00	3310.00	3320.00	INOUT
	3330.01	3340.06	3400.00=	3410.01	3420.01	3430.02	3430.04	INOUT
	3430.04=	3500.00	3510.01	3540.00	3730.02=	3740.05	3810.04	INOUT
	3810.05	3810.05	3830.00	3840.00	3850.00	3900.05	3920.00	INOUT
	3920.01	3940.00	3960.03	4050.00	4260.00	4260.00	4270.01	INOUT
	4350.01	4370.01	4390.01	4410.00	4420.02=	4420.05=	4440.03	INOUT
	4460.00	4620.01	4620.02	4870.00				INOUT
NPWR	3570.04=	4040.01=	4040.02	4340.01	4340.02=	4510.02		INOUT
NPWRS	3010.03=	3330.02=	3530.00	3530.01	4040.05=	4040.05=	4040.06=	INOUT
NQYR	4710.04=	4840.00	4840.00=	4870.03=				INOUT
NRES	3570.02=	4190.02=						INOUT
NRESB	3590.00=	4650.01=	4650.02					INOUT
NRESR	4190.01	4190.01=	4190.04	4190.05=	4210.00	4210.01	4210.01=	INOUT
	4210.02	4220.01	4660.07	4690.03	4690.04			INOUT
NSERV	3560.03=	4690.07=	4690.08					INOUT
NSTOR	.54							INOUT
NTAB	3680.01=	3680.04=	4470.01	4480.01	4490.01	4500.01		INOUT
NTS	3610.03=	3800.00	3800.01	4120.01	4170.00	4170.01	4180.01=	INOUT
	4660.03=	4660.04	4660.05					INOUT
NTSRV	.02	.54	3800.01=	4660.03	4880.04=			INOUT
NUPQI	3570.06=	4200.02	4200.03=					INOUT
NUPST	3580.00=	4190.08	4190.09=	4220.04	4220.05	4230.01		INOUT
NYRS	3070.01	3070.02						INOUT
QVLQD	4030.01	4040.04	4040.04=	4520.01				INOUT
PFXAX	4030.02	4520.02						INOUT
PKPWR	4080.00	4570.01						INOUT
POWER	4050.00=	4620.01	4620.03	4630.02=				INOUT
PWRMX	4030.01	4520.01	4630.02					INOUT
PWRS	3330.01	3540.00						INOUT
QCAP	4010.00	4490.01						INOUT
QDIV	3740.06=	3810.03	3810.04	3810.05	3810.05=	4240.07=	4240.09	INOUT
	4240.10	4260.00	4260.00	4270.02=	4280.00			INOUT
QDIVS	4280.00=							INOUT
QDV	3720.00	3740.01=	3740.06	3810.06=	4120.02	4260.00=		INOUT
QLKG	3860.01	4430.02						INOUT
QM2	3720.00	3740.00	3840.01=	4120.02	4370.00=			INOUT
QM1N	3730.04=	3830.00	4350.01	4410.03=	4410.05	4410.05		INOUT
QM1N2	3740.00=	3840.00	4370.01	4410.04=				INOUT
QMN	3720.00	3730.04	3830.01=	4120.02	4350.00=			INOUT
QMX	3730.03=	3850.00	4390.01	4410.02=				INOUT
QMXX	3720.00	3730.01	3730.01=	3730.03	3850.01=	4120.02	4390.00=	INOUT
QT	4060.00	4540.00						INOUT
QUNIT	3000.08=	3200.00	3210.06=	3220.01=	3370.00			INOUT
RTIO	3775.04=							INOUT
RTIOD	4240.01=	4240.10=	4240.11					INOUT
STOR	3990.00	4470.01						INOUT
STOR1	4430.00=	4430.02						INOUT
STORA	4420.04=	4430.00						INOUT
STORB	4420.05=							INOUT
STORL	3890.02	3900.04	3900.06=	3920.01	3940.01=	3960.04=	4460.00	INOUT
SYDYS	3490.01=	3490.02	3490.02					INOUT
TEMP	3340.04=	3360.02	3900.04=	3900.06				INOUT
TITLE	3010.08	3030.00	3040.00	3060.02				INOUT
TL	4070.00	4550.01						INOUT
TLWEL	4030.01	4520.01	4530.04					INOUT
TMP	4410.01=	4410.02	4410.03	4410.04				INOUT
TMPB	3755.03=	3760.00	3775.04	4130.04				INOUT
TMPR	4410.05	4410.05=						INOUT
VLMT	3220.02							INOUT
VOLU	3000.10	3210.07						INOUT

VUNIT	3000.10	3200.01	3210.07	3220.02	3370.01			INOUT
AL	5230.07	5240.02	5240.02	5240.03	5240.03	5260.00	5260.05	COMP
	5650.05	5660.01	5670.01	5680.00	5690.03	5690.04	5700.00	COMP
	5710.00	5710.00	5720.02	5780.00	5780.01	5820.06	5850.03	COMP
	5850.05	5900.01	6410.08	6410.09				COMP
ANDYS	.48	.49	.50	.52				COMP
AREA	5130.03							COMP
ARFAY	5130.03	5130.07						COMP
ATMP	6310.12	6310.13	6310.13	6410.01	6410.05	6410.09		COMP
CEVAP	5130.07							COMP
CFLOD	5230.02	5730.02	5730.02					COMP
CKW	.44	.45	.45	5370.01	5450.02	5470.09	6130.04	COMP
CLOCL	5230.02	5230.11	5580.05	5730.02	5730.02	6100.08	6100.08	COMP
CNST	.52	5370.01	5370.03	5370.03	6140.00	6160.08	6160.09	COMP
	6220.08	6230.07	6300.02	6310.12				COMP
CNTRL	6410.00	6410.06	6410.09					COMP
CONST	.50							COMP
CPWR	5370.01	5370.02	5450.02	5450.03	5470.09	5470.10	6130.04	COMP
	6130.07							COMP
CQDEL	6030.01	6050.01	6050.02	6050.02	6060.01	6080.01	6080.02	COMP
	6080.02							COMP
CQS	.50	.51	5990.01					COMP
CSQ	.51	5230.13	5230.13	5400.00				COMP
CT	.49	6280.03	6280.03	6430.09	6440.00	6440.01	6440.02	COMP
	6440.03	6440.04	6440.05	6440.06	6440.07	6450.04	6450.05	COMP
	6450.13							COMP
CTX	6280.02	6280.03	6280.03	6300.04	6300.05	6300.06	6300.18	COMP
	6310.00	6320.01	6320.02	6320.05	6320.09			COMP
DFUNC	5170.00	5180.00	5190.00					COMP
OPARA	5170.00	5180.00	5190.00					COMP
EFCY	5130.16							COMP
FFFCY	5130.15	5370.03	5370.03	5450.04	5450.04	5470.11	5470.11	COMP
	6130.08	6130.08						COMP
FFY	5130.16	5370.01	5370.03	5370.03	5450.02	5450.04	5450.04	COMP
	5470.09	5470.11	5470.11	6130.04	6130.08	6130.08		COMP
FL	5130.11	6020.03						COMP
FLEV	5130.11	5130.12	5130.12	5360.00	5370.00	6020.03		COMP
EVAPD	5010.00							COMP
EVP	5130.05	5130.05	6340.03	6340.04				COMP
EVPO	5010.00	5130.04						COMP
EVTMP	.03	5130.07	5230.13	5230.13	5400.00	5990.01	5990.03	COMP
	6340.03							COMP
HEAD	5370.00	5370.02	5450.03	5470.10	6130.07			COMP
I	.46	.48	5000.00	5010.00	5010.01	5130.05	5130.05	COMP
	5130.11	5130.12	5130.12	5140.04	5140.05	5140.06	5150.03	COMP
	5150.04	5150.05	5160.00	5170.00	5180.00	5200.00	5200.00	COMP
	5200.01	5200.02	5210.05	5230.01	5230.01	5230.02	5230.11	COMP
	5230.12	5230.12	5280.03	5280.03	5350.04	5350.06	5370.00	COMP
	5370.02	5370.03	5370.03	5370.05	5370.06	5380.00	5400.00	COMP
	5410.00	5410.02	5410.03	5410.06	5410.07	5410.08	5410.09	COMP
	5510.00	5530.01	5530.01	5540.04	5580.05	5590.02	5590.08	COMP
	5610.01	5620.07	5620.07	5620.08	5650.00	5690.00	5730.03	COMP
	5730.05	5790.00	5800.01	5800.02	5810.00	5810.01	5820.00	COMP
	5820.00	5820.06	5860.00	5880.02	5880.03	5890.00	5890.01	COMP
	5890.02	5900.01	5920.05	5930.01	5930.02	5930.04	5930.05	COMP
	5930.06	5930.07	5940.03	5940.04	5960.00	5960.01	5970.04	COMP
	5980.00	5980.01	5980.01	5990.01	5990.02	5990.03	5990.04	COMP
	6000.00	6000.03	6020.02	6020.02	6020.03	6020.06	6060.01	COMP
	6080.02	6080.02	6090.00	6100.04	6100.04	6100.13	6110.00	COMP
	6110.02	6120.00	6130.06	6130.06	6130.07	6130.08	6130.08	COMP
	6130.09	6130.11	6130.11	6140.00	6150.03	6160.07	6160.08	COMP
	6160.12	6160.12	6160.13	6160.13	6160.15	6160.21	6160.21	COMP
	6180.01	6180.02	6210.04	6210.05	6210.07	6210.07	6220.09	COMP
	6230.00	6230.01	6230.02	6230.07	6230.09	6230.09	6250.00	COMP
	6250.05	6250.07	6250.07	6300.03	6300.03	6300.04	6300.05	COMP
	6300.06	6300.07	6300.08	6300.09	6300.09	6300.10	6300.10	COMP
	6300.11	6300.11	6300.12	6300.12	6300.13	6300.13	6300.14	COMP
	6300.14	6300.17	6300.18	6310.00	6310.04	6310.05	6310.10	COMP
	6310.11	6310.14	6320.01	6320.02	6320.03	6320.04	6320.04	COMP
	6320.05	6320.06	6320.06	6320.07	6320.07	6320.08	6320.08	COMP
	6320.09	6340.03	6340.04	6340.05	6340.08	6340.09	6350.02	COMP
	6360.00	6360.00	6360.01	6360.01	6370.00	6370.00	6370.01	COMP

	6370.01=	6380.01=	6380.01=	6380.02=	6380.02=	6390.01=	6390.01=	COMP
	6390.02=	6390.02=	6400.00	6410.00=	6410.03	6410.04	6410.06=	COMP
	6410.09	6430.00	6430.01	6430.01=	6430.02=	6430.02=	6430.03=	COMP
	6430.03=	6430.05=	6430.06	6430.06=	6430.07=	6430.07=	6430.08=	COMP
	6430.08=	6430.09	6440.00	6440.01	6440.02	6440.03	6440.04	COMP
	6440.05	6440.06	6440.07	6450.03=	6450.04	6450.05	6450.07=	COMP
	6450.08=	6450.08=	6450.10	6450.10=	6450.11=	6450.11=	6450.12=	COMP
	6450.12=	6450.13						COMP
ICONS	5230.20=	5230.20=	5440.02	5440.02=	5530.06=	5530.06=		COMP
ICPT	5080.02	5140.02	5940.02	6100.03	6340.01			COMP
ICSE	5140.05=	5380.00=	5810.00=	5890.00=				COMP
ID	5020.08=	5020.09=	5020.10	5020.10=	5020.11=	5020.12	5020.13=	COMP
	5020.14	5020.14=	5140.09=	5140.10	5150.00=	5150.01	5150.03=	COMP
	5150.04=	5150.05=	5160.00	5200.00	5200.00=	5200.01=	5200.02=	COMP
	5210.03=	5210.04	5210.04=	5210.05	5280.01=	5280.03	5280.03=	COMP
	5410.04=	5410.04=	5410.05=	5410.06	5410.07=	5410.08	5440.06=	COMP
	5530.01	5530.01=	5540.01=	5540.02	5540.04=	5590.05=	5590.06	COMP
	5590.08=	5620.06=	5620.07	5620.07=	5620.08=	5930.03=	5930.04	COMP
	5940.06=	5940.07	5950.00=	5960.00	5960.01	6450.02	6450.03=	COMP
	6450.04=	6450.05=	6450.06	6450.07=	6450.08	6450.08=	6450.09	COMP
	6450.10	6450.10=	6450.11=	6450.11=	6450.12=	6450.12=	6450.13=	COMP
IDBAS	5150.01							COMP
IDCPT	5160.02							COMP
IDGST	5610.00	5820.05=	5900.00=					COMP
IDIV	5020.09	5140.09	5150.02	5210.03	5280.01	5440.06	5540.01	COMP
	5590.05	5620.01=	5620.06	5930.02	5930.03	5940.06		COMP
IDIVF	5160.01	5160.03						COMP
IDIVR	5210.02							COMP
IDPR	5350.00=	5350.01						COMP
IDSMT	6450.10	6450.10=						COMP
IDV	6450.09							COMP
IDVPR	5620.03	5620.03=						COMP
IDVSP	5530.07=	5590.01=						COMP
IEV	5130.05	5130.05=						COMP
IFC	5650.01=	5720.03=	5880.00=	5910.01				COMP
*INTPOL	5170.00	5180.00	5190.00					COMP
IOPER	.03	5420.03=	5430.01	5440.16	5470.00	5470.00=		COMP
IP	.54	.55=	5000.00	5130.14=	5130.15	5130.16=	5280.07=	COMP
	5280.08=	5280.10	5300.01	5300.02	5330.00	5330.01	5330.02=	COMP
	5340.00=	5350.00	5350.01	5350.02	5350.03	5350.03	5360.00=	COMP
	5360.01	5360.01=	5360.02=	5360.02=	5370.00=	5370.01	5370.02	COMP
	5370.03	5370.03=	5370.08	5450.01=	5450.02	5450.03	5450.04	COMP
	5450.04=	5470.08=	5470.09	5470.10	5470.11	5470.11=	5500.00=	COMP
	5500.02	6020.05=	6020.06	6020.07	6030.01	6050.01	6050.02	COMP
	6050.02	6060.01	6080.01	6080.02	6080.02	6090.00=	6130.02	COMP
	6130.03	6130.04	6130.07=	6130.08=	6130.08=	6130.09=	6130.10	COMP
	6130.11	6130.11=	6140.00=	6160.06=	6160.07	6160.08	6160.09	COMP
	6160.12=	6160.12=	6160.13=	6160.13=	6160.15	6160.21	6160.21=	COMP
	6180.01	6180.02	6210.03=	6210.04=	6210.05	6210.06=	6210.07	COMP
	6210.07=	6220.07=	6220.08	6220.09	6230.00	6230.06=	6230.07=	COMP
	6230.08=	6230.09	6230.09=	6250.04=	6250.05=	6250.06=	6250.07	COMP
	6250.07=	6300.00	6300.01	6300.02	6300.03	6300.03=	6300.04=	COMP
	6300.05=	6300.06=	6300.07=	6300.08=	6300.09	6300.09=	6300.10=	COMP
	6300.10=	6300.11=	6300.11=	6300.12=	6300.12=	6300.13=	6300.13=	COMP
	6300.14=	6300.14=	6300.17	6300.18=	6310.00=	6310.09=	6310.10	COMP
	6310.12							COMP
IOPER	5010.01							COMP
IPERA	5020.03							COMP
IPOW	6020.07	6130.10=						COMP
IPR	6130.03	6300.01						COMP
IPWKW	6280.03	6280.03=						COMP
IPWPR	5440.22=	5440.22=	5690.01	5690.01=	6160.18	6160.18=		COMP
IPWR	5130.13=	5130.14	5280.06	5280.07	5450.00=	5450.01	5470.07=	COMP
	5470.08	5500.00	6020.04=	6020.05	6160.06	6210.03	6220.07	COMP
	6230.06	6250.04	6310.09					COMP
IPX	.03	.55=	5500.02	6210.06=	6210.07	6210.07=	6230.08=	COMP
	6230.09	6230.09=	6250.06=	6250.07	6250.07=			COMP
IR	5230.15=	5230.16	5230.17	5230.18	5230.18=	5230.19	5230.19=	COMP
	5230.20=	5230.20=	5230.21=	5230.21=	5230.22=	5260.02=	5260.03	COMP
	5260.03=	5260.04=	5260.05=	5470.03=	5470.06	5490.00	5500.05=	COMP
	5500.06	5500.06=	5510.00=	5580.07=	5590.00	5780.03=	5780.04	COMP
	5780.04=	5780.05	5780.07	5780.10	5800.00	5800.01	5800.02	COMP

	5810.00	5810.01	5820.00	5820.00	5820.01	5820.02	5820.02	COMP
	5820.03	5820.03	5820.04	5820.04	5820.06	5850.01	5850.02	COMP
	5850.02	5850.06	5850.07	5850.07	5850.08	5850.10	5850.11	COMP
	5850.13	5870.00	5870.01	5880.01	5880.02	5880.03	5890.00	COMP
	5890.01	5890.02	5900.01	5970.03	5970.04	5980.00	6100.12	COMP
	6100.13	6110.00	6110.06	6120.00				COMP
IRA	5420.01	5420.02	5420.03	5430.00	5430.01	5440.04	5440.05	COMP
	5440.05	5440.06	5440.07	5440.10	5440.13	5440.14	5440.15	COMP
	5440.16	5440.17	5440.18	5440.18	5440.20	5440.21	5440.21	COMP
	5440.22	5440.22	5450.00	5450.01	5450.03	5450.04	5450.04	COMP
	5450.05	5450.05	5470.00	5470.00	5470.03	5470.06	5470.07	COMP
	5470.08	5470.10	5470.11	5470.11	5470.12	5470.12	5490.00	COMP
	5500.00	5500.01	5500.03	5500.05	5520.00	5520.00	5520.02	COMP
	5520.02	5520.03	5520.03	5520.04	5520.04	5530.02	5530.03	COMP
	5530.03	5530.04	5530.04	5530.05	5530.06	5530.06	5530.08	COMP
	5530.08	5540.00	5540.01	5540.03	5540.05	5550.00	5550.01	COMP
	5560.00	5560.00	5780.10	5790.00	5850.13	5860.00	5920.04	COMP
	5920.05							COMP
IRES	5080.05	5230.04	5230.04	5230.12	5230.12	5280.00	5580.01	COMP
	5620.09	5630.02	5630.02	5730.02	5730.02	5920.00	5980.01	COMP
	5980.01	5990.00	6100.08	6100.08	6340.02			COMP
IRESM	5260.02	5420.01	5440.04	5500.05	5780.03	5850.01		COMP
IRESB	6160.05	6210.02	6220.06	6230.05	6250.03	6310.08		COMP
ISHDV	5020.08							COMP
ISHQ	5040.02	5050.02						COMP
ISHR	5010.04							COMP
ISPER	5010.01	5020.03						COMP
ISRCM	5530.04	5530.04						COMP
ISYSR	5440.16	5500.01	6300.15					COMP
ITEMP	5210.02	5210.03	5280.09	5290.00	5370.07	6150.02	6160.04	COMP
	6210.01	6220.05	6230.04	6250.02	6310.06	6310.07		COMP
ITMP	5080.07	5080.08	5150.01	5150.02	5150.03	5150.04	5210.00	COMP
	5210.01	5230.05	5230.06	5230.14	5350.01	5360.00	5500.03	COMP
	5500.04	5580.02	5580.06	5780.07	5780.08	5780.09	5850.11	COMP
	5850.12	5920.02	5920.03	6000.01	6000.02	6100.02	6100.03	COMP
IYP	5160.02	5170.00	5180.00	5190.00	5720.00	5720.01	5730.01	COMP
	5730.09	5730.10	5730.11	5730.12	5780.09	5780.10	5850.12	COMP
	5850.13	5920.03	5920.04	6160.17	6160.18	6160.18	6160.19	COMP
	6160.20	6340.07	6340.09					COMP
IUPST	5230.15	5470.03	5580.07	5780.10	5850.13	5920.04	5970.03	COMP
	6100.12	6110.06						COMP
IX	5020.03	5020.04	5020.04	5020.05	5020.05	5020.11	5020.12	COMP
	5020.13	5020.14	5020.14	5040.03	5040.04	5040.04	5050.03	COMP
	5050.03	5350.04	5350.06	5350.07	5350.07	5360.00	5440.12	COMP
	5440.13	5440.15	5440.16	5440.17	5440.18	5440.18	5440.21	COMP
	5440.21	5440.22	5440.22	5450.05	5450.05	5470.05	5470.06	COMP
	5470.12	5470.12	6150.01	6150.02	6150.03	6160.05	6160.15	COMP
	6160.20	6170.00	6210.02	6210.04	6210.07	6210.07	6220.06	COMP
	6230.01	6230.02	6230.05	6230.09	6230.09	6250.00	6250.03	COMP
	6250.07	6250.07	6280.05	6290.00	6300.15	6300.16	6300.17	COMP
	6310.02	6310.03	6310.06	6310.08	6320.02	6320.03	6320.04	COMP
	6320.04	6320.07	6320.07	6320.08	6320.08			COMP
J	.01	5130.12	5130.12					COMP
K	5020.02	5020.03	5080.08	5080.09	5080.10	5090.00	5130.01	COMP
	5130.02	5130.02	5130.03	5130.08	5130.11	5130.16	5210.01	COMP
	5210.02	5230.14	5230.15	5260.01	5260.02	5300.00	5300.01	COMP
	5300.02	5310.01	5320.00	5320.01	5330.00	5330.01	5330.02	COMP
	5340.00	5420.00	5420.01	5470.02	5470.03	5500.04	5500.05	COMP
	5580.06	5580.07	5780.02	5780.03	5850.00	5850.01	5970.02	COMP
	5970.03	6000.02	6000.03	6000.04	6000.05	6010.01	6020.01	COMP
	6020.02	6020.02	6020.03	6030.00	6030.01	6040.01	6050.01	COMP
	6050.02	6050.02	6060.00	6060.01	6070.01	6080.01	6080.02	COMP
	6080.02	6090.00	6100.11	6100.12	6110.05	6110.06	6160.04	COMP
	6160.05	6160.07	6160.11	6160.11	6160.12	6160.12	6190.00	COMP
	6210.01	6210.02	6220.05	6220.06	6230.04	6230.05	6250.02	COMP
	6250.03	6310.07	6310.08					COMP
KA	5440.03	5440.04						COMP
KPWR	6310.03							COMP
KX	5020.07	5020.08	5040.01	5040.02	5050.01	5050.02		COMP
L	5230.09	5230.17	5230.19	5230.19	5230.22	5240.01	5250.01	COMP
	5760.05	5390.00	5400.00	5440.09	5440.10	5440.13	5440.15	COMP
	5440.17	5440.18	5440.18	5440.19	5440.22	5440.22	5450.05	COMP

	5450.05=	5470.00	5470.00=	5470.06=	5470.12=	5470.12=	5490.00	COMP
	5500.01	5500.02	5510.00=	5520.00	5520.00=	5520.01=	5520.02=	COMP
	5520.02=	5520.03=	5520.03=	5520.04=	5520.04=	5530.03	5530.03=	COMP
	5530.04=	5530.04=	5530.06=	5530.06=	5540.00=	5540.03	5550.01=	COMP
	5560.00	5560.00=	5580.04=	5580.05=	5590.00=	5590.01	5590.04=	COMP
	5590.07	5590.10=	5630.00=	5630.01=	5630.02	5630.02=	5650.02	COMP
	5650.03	5650.04	5660.00	5660.01	5730.07=	5730.09=	5730.12	COMP
	5730.13	5740.01=	5750.01	5750.02	5750.02	5780.00	5780.05	COMP
	5850.03=	5850.04	5850.06	5850.07=	5850.07=	6150.04	6160.00=	COMP
	6160.14=	6160.15	6160.19=	6170.00=	6170.01=	6190.02	6190.03	COMP
	6190.04	6190.04=	6200.01=	6210.04	6410.02	6410.03	6410.04	COMP
	6410.06	6410.08						COMP
LA	5940.06=	5550.00=						COMP
LCNS	5440.01=	5440.02	5440.02=					COMP
LX	5440.08	5440.09	5580.03	5580.04				COMP
M	5010.04=	5020.00	5040.02=	5040.03	5040.04	5040.04=	5050.02=	COMP
	5050.03	5050.03=	5080.02=	5080.03	5080.03=	5080.04=	5080.04=	COMP
	5080.05=	5080.06	5080.06=	5080.09	5080.10	5110.00	5130.01	COMP
	5130.02	5130.02	5130.03	5130.05	5130.05=	5130.07=	5130.08	COMP
	5130.09	5130.09=	5130.10=	5130.10=	5130.11=	5130.12	5130.12=	COMP
	5130.13=	5130.14	5140.02=	5140.03	5140.04=	5140.05=	5140.06=	COMP
	5140.07=	5140.08	5140.09	5160.01	5160.02	5160.03	5170.00	COMP
	5180.00	5190.00	5210.00	5210.02	5210.05=	5230.00	5230.01	COMP
	5230.01=	5230.02=	5230.03	5230.03=	5230.04=	5230.04=	5230.05	COMP
	5230.11	5230.12	5230.12=	5230.13	5230.13	5230.15	5240.01	COMP
	5240.03	5240.03	5260.02	5260.04=	5280.00	5280.01	5280.04=	COMP
	5280.06	5280.07	5300.01	5330.01	5370.00	5370.02=	5370.03	COMP
	5370.03=	5370.04	5370.05	5370.06=	5380.00=	5400.00=	5400.01=	COMP
	5400.02=	5400.03=	5410.00=	5410.01=	5410.02=	5410.03	5410.07	COMP
	5410.08=	5410.09=	5420.01	5440.04	5440.14=	5500.01	5520.00	COMP
	5520.00=	5560.00	5560.00=	5580.01	5580.02	5580.05=	5580.07	COMP
	5590.00=	5590.02	5590.03	5590.03=	5590.04=	5590.05	5590.07	COMP
	5590.09=	5590.10=	5610.01=	5620.01=	5620.02	5620.03	5620.03	COMP
	5620.06	5620.09=	5620.10=	5620.11=	5620.12	5620.12=	5630.01=	COMP
	5630.02	5630.02=	5640.01	5640.01=	5640.02=	5640.03	5640.03=	COMP
	5650.00	5650.03	5660.01	5690.00	5690.02=	5690.03	5730.02	COMP
	5730.02=	5730.03	5730.04	5730.04=	5730.05	5730.08	5730.10	COMP
	5730.13	5750.01	5750.02	5750.02	5780.03	5800.00	5810.00	COMP
	5850.01	5880.01	5890.00	5920.00	5920.02	5920.04	5930.01=	COMP
	5930.02	5930.03	5930.04	5930.05=	5930.06=	5930.07=	5940.02=	COMP
	5940.03=	5940.04=	5940.06	5960.00=	5970.00	5970.01	5970.03	COMP
	5970.04=	5980.00=	5980.01	5980.01=	5990.00=	5990.01=	5990.02	COMP
	5990.03=	5990.04=	6000.00=	6000.03	6000.04	6020.01	6020.02	COMP
	6020.02	6020.03=	6020.04=	6020.05	6030.01	6050.02	6050.02	COMP
	6060.01	6080.02	6080.02	6100.03=	6100.04	6100.04=	6100.05=	COMP
	6100.06	6100.08	6100.08=	6100.12	6110.02	6110.06	6130.03=	COMP
	6130.05	6130.06	6130.06=	6130.07	6130.08	6130.08	6160.05=	COMP
	6160.06	6160.15	6160.20	6170.00=	6210.02=	6210.03	6210.04	COMP
	6220.06=	6220.07	6230.05=	6230.06	6250.03=	6250.04	6300.01=	COMP
	6300.10=	6300.10=	6300.11=	6300.11=	6300.12=	6300.12=	6300.13=	COMP
	6300.13=	6300.15	6310.08=	6310.09	6340.01=	6340.02	6340.03=	COMP
	6340.04=	6340.05=	6340.08	6340.09	6340.11	6350.02=	6360.00	COMP
	6360.00=	6360.01=	6360.01=	6370.00=	6370.00=	6370.01=	6370.01=	COMP
	6380.01=	6380.01=	6380.02=	6380.02=	6390.01=	6390.01=	6390.02=	COMP
	6390.02=	6400.00	6410.00=	6410.01	6410.03	6410.04	6410.06=	COMP
	6410.09	6430.00	6430.01	6430.01=	6430.02=	6430.02=	6430.03=	COMP
	6430.03=	6430.04=	6430.05=	6430.06	6430.06=	6430.07=	6430.07=	COMP
	6430.08=	6430.08=	6430.09=	6440.00=	6440.01=	6440.02=	6440.03=	COMP
	6440.04=	6440.05=	6440.06=	6440.07=	6450.09=	6450.10	6450.10=	COMP
METRC	.45	.45=	5130.06=	5130.06=	5360.01=	5360.01=		COMP
MX	5010.03	5010.04	5080.01	5080.02	5140.01	5140.02	5940.01	COMP
	5940.02	6100.01	6100.02	6310.03=	6310.04	6310.05=	6310.11=	COMP
	6310.14=	6320.01	6320.02=	6320.03=	6320.04	6320.04=	6320.05=	COMP
	6320.06	6320.06=	6320.07=	6320.07=	6320.08=	6320.08=	6320.09=	COMP
	6340.00	6340.01						COMP
N	5610.01=	5820.06	5900.01					COMP
NC	.47=	5080.00=	5080.03	5080.03=	5080.04=	5080.04=	5080.06=	COMP
	5080.06=	5130.09	5130.09=	5130.10=	5130.10=	5160.01	5350.05	COMP
	5500.01	6150.00	6160.12=	6160.12=	6280.00			COMP
NCPT	5080.01	5140.01	5940.01	6100.01	6100.02	6340.00		COMP
NCYCL	6150.00	6280.00						COMP
NDAYS	.48							COMP

NDIV	6450.01	6450.02							COMP
NDIVF	5170.00	5180.00	5190.00						COMP
NDIVR	5140.08	5210.00							COMP
NDVSH	6450.11=	6450.11=							COMP
NFL	.43=	5230.19=	5230.19=	5440.01	5520.02=	5520.02=	5720.00		COMP
	5730.01	6340.07							COMP
NL	.43	5230.09	5230.12	5230.12	5250.01	5390.00	5400.01		COMP
	5440.02	5440.02	5440.08	5440.09	5500.01	5520.01=	5530.08=		COMP
	5530.08=	5540.06	5580.03	5580.04	5590.01	5610.01	5630.00=		COMP
	5650.02	5670.01	5730.07	5730.08	5730.10	5730.12	5740.01		COMP
	5820.06	5850.07	5850.07=	5900.01	6150.04	6160.14=	6190.02		COMP
	6200.01	6410.00	6410.02						COMP
NLF	.43								COMP
NPFR	.46=	5020.04	5020.04	5020.05=	5020.05=	5130.12	5130.12=		COMP
	5350.07	5350.07							COMP
NPWR	.53	.54	6130.01	6130.02	6280.01	6300.00			COMP
NPWRS	5440.11	5440.12	5470.04	5470.05	6150.00=	6150.01	6280.04=		COMP
	6280.05=	6310.01=	6310.02						COMP
NR	5440.07=	5450.00=	5470.01=	5470.02=	5970.01=	5970.02	6100.06=		COMP
	6100.11	6110.05=							COMP
NRESM	5140.03=	5260.01	5420.00	5440.03=	5780.02	5850.00			COMP
NRESP	6150.02	6310.06							COMP
NRFBR	5140.03	5410.01=	5500.03						COMP
NSM2	6430.07=	6430.07=							COMP
NSHDV	5020.06=	5020.07							COMP
NSHMM	6430.02=	6430.02=							COMP
NSHP	6300.12=	6300.12=							COMP
NSHPS	6300.10=	6300.10=							COMP
NSHQ	5040.00	5040.01	5050.01						COMP
NSHR	5010.01	5010.03							COMP
NSPER	5020.02								COMP
NSRTP	6320.07=	6320.07=							COMP
NSTOR	6350.02=	6360.00	6360.00=	6360.01=	6360.01=	6370.00=	6370.00=		COMP
	6370.01=	6370.01=	6380.01=	6380.01=	6380.02=	6380.02=	6390.01=		COMP
	6390.01=	6390.02=	6390.02=	6400.00					COMP
NUPST	5230.05	5440.07	5580.02	5780.07	5850.10	5850.11	5920.00		COMP
	5920.02	5970.00	5970.01	6100.05=	6100.06				COMP
OVLDD	6020.06	6300.02							COMP
PFMAY	5450.03	5450.04	5450.04	5470.10	5470.11	5470.11	6160.09		COMP
	6220.08	6230.07	6310.12						COMP
PG	.03	5440.13=	5440.15=	5440.17=	5440.18=	5440.18=	5440.21		COMP
	5440.21=	5440.22=	5440.22=	5450.05=	5450.05=	5470.06=	5470.12=		COMP
	5470.12=	6160.15	6160.20	6170.00=	6210.04				COMP
PGAU	.03	6160.07=	6160.11=	6160.11=	6160.12	6160.12	6190.00		COMP
PGAUT	6160.01=	6190.00=							COMP
PGT	.03	6160.00=	6170.01=	6190.03	6190.04	6190.04=			COMP
PKPWR	6090.00								COMP
POWER	6130.07=	6130.08	6130.08=	6130.09	6130.11=	6130.11=	6140.00=		COMP
	6160.07	6160.15	6300.03	6300.03=	6300.04	6300.07	6300.08		COMP
	6310.04	6310.10	6310.11=	6320.01					COMP
POWER	5000.00	6160.13=	6160.13=	6160.21	6160.21=	6180.02	6220.09		COMP
	6250.05	6300.05	6300.07						COMP
POWERP	6020.06	6090.00=	6130.11	6130.11=	6160.08				COMP
POWERWT	6160.03=	6180.02=							COMP
PWER	5000.00	5370.02	5370.03	5370.03	6160.12=	6160.12=	6160.13=		COMP
	6160.13=	6180.01	6210.04=	6210.05	6210.07=	6210.07=	6230.00		COMP
	6230.07=	6230.09=	6230.09=	6250.05=	6250.07=	6250.07=	6300.06		COMP
	6300.08	6310.05=	6310.14=	6320.03	6320.05				COMP
PWFRT	6160.02=	6180.01=	6210.00	6210.05=	6220.01				COMP
PWRMX	5450.03	5450.04	5450.04	5470.10	5470.11	5470.11	6020.06		COMP
	6160.09	6220.08	6230.07	6300.02	6310.12				COMP
PWRS	6150.03	6230.01	6230.02	6250.00	6320.02	6320.03			COMP
QA	5140.04=	5140.06	5370.05	5370.06=	5410.00	5410.02=	5410.09=		COMP
	5510.00	5610.01=	5650.00	5790.00	5800.01	5800.02	5810.01=		COMP
	5820.06	5860.00	5880.02=	5880.03=	5890.01=	5900.01	5920.05		COMP
	5930.01=	5930.02=	5930.04	5930.05	5930.06=	5980.00	5980.01		COMP
	5980.01=	5990.01	6060.01	6080.02	6080.02	6100.04	6100.04=		COMP
	6100.13	6120.00	6130.06	6130.06=	6130.07	6130.08	6130.08		COMP
	6160.15	6430.00	6430.05	6440.06					COMP
QASUM	5850.09=	5860.00=	5870.00	5920.01=	5920.05=	5930.01			COMP
QAX	6100.09=	6100.13=	6110.01	6110.02					COMP
QCAP	5130.08								COMP

QCONS	5410.00=	5820.00=	5820.00=	5890.02=	5930.07=	6100.04	6100.04=	COMP
	6110.00	6110.02	6120.00=	6440.05				COMP
QCX	6100.10=	6110.00=	6110.01	6110.02				COMP
QDIV	5020.11	5020.12=	5020.13	5150.04=	5160.00	5200.00	5200.00=	COMP
	6450.04	6450.07						COMP
QDIVA	5150.03	5150.05=	5200.02=	5210.05	5280.03	5280.03	5410.06	COMP
	5410.07=	5410.08	5530.01	5530.01	5540.04=	5590.08=	5620.07	COMP
	5620.07=	5620.08=	5930.04	5960.00	5960.01	6450.05	6450.07	COMP
QDIVR	5140.07=	5210.05=	5230.11	5230.12	5230.12	5400.00	5410.02	COMP
	5410.03	5410.07	5410.08=	5540.05=	5580.05	5590.09=	5640.02=	COMP
	5930.01	5930.05=	5940.04	6110.02				COMP
QDIVS	5020.11=	5020.13=	5020.14=	5020.14=	5150.03=	5150.05	5200.01=	COMP
QI	5180.00	5940.04=	5960.00=	5980.00=	5980.01	5980.01	5990.01	COMP
	6440.02							COMP
QL	5230.02	5230.11	5230.12	5230.12	5400.00	5410.02	5410.03=	COMP
	5410.07	5580.05	5730.05	5930.01	5940.03	5940.04	6110.02	COMP
	6440.00							COMP
QLKG	5230.21=	5230.21=	5280.04	5370.02	5370.03	5370.03	5450.03	COMP
	5450.04	5450.04	5470.10	5470.11	5470.11	5520.00	5520.00=	COMP
	5530.02	5620.02	5620.03	5620.03	6130.05	6130.07	6130.08	COMP
	6130.08	6160.15						COMP
QM2	6430.04=							COMP
QMAXA	5080.03	5080.03=	5130.09	5130.09=	5130.10=	5130.10=	5230.00	COMP
	5530.04	5530.04=	5530.05=	5590.03	5590.03=	5730.04	5730.04=	COMP
QMIN2	5050.03	5050.03=	5690.00	6430.05	6440.03			COMP
QMINA	5040.03	5040.04	5040.04	6430.00	6440.04			COMP
QMIN5	5040.03	5040.04	5040.04=	5050.03	5050.03=	5140.04		COMP
QMX	5230.01	5230.01=	5590.02	5730.03				COMP
QO	5400.00=	5400.01	5400.02	5440.10	5440.13	5440.17	5550.00=	COMP
	5630.02	5630.02=						COMP
QOMN	5400.01=	5400.03	5440.15	5440.18	5440.18=	5440.20	5470.00	COMP
	5470.00	5620.12=	5620.12=	5820.01=	5820.02=	5820.02=	5820.03=	COMP
	5820.03=	5870.00=						COMP
QOMNA	.04	5400.02=	5620.10=	5820.02	5820.02=			COMP
QOMNB	.04	5400.03=	5620.11=	5620.12	5620.12=	5820.03=	5820.03=	COMP
QOMNA	.04	5400.02=	5620.10=	5820.02	5820.02=			COMP
QOMNB	.04	5400.03=	5620.11=	5620.12	5620.12=	5820.03=	5820.03=	COMP
QOT	5230.17	5230.22=	5260.05	5440.10	5470.00	5470.00=	5490.00	COMP
	5510.00=	5520.00=	5520.00=	5520.02=	5520.02=	5520.03=	5520.03=	COMP
	5520.04=	5520.04=	5530.03	5530.03=	5530.04=	5530.04=	5530.06=	COMP
	5530.06=	5530.08=	5530.08=	5540.00=	5540.03	5550.01=	5560.00	COMP
	5560.00=	5580.05=	5590.00=	5590.04=	5590.07	5590.10=	5610.01=	COMP
	5620.02	5620.03	5620.03	5630.01=	5640.01	5640.01=	5640.03	COMP
	5640.03=	5650.03	5660.01	5690.02=	5690.03	5730.08	5730.10	COMP
	5730.13	5750.01	5750.02	5750.02	5780.05	5820.06	5850.06	COMP
	5850.07	5850.07	5900.01					COMP
QOTMN	.04	5080.04=	5080.04=	5230.19	5230.19=	5230.20=	5230.20=	COMP
	5280.04=	5520.02=	5520.02=	5530.06=	5530.06=	5820.04=	5820.04=	COMP
	5820.06	5850.08	5870.01=	5900.01				COMP
QOTMX	.04	5230.02=	5230.03	5230.03=	5230.04=	5230.04=	5230.18	COMP
	5230.18=	5240.01	5240.03	5240.03	5260.05=	5520.03=	5520.03=	COMP
	5530.08=	5530.08=	5540.00=	5540.03	5550.01	5640.03=	5640.03=	COMP
	5820.06	5900.01						COMP
QPREP	5170.00	5940.03=	5970.04=	6440.01				COMP
QT	5300.01	5300.02=	5330.00	5330.01				COMP
QSHDV	5020.13							COMP
QSHQ	5040.04	5040.04						COMP
RTIQD	5150.03	5150.04	6450.06=					COMP
SHDIV	6450.03=	6450.07=	6450.08=	6450.08=	6450.10	6450.10=	6450.11=	COMP
	6450.11=	6450.12=	6450.12=	6450.13				COMP
SHDMX	6450.12=	6450.12=						COMP
SHMX	6430.03=	6430.03=						COMP
SHMX2	6430.08=	6430.08=						COMP
SHPMX	6300.13=	6300.13=						COMP
SHRT2	6430.05=	6430.06=	6430.06=	6430.07=	6430.07=	6430.08=	6430.08=	COMP
	6430.09							COMP
SHRTP	6300.07=	6300.12=	6300.12=	6300.13=	6300.13=	6300.14=	6300.14=	COMP
	6300.17	6310.00	6320.03=	6320.04=	6320.04=	6320.06=	6320.06=	COMP

	6320.07=	6320.07=	6320.08=	6320.08=	6320.09			COMP
SHRTQ	6430.00	6430.01	6430.01=	6430.02=	6430.02=	6430.03=	6430.03=	COMP
	6440.07							COMP
SPSMX	6300.11=	6300.11=						COMP
STOR	5080.09	5080.10	5130.01	5130.02	5130.02	6000.03	6000.04	COMP
	6020.01	6020.02	6020.02					COMP
STORA	5020.00	5080.06	5080.06	5230.12	5230.12	5400.00	5990.01	COMP
	6000.00	6340.05=	6340.11	6410.01				COMP
STORR	5990.01=	5990.02=	5990.03	5990.04=	6000.00	6000.03	6020.02	COMP
	6020.02	6340.05						COMP
STORL	5230.12	5230.12	5400.00	6340.08	6340.09	6410.03	6410.04	COMP
STRAV	5080.06=	5080.06=	5080.09	5130.02	5130.02	5190.00	6000.00=	COMP
	6030.01	6050.02	6050.02					COMP
STRSH	5020.01							COMP
SYONS	6440.05=							COMP
SYDV	6450.04=							COMP
SYDVA	6450.05=							COMP
SYDVS	.49							COMP
SYFVP	6340.04=							COMP
SYMSP	6320.08=	6320.08=						COMP
SYPR	6300.05=	6320.02=						COMP
SYPRE	6440.01=							COMP
SYPRR	6300.04=	6320.01						COMP
SYD	6440.04=							COMP
SYQA	6440.06=							COMP
SYQI	6440.02=							COMP
SYQL	6440.00=							COMP
SYQMN	6440.03=							COMP
SYSH2	6430.09=							COMP
SYSHD	6450.13=							COMP
SYSHP	6310.00=	6320.09=						COMP
SYSHQ	6440.07=							COMP
SYSP	6300.06=	6320.05=						COMP
SYSSP	6300.08=	6300.09=	6300.09=	6300.10=	6300.10=	6300.11=	6300.11=	COMP
	6300.18							COMP
SYSYS	6300.18=							COMP
TEMP	5010.02=	5020.00=	5020.01	5130.00=	5130.02=	5130.02=	5130.03	COMP
	5130.08	5130.11	5130.16	5160.00=	5170.00	5180.00	5190.00	COMP
	5200.00	5200.00=	5200.01	5200.02	5230.00=	5230.01	5230.01=	COMP
	5230.02	5230.04	5230.04	5230.08=	5230.10	5230.11=	5230.12	COMP
	5230.12=	5230.23=	5240.01	5240.02	5240.02=	5240.03=	5240.03=	COMP
	5330.01=	5330.02	5350.02=	5350.03	5350.03=	5360.02=	5360.02=	COMP
	5450.03=	5490.04	5450.04=	5450.05=	5450.05=	5470.10=	5470.11	COMP
	5470.11=	5470.12=	5470.12=	5530.00=	5530.01	5530.01=	5530.02=	COMP
	5530.03	5530.03=	5540.03=	5540.04	5540.05	5550.00	5590.07=	COMP
	5590.08	5590.09	5620.05=	5620.07	5620.07=	5620.08	5620.10	COMP
	5620.11	5630.01	5630.02	5630.02	5640.02	5650.00=	5650.03	COMP
	5660.01	5730.00=	5730.02	5730.02=	5730.05=	5730.08	5730.10	COMP
	5730.13	5750.02	5750.02	5780.05=	5780.06	5800.01	5800.02	COMP
	5810.01	5820.00	5820.00=	5820.04=	5820.04=	5850.06=	5850.07	COMP
	5850.07=	5850.08=	5870.00	5870.01	5880.02	5880.03	5890.01	COMP
	5890.02	5940.05=	5960.01=	5980.01	5980.01	5990.01	6020.00=	COMP
	6020.02=	6020.02=	6020.03	6050.00=	6050.02	6050.02=	6080.00=	COMP
	6080.02	6080.02=	6090.00	6100.07=	6100.08	6100.08=	6110.02	COMP
	6130.05=	6130.06	6130.06=	6160.09=	6160.10	6160.10=	6160.15=	COMP
	6160.16	6160.16=	6160.22=	6160.22=	6170.00	6170.01	6190.01=	COMP
	6190.04	6190.04=	6190.05=	6190.05=	6210.04	6220.04=	6230.00=	COMP
	6230.01	6230.02	6250.00	6300.02=	6300.03	6300.03=	6310.10=	COMP
	6310.11	6310.13	6310.13=	6310.14	6340.09=	6340.10	6340.11	COMP
	6410.03=	6410.05	6410.07=	6410.09				COMP
TL	5330.02	5340.00						COMP
TLWEL	5280.08	5280.10	5350.02	5370.08=				COMP
TMP	5020.01=	5020.12	5020.13	5040.04	5040.04=	5130.04=	5130.05	COMP
	5130.05=	5130.06=	5130.06=	5130.07	5130.08=	5130.09	5130.09	COMP
	5130.10	5130.10	5230.10=	5240.02	5240.02=	5240.03=	5240.03=	COMP
	5280.02=	5280.03	5280.03=	5280.04	5410.06=	5410.07	5410.08	COMP
	5590.02=	5590.03	5590.03=	5590.04=	5590.07	5590.10	5620.02=	COMP
	5620.03	5620.03=	5620.04=	5620.05	5660.00=	5660.01	5690.00=	COMP
	5690.01	5690.01=	5690.03	5720.01=	5720.02	5730.03=	5730.04	COMP
	5730.04=	5730.05	5730.06=	5750.00=	5750.02	5750.02=	5760.00=	COMP
	5760.00=	5760.01=	5770.00=	5780.01	5780.05	5850.04=	5850.05=	COMP
	5850.07	5850.07	6110.02=	6110.03	6110.04	6110.04=	6120.00	COMP

	6160.08=	6160.10	6160.10=	6160.11=	6160.11=	6160.16	6160.16=	COMP
	6220.03=	6220.09=	6230.02=	6230.03	6230.03=	6230.07	6250.00=	COMP
	6250.01	6250.01=	6250.05	6340.06=	6340.11=	6340.12	6350.00	COMP
	6350.01	6360.00=	6360.00=	6360.01=	6360.01=	6370.00=	6370.00=	COMP
	6370.01=	6370.01=	6380.00=	6380.01=	6380.01=	6380.02=	6380.02=	COMP
	6390.00=	6390.01=	6390.01=	6390.02=	6390.02=	6410.04=	6410.07	COMP
	6410.09							COMP
TMPA	5230.17=	5230.18	5230.18=	5230.19=	5230.19=	5230.20=	5230.20=	COMP
	5230.21=	5230.21=	5230.22	5230.23	5780.06=	5790.00=	5820.01	COMP
	6160.20=	6160.21	6160.21=	6160.22=	6160.22=	6220.07=	6220.08=	COMP
	6230.02							COMP
TMFG	5440.20=	5440.21	5440.21=	5440.22	5440.22	5750.01=	5750.02	COMP
	5750.02=	6340.08=	6340.09	6340.11				COMP
TMPP	5140.06=	5300.01	5330.01	5370.02=	5370.03	5370.03=	5370.04	COMP
	5370.05	5370.06	6130.09=	6210.07	6210.07=	6230.09	6230.09=	COMP
	6250.07	6250.07=	6290.00=	6300.17=	6320.04	6320.04=		COMP
TMPPR	5280.05=	5370.04=	5690.01	5690.01=				COMP
TMPRS	6150.03=	6190.03	6190.04	6190.04	6220.01			COMP
TWEL	.04	5280.08=	5330.02=	5340.00=	5350.03	5350.03	5360.00=	COMP
	5360.01	5360.01=	5360.02=	5360.02=	5370.00			COMP
A	.02	7110.02	7120.00					ECON
REN	.02	7340.02=	7350.00=	7360.00=	7400.01	7440.00	7440.01	ECON
	7440.02=							ECON
CPT	7100.00							ECON
ECVAL	7130.16	7130.18	7130.21	7130.21=	7150.00=	7330.03		ECON
HYVAL	7130.13	7130.15	7140.07=	7300.02	7300.03	7330.01	7330.02	ECON
	7330.02							ECON
I	7130.11	7130.12	7130.13	7130.15	7130.16	7130.18	7130.21	ECON
	7130.21=	7140.02	7140.03	7140.07	7150.00	7210.02	7240.01	ECON
	7250.00=	7260.00	7260.01	7290.00	7290.02	7290.02	7300.00	ECON
	7300.02	7300.03	7330.01	7330.02	7330.02	7330.03=	7340.00	ECON
	7340.01	7340.02=	7340.03	7340.04=	7340.05	7350.00=	7360.00=	ECON
	7360.01	7360.02=	7360.03	7360.04	7380.01	7380.02=	7400.01	ECON
	7430.02	7440.00	7440.01	7440.02=	7470.02			ECON
IB	7270.02=	7280.00=	7330.04=	7370.02	7380.00=			ECON
ICPT	7090.02	7130.03	7250.02	7540.05	7590.03	7630.03	7670.03	ECON
	7710.03							ECON
IE	7130.08=	7270.01	7290.02	7370.01	7540.08			ECON
IECON	7200.01	7400.00	7470.01					ECON
IR	7430.04=	7430.05	7430.05=	7440.00=				ECON
IRESM	7430.04							ECON
ITMP	7130.13	7130.14	7130.15	7130.16	7130.17	7130.18	7250.03=	ECON
	7250.04	7250.05	7430.00=	7430.01	7430.03			ECON
ITP	7140.03=	7140.04	7270.00	7270.01	7290.01	7290.02		ECON
IX	7140.04	7140.07=	7150.00=					ECON
IY	7200.00							ECON
IYFAR	7120.03							ECON
IYRA	7120.03=	7200.02	7490.00=					ECON
J	7110.01	7120.00	7120.02	7120.05	7130.04=	7130.05=	7130.06=	ECON
	7130.07=	7130.08=	7140.01	7140.05=	7170.02	7200.02	7290.01	ECON
	7340.00=	7340.01=	7340.02=	7340.05=	7350.00=	7360.00=	7360.03=	ECON
	7360.04=	7370.01	7400.01	7440.00=	7440.01=	7440.02=	7500.01	ECON
	7500.01=	7530.02	7530.03	7540.00=	7540.07	7540.08	7540.09=	ECON
	7540.10=	7540.11	7550.01	7560.01	7580.01	7580.02	7590.00=	ECON
	7590.05	7590.06=	7590.07=	7590.08=	7590.09	7600.01	7610.01	ECON
	7620.02	7620.03	7630.00=	7630.05	7630.06=	7630.07=	7630.08	ECON
	7640.01	7650.01	7660.02	7660.03	7670.00=	7670.05	7670.06=	ECON
	7670.07	7680.01	7690.01	7700.02	7700.03	7710.00=	7710.05	ECON
	7710.06=	7710.07	7720.01	7730.01				ECON
JTMP	7130.01=	7130.09=	7180.01					ECON
K	7100.00	7110.02	7120.00	7250.05	7260.00	7430.03	7430.04	ECON
	7440.00							ECON
L	7130.13	7130.15	7130.16	7130.18	7130.20	7130.21	7130.21=	ECON
	7140.06=	7140.07=	7150.00=	7300.01	7300.02	7300.03	7310.01=	ECON
	7320.00=	7330.01	7330.02	7330.02	7330.03			ECON
M	7090.02=	7100.00	7130.03=	7130.04=	7130.05=	7130.06=	7130.07=	ECON
	7130.08=	7130.13	7130.14	7130.15	7130.16	7130.17	7130.18	ECON
	7130.21	7130.21=	7140.01	7140.05=	7140.07=	7150.00=	7170.02	ECON
	7250.02=	7250.03	7270.01	7290.02	7300.02	7300.03	7330.01	ECON
	7330.02	7330.02	7330.03	7340.00=	7340.01=	7340.05=	7360.03=	ECON
	7360.04=	7370.01	7400.01	7430.00	7430.04	7440.01=	7540.05=	ECON
	7540.08	7540.09=	7540.10	7540.11	7550.01	7590.03=	7590.06=	ECON

	7590.07=	7590.08	7590.09	7600.01	7630.03=	7630.06=	7630.07	ECON
	7630.08	7640.01	7670.03=	7670.06	7670.07	7680.01	7710.03=	ECON
	7710.06	7710.07	7720.01					ECON
MTH	7130.10=	7130.12	7130.13	7130.15	7130.16	7130.18	7140.02	ECON
	7140.04							ECON
MX	7090.01	7090.02	7130.02	7130.03	7250.01	7250.02	7540.04	ECON
	7540.05	7590.02	7590.03	7630.02	7630.03	7670.02	7670.03	ECON
	7710.02	7710.03						ECON
NCPT	7090.01	7130.02	7250.01	7540.04	7590.02	7630.02	7670.02	ECON
	7710.02							ECON
NEA	7120.01=	7500.01	7500.01=	7510.01				ECON
NL	7080.01=	7080.02	7130.13	7130.15	7130.16	7130.18	7130.20	ECON
	7140.06	7300.01	7310.01					ECON
NPRR	7130.11	7210.02	7240.01	7260.00	7260.01	7290.00	7290.02	ECON
	7290.02	7300.00	7380.01	7400.01	7430.02	7470.02		ECON
NRESR	7250.03	7430.00						ECON
NYSR	7170.01	7200.00	7540.02					ECON
Q	.02	7290.00	7290.02	7290.02	7300.03	7330.02	7330.02	ECON
	7380.02=							ECON
QII	7260.00	7440.00						ECON
SM	.02	7250.00=	7340.04=	7360.02=	7470.02	7540.00=	7540.10=	ECON
	7560.01	7590.00=	7590.08=	7610.01	7630.00=	7630.07=	7650.01	ECON
	7670.00=	7670.06=	7690.01	7710.00=	7710.06=	7730.01		ECON
SUM	7270.03=	7340.03=	7360.01=	7400.02	7420.00	7540.06=	7540.11=	ECON
	7550.01	7560.00	7590.04=	7590.09=	7600.01	7610.00	7630.04=	ECON
	7630.08=	7640.01	7650.00	7670.04=	7670.07=	7680.01	7690.00	ECON
	7710.04=	7710.07=	7720.01	7730.00				ECON
SUMA	7240.00=	7420.00=	7480.01	7540.01=	7560.00=	7560.01	7590.01=	ECON
	7610.00=	7610.01	7630.01=	7650.00=	7650.01	7670.01=	7690.00=	ECON
	7690.01	7710.01=	7730.00=	7730.01				ECON
TEMP	7170.01=	7170.02						ECON
TMP	7130.19=	7130.21	7130.21=	7140.01	7140.05	7330.00=	7330.02=	ECON
	7330.02=	7330.03	7540.02=	7540.03=	7540.09	7590.06	7590.07	ECON
TMPP	7330.03=	7340.00	7340.01	7340.02	7340.03	7340.04	7340.05	ECON
	7350.00	7360.00	7360.01	7360.02	7360.03	7360.04	7440.02	ECON
TMPP	7260.01	7380.02						ECON
V	.02	7130.04=	7340.00=	7360.03=	7440.00=	7440.01=	7590.06=	ECON
	7590.08	7590.09	7600.01	7630.06=	7630.07	7630.08	7640.01	ECON
VLFFT	.02	7130.07=	7170.02	7340.05=	7590.07=	7630.06	7710.06	ECON
	7710.07	7720.01						ECON
VMAX	.03	7130.06=	7140.01	7140.05=	7170.02	7630.06	7670.06	ECON
	7670.07	7680.01						ECON
VU	.03	7130.05=	7340.01=	7360.04=	7540.09=	7540.10	7540.11	ECON
	7550.01							ECON
J	.01	.03	9600.02	9630.00	9630.01			INTPOL
L	.04=	9600.01=	9600.02	9620.00	9630.00	9630.01		INTPOL
LI	.05=	9620.00=	9630.00	9630.01				INTPOL
LL	9600.00	9600.01						INTPOL
NVAL	.01	9600.00						INTPOL
TEMP	.01	.03	9600.02	9630.00				INTPOL
TMPP	.01	9630.00=						INTPOL
VAR1	.01	.02	.03	9600.02	9630.00			INTPOL
VAR2	.01	.02	9630.00	9630.01				INTPOL
APFRD	8450.02	8480.00=	8510.01=					REARNG
APRD	8450.02	8480.00=	8510.01=					REARNG
ARRAY	8240.06	8260.06	8260.08	8260.09=				REARNG
AVG	8240.06=	8260.05	8260.06=					REARNG
*RINTP	8030.01	8060.01	8090.01	8120.01	8150.01	8180.01	8210.02	REARNG
	8240.01	8240.01	8320.01					REARNG
CPT	8380.01							REARNG
ELEV	8430.01	8450.02	8480.00	8510.01				REARNG
EVP	8430.01	8450.03=	8480.01=	8510.02				REARNG
I	8260.07	8260.08	8260.09=	8380.01	8440.06	8440.07=	8450.02	REARNG
	8450.03=	8480.00=	8480.01=	8510.00=	8510.01=	8510.02		REARNG
I1	8030.00	8050.01	8050.02	8050.03=				REARNG
I10	8360.00	8360.00	8360.07					REARNG
I2	8060.00	8080.01	8080.02	8080.03=				REARNG
I3	8090.00	8110.01	8110.02	8110.03=				REARNG
I4	8120.00	8140.01	8140.02	8140.03=				REARNG
I5	8150.00	8170.01	8170.02	8170.03=				REARNG
I6	8180.00	8200.01	8200.02	8200.03=				REARNG
I7	8210.01	8230.01	8230.02	8230.03=	8240.01	8240.01		REARNG

IB	8240.00	8310.01	8310.02	8310.03=				REARNG
I9	8320.00	8340.01	8340.02	8340.03=				REARNG
ICND	8010.02=	8030.01	8060.01	8090.01	8120.01	8150.01	8180.01	REARNG
	8210.02	8240.01	8240.01	8320.01				REARNG
ICPT	8240.04	8260.03	8360.04					REARNG
IONE	8110.01	8140.01						REARNG
IPWKW	8390.01	8440.03						REARNG
IPWR	8370.00	8440.01	8440.02					REARNG
IRES	8240.05	8260.04	8360.05					REARNG
ITWO	8340.01							REARNG
IYEAR	8360.06=	8430.03	8530.00=					REARNG
IYR	8360.06							REARNG
IZERO	8050.01	8080.01	8170.01	8200.01	8230.01	8310.01		REARNG
J	8240.02	8240.06=	8260.01	8260.05	8260.06=	8260.08	8260.09=	REARNG
	8430.00							REARNG
JONE	8110.01	8140.01	8170.01	8200.01				REARNG
JTWO	8340.01							REARNG
JZERO	8050.01	8080.01	8230.01	8310.01				REARNG
K	8440.02=	8440.04=	8440.05=	8440.07=	8450.01=	8450.03=	8460.01	REARNG
	8480.01=	8490.01						REARNG
KCPT	8030.01	8060.01	8150.01	8180.01				REARNG
KDIV	8090.01	8120.01						REARNG
KONE	8110.01	8140.01						REARNG
KRES	8210.02	8240.01	8240.01	8320.01				REARNG
KTWO	8340.01							REARNG
KZERO	8050.01	8080.01	8170.01	8200.01	8230.01			REARNG
M	8240.04=	8240.05	8240.06=	8260.03=	8260.04	8260.05	8260.06=	REARNG
	8260.08	8260.09=	8360.04=	8360.05	8370.00	8380.01	8440.01	REARNG
	8440.02	8450.02	8450.03=	8460.01=	8480.00	8480.01=	8490.01=	REARNG
	8510.01	8510.02	8520.01					REARNG
MX	8240.03	8240.04	8260.02	8260.03	8360.03	8360.04		REARNG
NCPT	8240.03	8260.02	8360.03					REARNG
NFMT	8310.01							REARNG
NPER	8240.06	8260.06	8260.07	8440.06	8450.03	8480.01	8510.00=	REARNG
NRES	8210.00	8210.00						REARNG
NYRS	8010.03	8010.04=	8240.02	8260.01	8430.00			REARNG
*OUTPT	8050.01	8080.01	8110.01	8140.01	8170.01	8200.01	8230.01	REARNG
	8310.01	8340.01						REARNG
POWER	8430.01	8440.07=	8450.03=	8480.01=				REARNG
POWERP	8430.02	8450.03=						REARNG
QA	8430.02	8450.03=	8480.01=	8510.02				REARNG
QI	8430.01	8450.02	8480.00	8510.01				REARNG
QUNIT	8040.01	8070.01	8100.01	8130.01	8160.01	8190.01		REARNG
SHRTP	8430.01							REARNG
STORR	8430.01	8450.02	8480.00=	8510.01				REARNG
SYEVP	8430.01	8460.01=	8490.01	8520.01				REARNG
SYPMX	8430.01	8460.01						REARNG
SYPR	8430.01	8440.04=	8450.01=	8460.01	8490.01			REARNG
SYQA	8430.02	8460.01=	8490.01=	8520.01				REARNG
SYQI	8430.01	8460.01=	8490.01=	8520.01				REARNG
SYSHP	8430.01	8440.05=						REARNG
TEMP	8260.08=	8260.09	8260.10					REARNG
TITLE	8040.00	8070.00	8100.00	8130.00	8160.00	8190.00	8220.00	REARNG
	8300.00	8330.00	8360.01					REARNG
TMP	8260.05=	8260.06	8260.09	8260.10=				REARNG
VUNIT	8220.01	8300.01						REARNG
ARRAY	9100.01	9110.00						BINTP
AVG	9100.01							BINTP
I	.08	9000.00=	9000.02	9000.03	9000.05=	9030.00	9030.01	BINTP
	9040.02=	9050.01=	9060.01	9060.03	9070.01	9070.01=	9080.00=	BINTP
	9100.00							BINTP
ICND	.01	.07	9060.02	9080.03	9140.01=			BINTP
ID	9000.01=	9000.04=	9000.05	9010.02=	9010.03	9020.01=	9020.02	BINTP
	9060.01							BINTP
ION	9060.00=	9060.04	9060.04=	9070.01	9070.01=	9080.04		BINTP
IDNN	9060.01=	9120.00	9120.01					BINTP
IND	.02	9000.00=	9000.05=	9010.03=	9020.02=	9030.01	9040.01	BINTP
	9050.00	9050.00	9060.01	9060.04	9060.04=	9080.00=		BINTP
IRG	9000.03	9010.01	9020.00=	9030.01=	9040.01	9050.00	9050.00	BINTP
	9060.04	9060.04=	9070.01	9070.01=				BINTP
J	9060.03	9060.04	9060.04=	9080.02	9100.01	9110.00		BINTP
K	9080.04	9100.01	9110.00	9120.01				BINTP

LMT	.01	9100.01	9110.00						BINTP
M	9100.01	9110.00							BINTP
NPER	9100.01	9110.00							BINTP
NYRS	9080.02								BINTP
ANYRS	9260.01	9400.00	9410.01						OUTPT
APERD	9310.01	9440.03							OUTPT
APRD	9310.01	9440.03							OUTPT
ARRAY	9360.04	9370.00	9480.00	9490.01					OUTPT
AVE	.02	9360.00	9370.00	9400.00	9410.00				OUTPT
AVG	9370.02	9370.03	9480.02	9490.02					OUTPT
CPT	9310.00								OUTPT
I	9310.01	9350.00	9360.00	9360.04	9360.06	9370.00	9390.02		OUTPT
	9400.00	9410.00	9440.03	9480.00	9490.01				OUTPT
*IABS	9310.04	9310.04	9490.00						OUTPT
ICPT	9270.01	9440.07	9490.01						OUTPT
IDIV	9280.00	9310.04	9310.04	9450.00	9490.00				OUTPT
IFMT	.01	.02	9360.04	9480.00	9490.01				OUTPT
IND	.01	9260.02							OUTPT
IRES	9290.00	9460.00							OUTPT
ITST	.01	9270.02	9310.02	9310.03	9310.04	9310.04	9370.01		OUTPT
	9390.01	9410.02	9440.04	9440.05	9440.08	9480.01			OUTPT
IYEAR	9360.02	9360.04	9360.05	9440.00	9440.02	9510.01			OUTPT
IYR	9360.02	9440.00							OUTPT
J	9360.03	9360.04	9370.00	9370.02	9370.03	9440.01	9480.00		OUTPT
	9480.02	9490.01	9490.02						OUTPT
JFMT	.01	.02	9370.02	9410.03	9480.02	9490.02			OUTPT
K	9310.00								OUTPT
KFMT	.01	.02	9410.00						OUTPT
M	9270.01	9280.00	9290.00	9300.00	9310.00	9310.04	9310.04		OUTPT
	9360.04	9370.00	9370.02	9370.03	9440.07	9450.00	9460.00		OUTPT
	9470.00	9480.00	9480.02	9490.00	9490.01	9490.02			OUTPT
MX	9270.00	9270.01	9440.06	9440.07	9490.01				OUTPT
NCPT	9270.00	9440.06							OUTPT
NPER	9310.01	9350.00	9360.04	9360.06	9390.02	9410.00	9440.03		OUTPT
	9480.00	9490.01							OUTPT
NYRS	9260.01	9360.03	9440.01						OUTPT
QM2	9300.00	9470.00							OUTPT
TAVE	9360.01	9370.03	9410.01	9410.03					OUTPT

EXHIBIT 4
PROGRAM LISTING

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C      HEC=3  RESERVOIR SYSTEM ANALYSIS  723-X6-L2030  JULY 1974  1000
C      TAPE 1=4  =  SCRATCH FILES  1001
C      TAPE 5  =  CARD READER  1002
C      TAPE 6  =  LINE PRINTER  1003
C      INDEXES I=PER J=YEAR K=TABLE L=LEVEL M=LOCATION IP=PWR ID=DIV  1004
COMMON/DTADM/  1005
. KCPT,KPWR,KPWR5,KRES,KUPST,KDIV,KL,KPER,KQIL,KSERV,KUPQI  1006
COMMON/DTAIN/  1007
. PUNIT(6),BLNK,IBLK,FLWU,VOLU,FLMT,VLMT,AMOS(12),KDAY5(12),  1008
. INUM(10),LTRJ,LTRC,IKODE(24),KODE(13),FIRST,LTDP  1009
COMMON/DTARG/  1010
. IZERO(3),IONE(3),ITWO(3),JZERO(3),JONE(3),JTWO(3),  1011
. KZERO(3),KONE(3),KTWO(3),NFM(3)  1012
COMMON/IN/  1013
. CACFT,CCFS,CSTI(12),CSTO(12),DINDX(25),IFLOW,IPRL,IPRNT,  1014
. IPWYR,ISERV(30,19),ISMRY,ISTOR(12),IUNIT,IUPDT,  1015
. IUPQI(40,10),IYR,JUPQI,MQ(90),NDVYR,NFLOW,NLYR,NSERV(30),  1016
. NGYR,NUPQI(40),PINDX(22),QINDX(40),QMIN(12,40),Q2NDX(40),  1017
. RTIO(90),SCNS(40),SDV(25),SDVA(25),SEVP(30),SPMX(22),SPR(22),  1018
. SPRE(40),SPWR(22),SQ(40),SQA(40),SQI(40),SQL(40),SQMN(40),  1019
. SSHD(25),SSHP(22),SSHQ(40),SSH2(40),SSP(22),STOR1(30),TMPR(12)  1020
. CSOUT(12)  1020.1
COMMON /ALPHA/  1021
. APERD(12),APRD(12),IDIV(40),IPWR(40),IYR1,NPWR,NRFS,QM2(40),  1022
. TITLE(60),IPWKW  1023
COMMON /BETA/  1024
. NYRS,IRG(10),CPT(40,8),ICPT(40),IRES(40),NCPT,NPER,GUNIT,VUNIT  1025
COMMON/DLTA1/  1026
. CNTRL(12,40),QL(12,40),SYQI(40),QI(12,40),STOR8(12,30),  1027
. ELEV(12,30),SYEVP(30),EVP(12,30),SYPR(22),POWER(12,22),  1028
. SYSHP(22),SHRTP(12,22),SYPMX(22),POWRP(12,20),SYQA(40),QA(12,40)  1029
COMMON/DLTA2/  1030
. ANDYS,AREA(30,10),CEVAP(30),CFLND,CLOCL,CONST,CODEL(20,10),  1031
. EFCY(30,10),EFFCY(20),EFY(20),EL(30,10),EVAPO(12),HEAD(20),ICONS,  1032
. ICSE(12,40),IDBAS(25),IDGST,IDPR(20),IDV(25),IDVPR,IDVSP,IEVYR,  1033
. IPER(12),IPERA,IPOW(20),IPR(20),IPRN(40),IPWR,IRFSP(2,20),  1034
. ISHDV(25),ISHQ(40),ISHR(30),ISPER,ISRCH(40),ISYSR(40),  1035
. IUPST(40,18),METRC,NCYCL,NDAYS(12),NDIV,NDIVR(40),NDVSH(25),  1036
. NFLW(40),NL,NLF,NPWR5,NRESM,NRESP(2),NSH2(40),NSHDV,NSHMN(40),  1037
. NSHP(40),NSHP3(40),NSHQ,NSHR,NSPER,NSRTP(2),NUPST(40),OVLND(20)  1038
COMMON/DLTA3/  1039
. PFMAX(20),PKPWR(20,10),POWR(12,20),PWER(12,22),PWRMX(20),  1040
. PWR5(12,2), QCAP(30,10),QCONS(12,40),QDIV(12,25),  1041
. QDIVA(12,25),QDIVR(40),QDIVS(12,25),QLKG(40),QMAXA(40),  1042
. QMIN2(12,40),QMINA(12,40),QMIN5(12,40),QMX(12,40),QM(30,8),  1043
. QOMN(30),QOT(40,8), QPREP(12,40),QT(20,10),RSHDV,RSHQ,  1044
. RTIOD(25),SHDIV(12,25),SHDMX(25),SHMX(40),SHMX2(40),SHPMX(40),  1045
. SHRT2(12,40),SHRTQ(12,40),SPSMX(40),STOR(30,10),STORA(30),  1046
. STRAV(30),STRSH,SYCNS(40),SYDV(25),SYDVA(25),SYDYS,SYMSP(2),  1047
. SYPR(22),SYPRE(40),SYQ(40),SYQL(40),SYQMN(40),SYSH2(40),  1048
. SYSHD(25),SYSHQ(40),SYSP(22),SYSSP(12,20),SYSYS(22),TL(20,10),  1049
. TLWEL(20),  1050
. IDIVF(40),NDIVF(40),IDCPT(40),IDSHT(40),DFUNC(20,40),DPARA(20,40)  1051
COMMON /BAL/  1052
. IECON,IE(8,40),IYEAR,NRESR(40),NSTOR(12,40,10),QII(12,40),  1053
. STORL(12,40,8),TMPP(40),TMPX(12)  1054
COMMON /GAMMA/  1055
. IRESM(40,30),IDIVR(40,25), IEV(40)  1056
C      WRITE FORMATS  1057
C      BRANCH TO 1000 FROM 1200.00  1058
C      1000 FORMAT(1H1)  1059
C      BRANCH TO 1010 FROM 2040.01 2710.04  1060
C      2710.06  1061
C      1010 FORMAT(1H )  1062
C      BRANCH TO 1020 FROM 2980.03 2980.07  1063
C      1020 ITRNS =0  1064
C      IPNT=1  1065
C      REWIND 1  1066
C      REWIND 3  1067
C      REWIND 4  1068
C      =A=  INITIATE SYSTEM AND SUMMARY VARIABLES  1069
C      DO 1030 M=1,KRES  1070

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1030	STOR1(M)=0.		1071
	DO 1060 M=1,KCPT		1072
	IEV(M)=0		1073
	DO 1040 K=1,KRES		1074
	IFSM(M,K)=0		1075
1040	CONTINUE		1076
	DO 1050 K=1,KUPST		1077
	IUPST(M,K)=0		1078
1050	CONTINUE		1079
	DO 1060 K=1,KPER		1080
	DO 1060 L=1,10		1081
	NSTOR(K,M,L)=0		1082
1060	CONTINUE		1083
C		BRANCH TO 1070 FROM 2690.01	1084
1070	DO 1080 M=1,KCPT		1085
	NSHMN(M)=0		1086
	NSH2(M)=0		1087
	NSHP(M)=0		1088
	NSHP3(M)=0		1089
	SHMX(M)=0.		1090
	SHMX2(M)=0.		1091
	SHPMX(M)=0.		1092
	SPSMX(M)=0.		1093
	QINDX(M) = 0.		1094
	Q2NDX(M) = 0.		1095
	SQL(M) = 0.		1096
	SPRE(M) = 0.		1097
	SQI(M) = 0.		1098
	SQMN(M) = 0.		1099
	SCNS(M) = 0.		1100
	SQA(M) = 0.		1101
	SSHQ(M) = 0.		1102
	SSH2(M) = 0.		1103
	SQ(M) = 0.		1104
	QLKG(M)=0.		1105
C		BRANCH TO 1080 FROM 1070.00	1106
1080	TMPP(M) = 0.		1107
	DO 1100 M=1,KRES		1108
	SEVP(M)=0.		1109
	DO 1090 I=1,KPER		1110
	EVP(I,M)=0.		1111
C		BRANCH TO 1090 FROM 1080.03	1112
1090	CONTINUE		1113
C		BRANCH TO 1100 FROM 1080.01	1114
1100	CONTINUE		1115
	ITMP=KPWR+KPWR3		1116
	DO 1110 IP=1,ITMP		1117
	SPWR(IP) = 0.		1118
	SSP(IP)=0.		1119
	SSHP(IP) = 0.		1120
	SPR(IP) = 0.		1121
	SPMX(IP)=99999999.		1122
C		BRANCH TO 1110 FROM 1100.02	1123
1110	PINDX(IP) = 0.		1124
	DO 1120 ID=1,KDIV		1125
	NDVSH(ID)=0		1126
	SHDMX(ID)=0.		1127
	SDVA(ID) = 0.		1128
	SSHD(ID) = 0.		1129
	SDV(ID) = 0.		1130
C		BRANCH TO 1120 FROM 1110.01	1131
1120	DINDX(ID) = 0.		1132
	DO 1130 IX=1,KPWR3		1133
	NSRTP(IX)=0		1134
C		BRANCH TO 1130 FROM 1120.01	1135
1130	SYMSP(IX)=0.		1136
	IF(ITRNS,EQ,1) GO TO 1210		1137
C		BRANCH TO 1140 FROM 2780.01	1138
1140	DO 1160 M=1,KCPT		1139
	DO 1150 I=1,8		1140
	IE(I,M)=0		1141
C		BRANCH TO 1150 FROM 1140.01	1142

1150	CONTINUE		1143
	NRESR(M)=1		1144
	NDIVR(M) = 0		1145
	IDIVF(M)=0		1146
	NDIVF(M)=0		1147
	IDCPT(M)=0		1148
	IDSHT(M)=0		1149
	IDIV(M)=0		1150
	ICPT(M)=0		1151
	ISY9R(M)=0		1152
	QM2(M)=0.		1153
	NFLW(M)=0		1154
C		BRANCH TO 1160 FROM 1140.00	1155
1160	IRFS(M)=0		1156
C	MB= *****		1157
	CALL INOUT		1158
C	*****		1159
	REWIND 4		1160
	IYR1=IYR		1161
	IYEAR=IYR		1162
	DO 1170 IP=1,NPWR		1163
1170	EFY(IP)=EFFCY(IP)		1164
C	READ PERIOD DATA		1165
	NCYCL=2		1166
	DO 1180 I=1,NPER		1167
	IF (EVAPO(I),GT.,.01) GO TO 1190		1168
C		BRANCH TO 1180 FROM 1170.02	1169
1180	CONTINUE		1170
	NCYCL=1		1171
C		BRANCH TO 1190 FROM 1170.03	1172
1190	IF(NPWR,LE,0) GO TO 1200		1173
	NCYCL=2		1174
	IF(NPWR,GT,0) NCYCL=3		1175
C		BRANCH TO 1200 FROM 1190.00	1176
1200	IF(IFLOW,GT,0)WRITE(6,1000)		1177
C	MC=	START ROUTING COMPUTATION * * * * *	1178
	CFLOW=1.		1179
C		BRANCH TO 1210 FROM 1130.01	1180
1210	REWIND 2		1181
	SHORT=0.		1182
	SRPLS=.5		1183
	TFLOW=.1.		1184
	DO 1220 M=1,KRES		1185
	STORA(NPER,M)=STOR1(M)		1186
C		BRANCH TO 1220 FROM 1210.04	1187
1220	STORA(M)=STOR1(M)		1188
	DO 2640 J=1,NYRS		1189
	IF(IPNT,GT,0) WRITE (6,1230)IYR		1190
1230	FORMAT (/22H1ANNUAL INPUT DATA FOR 15/10H **INFLOWS)		1191
	DO 1270 MX=1,NFLW		1192
C		**CARD IN**	1193
	READ(2,1240) M,(QII(I,M),I=1,12)		1194
C		BRANCH TO 1240 FROM 1350.02 1470.02	1195
1240	FORMAT(2X,I4,2X,12F6,0)		1196
	IF(NPER,GT,12) READ(2,1250)(QII(I,M),I=13,NPER)		1197
C		BRANCH TO 1250 FROM 1280.00 1310.04	1198
C		1390.02 1430.02	1199
1250	FORMAT(8X,12F6,0)		1200
	IF(IPNT,GT,0) WRITE (6,1260) M,(QII(I,M),I=1,NPER)		1201
C		BRANCH TO 1260 FROM 1350.03	1202
1260	FORMAT(4H STA,I4,8X,14F8,0)		1203
C		BRANCH TO 1270 FROM 1230.01	1204
1270	CONTINUE		1205
	IF(IEVYR) 1300,1340,1280		1206
C		**CARD YE**	1207
C		BRANCH TO 1280 FROM 1270.01	1208
1280	READ(2,1250) (EVAPO(I),I=1,NPER)		1209
	IF(IPNT,GT,0) WRITE(6,1290)(EVAPO(I),I=1,NPER)		1210
1290	FORMAT(14H **EVAPORATION/16X,14F8,2)		1211
	GO TO 1340		1212
C		BRANCH TO 1300 FROM 1270.01	1213
1300	IF(IPNT,GT,0) WRITE(6,1310)		1214

1310	FORMAT(14H **EVAPORATION)		1215
	DO 1330 MX=1,NCPT		1216
	M=ICPT(MX)		1217
	IF(IEV(M),LE,0) GO TO 1330		1218
C		**CARD EV**	1219
	READ(2,1250) (EVP(I,M),I=1,NPER)		1220
	IF(IPNT.GT.0) WRITE(6,1320)M,(EVP(I,M),I=1,NPER)		1221
1320	FORMAT(4H STA,I4,8X,14F8.2)		1222
C		BRANCH TO 1330 FROM 1310.01 1310.03	1223
1330	CONTINUE		1224
C		BRANCH TO 1340 FROM 1270.01 1290.01	1225
1340	IF (NDVYR,LE,0) GO TO 1380		1226
	IF(IPNT.GT.0)WRITE(6,1350)		1227
1350	FORMAT(25H **DIVERSION REQUIREMENTS)		1228
	DO 1370 IX=1,NDVYR		1229
C		**CARD YD**	1230
	READ(2,1240) M,(TMPP(I),I=1,NPER)		1231
	IF(IPNT.GT.0)WRITE(6,1260) M,(TMPP(I),I=1,NPER)		1232
	ID=IDIV(M)		1233
	DO 1360 I=1,NPER		1234
	QDIV(I,ID)=TMPP(I)*CSTO(I)		1235
	QDIVS(I,ID)=QDIV(I,ID)		1236
C		BRANCH TO 1360 FROM 1350.05	1237
1360	CONTINUE		1238
C		BRANCH TO 1370 FROM 1350.01	1239
1370	CONTINUE		1240
C		BRANCH TO 1380 FROM 1340.00	1241
1380	IF(IPWYR,LE,0) GO TO 1460		1242
	IF(IPNT.GT.0)WRITE(6,1390)		1243
1390	FORMAT(21H **POWER REQUIREMENTS)		1244
	DO 1420 IP=1,NPWR		1245
C		**CARD YP**	1246
	READ(2,1250)(POWR(I,IP),I=1,NPER)		1247
	IF(IPNT.GT.0)WRITE(6,1400) IPR(IP),(POWR(I,IP),I=1,NPER)		1248
C		BRANCH TO 1400 FROM 1470.03	1249
1400	FORMAT(4H STA,I4,8X,14F8.0)		1250
	DO 1410 I=1,NPER		1251
	IF (POWR(I,IP).GT.(=.1)) GO TO 1410		1252
	ANDYS=NDAYS(I)		1253
	POWR(I,IP)=POWR(I,IP)*PWRMX(IP)*(=.024)*ANDYS		1254
C		BRANCH TO 1410 FROM 1400.01 1400.02	1255
1410	CONTINUE		1256
C		BRANCH TO 1420 FROM 1390.01	1257
1420	CONTINUE		1258
	IF (NPWRS,LE,0) GO TO 1460		1259
	IF(IPNT.GT.0)WRITE(6,1430)		1260
1430	FORMAT(28H **SYSTEM POWER REQUIREMENTS)		1261
	DO 1450 IX=1,NPWRS		1262
C		**CARD YS**	1263
	READ(2,1250)(PWRS(I,IX),I=1,NPER)		1264
	IF(IPNT.GT.0)WRITE(6,1440)IX,(PWRS(I,IX),I=1,NPER)		1265
1440	FORMAT(4H SYS,I4,8X,14F8.0)		1266
C		BRANCH TO 1450 FROM 1430.01	1267
1450	CONTINUE		1268
C		BRANCH TO 1460 FROM 1380.00 1420.01	1269
1460	IF(NQYR,LE,0)GO TO 1500		1270
	IF(IPNT.GT.0)WRITE(6,1470)		1271
1470	FORMAT(23H **MINIMUM DESIRED FLOW)		1272
	DO 1490 IX=1,NQYR		1273
C		**CARD YQ**	1274
	READ(2,1240)M,(QMIN(I,M),I=1,NPER)		1275
	IF(IPNT.GT.0) WRITE(6,1400) M,(QMIN(I,M),I=1,NPER)		1276
	DO 1480 I=1,NPER		1277
	QMIN(I,M)=QMIN(I,M)*CSTO(I)		1278
	IF(IFLOW.EQ.M)TMPR(I)=QMIN(I,M)		1279
C		BRANCH TO 1480 FROM 1470.04	1280
1480	CONTINUE		1281
C		BRANCH TO 1490 FROM 1470.01	1282
1490	CONTINUE		1283
C		BRANCH TO 1500 FROM 1460.00	1284
1500	IF(IFLOW,LE,0) GO TO 1520		1285
	DO 1510 I=1,NPER		1286

1510	QMIN(I,IFLOW)=TMPI(I)*CFLOW			1287
C		BRANCH TO 1520 FROM 1500.00		1288
1520	IF(NLYR.LE.0)GO TO 1620			1289
	IF(IPNT.GT.0) WRITE(6,1530)			1290
1530	FORMAT(16H **STORAGE LEVEL)			1291
	DO 1610 IX=1,NLYR			1292
C		**CARD VL**		1293
	READ(2,1540) L,M,IRPT,FACTR,(STORL(I,M,L),I=1,6)			1294
1540	FORMAT(2X,I4,2I3,7F8.0)			1295
	IF(FACTR.LE.0.)FACTR=1.			1296
	IF(IRPT.GE.0)GO TO 1560			1297
	TEMP=STORL(1,M,L)			1298
	DO 1550 I=2,NPER			1299
	STORL(I,M,L)=TEMP			1300
C		BRANCH TO 1550 FROM 1540.04		1301
1550	CONTINUE			1302
	GO TO 1580			1303
C		BRANCH TO 1560 FROM 1540.02		1304
1560	IF(NPER.LE.6) GO TO 1580			1305
	READ(2,1570)(STORL(I,M,L),I=7,NPER)			1306
1570	FORMAT(32X,6F8.0)			1307
C		BRANCH TO 1580 FROM 1550.01 1560.00		1308
1580	DO 1590 I=1,NPER			1309
	STORL(I,M,L)=STORL(I,M,L)*FACTR			1310
C		BRANCH TO 1590 FROM 1580.00		1311
1590	CONTINUE			1312
	IF(IPNT.GT.0) WRITE(6,1600) L,M,(STORL(I,M,L),I=1,NPER)			1313
1600	FORMAT(4H LVL,I4,4H STA,I4,14F8.0)			1314
C		BRANCH TO 1610 FROM 1530.01		1315
1610	CONTINUE			1316
C #D=	CONVERT INPUT FLOWS TO LOCAL INFLOWS			1317
C		BRANCH TO 1620 FROM 1520.00		1318
1620	KX=1			1319
	DO 1710 MX = 1, NCPT			1320
	M = ICPT(MX)			1321
	IF (NFLW(M).LE.0) GO TO 1690			1322
	ITMP = NFLW(M)+KX=1			1323
	DO 1630 I = 1, NPER			1324
1630	QL(I,M) = 0.			1325
	DO 1660 K=KX,ITMP			1326
	ITEMP = MQ(K)			1327
	DO 1650 I=1,NPER			1328
	QL(I,M)=QL(I,M)+QII(I,ITEMP)*RTIO(K)*CSTI(I)			1329
	IF(JUPQI.LE.0) GO TO 1650			1330
	ITP=NUPQI(M)			1331
	IF(ITP.LE.0) GO TO 1650			1332
	DO 1640 KJ=1,ITP			1333
	NX=IUPQI(M,KJ)			1334
	QL(I,M)=QL(I,M)+QL(I,NX)			1335
C		BRANCH TO 1640 FROM 1630.08		1336
1640	CONTINUE			1337
C		BRANCH TO 1650 FROM 1630.03 1630.05		1338
C		1630.07		1339
1650	CONTINUE			1340
C		BRANCH TO 1660 FROM 1630.01		1341
1660	CONTINUE			1342
	DO 1680 I=1,NPER			1343
	IF(QL(I,M).GE.0.) GO TO 1680			1344
	TEMP=(=QL(I,M))*CSOUT(I)			1345
	WRITE(6,1670)TEMP,QUNIT,M,I			1346
1670	FORMAT(F8.0,1X,A4,9H ADDED TO ,I3,11H DURING PER ,I3)			1347
	QL(I,M)=0.			1348
C		BRANCH TO 1680 FROM 1660.01 1660.02		1349
1680	CONTINUE			1350
	KX = ITMP + 1			1351
	GO TO 1710			1352
C		BRANCH TO 1690 FROM 1620.03		1353
1690	DO 1700 I=1,NPER			1354
	QL(I,M) = QII(I,M)*CSTI(I)			1355
C		BRANCH TO 1710 FROM 1620.01 1680.02		1356
1710	CONTINUE			1357
C				1358

DO 1730 MX=1, NCPT	1359
M=ICPT(MX)	1360
DO 1720 I=1, NPER	1361
IF(QMIN2(I,M), LT, QLK6(M)) QMIN2(I,M)=QLK6(M)	1362
IF(QMIN(I,M), LT, QMIN2(I,M)) QMIN(I,M)=QMIN2(I,M)	1363
QMINA(I,M)=QMIN(I,M)	1364
QMINB(I,M)=QMINA(I,M)	1365
C	1366
1720 CONTINUE	1367
C=E= INITIATE ANNUAL TOTALS	1368
SYQL(M)=0.	1369
SYPRE(M)=0.	1370
SYQI(M)=0.	1371
SYGMN(M)=.001	1372
SYCNS(M)=0.	1373
SYQA(M)=0.	1374
SYSHQ(M)=0.	1375
SYSH2(M)=0.	1376
SYG(M)=.001	1377
IF(IRES(M), GT, 0) SYEVP(M)=0.	1378
C	1379
1730 CONTINUE	1380
IF(NDIV, LE, 0) GO TO 1750	1381
DO 1740 ID=1, NDIV	1382
SYDV(ID)=.001	1383
SYDVA(ID)=0.	1384
C	1385
1740 SYSHQ(ID)=0.	1386
C	1387
1750 ITMP=KPWR+KPWR5	1388
DO 1760 IP=1, ITMP	1389
SYPR(IP)=0.	1390
SYSP(IP)=0.	1391
SYPR(IP)=.001	1392
SYPMX(IP)=99999999.	1393
SYSYS(IP)=0.	1394
C	1395
1760 SYSHP(IP)=0.	1396
ID=4	1397
IP=6	1398
IF(IPWKW, LE, 0) GO TO 1770	1399
ID=1	1400
IP=3	1401
C	1402
1770 IF(IPNT, GT, 0) WRITE(6, 1780) QUNIT, VUNIT, (PUNIT(I), I=ID, IP)	1403
1780 FORMAT (/// 25X, 14H ALL FLOWS IN A4, 23H, STORAGES AND EVAP IN A4,	1404
. 15H, AND POWER IN 3A4)	1405
C	1406
*****	1407
CALL COMP(J)	1408
C	1409
*****	1410
C=F= COMPUTE CUMULATIVE AVERAGES AND SHORTAGE INDEXES, PRINT	1411
IF(IFLOW, LE, 0) GO TO 1830	1412
DO 1820 I=1, NPER	1413
ANDYS=NDAYS(I)	1414
CQS=CONST*ANDYS	1415
TEMP=0.	1416
TMP=0.	1417
TP=0.	1418
NRESM=NRESR(IFLOW)	1419
DO 1790 K=1, NRESM	1420
IR=IRESM(IFLOW, K)	1421
IF(IR, LT, 1) GO TO 1790	1422
TEMP=TEMP+STORR(I, IR)	1423
ITP=NL=NL+1	1424
TMP=TMP+STORL(I, IR, ITP)	1425
TP=TP+STORL(I, IR, 2)	1426
C	1427
1790 CONTINUE	1428
IF(TEMP+1., LT, TMP) GO TO 1800	1429
IFLOW=0.	1430
SHRTA=0.	
GO TO 1820	

C		BRANCH TO 1800 FROM 1790.01	1431
1800	IF(TFLOW,LT,(=.5))GO TO 1820		1432
	TFLOW=TFLOW+QMINA(I,IFLOW)		1433
	IF(TFLOW,LE,0.)GO TO 1820		1434
	TMP=QMINA(I,IFLOW)-QA(I,IFLOW)=.1		1435
	IF(TMP,LE,0.)GO TO 1810		1436
	SHRTA=SHRTA+TMP		1437
	TMP=SHRTA/TFLOW		1438
	IF(TMP,GT,SHORT)SHORT=TMP		1439
	GO TO 1820		1440
C		BRANCH TO 1810 FROM 1800.04	1441
1810	TMP=(TEMP-TP)/(TFLOW+CQS)		1442
	IF(TMP,LT,SRPLS)SRPLS=TMP		1443
C		BRANCH TO 1820 FROM 1780.04 1790.04	1444
C		1800.00 1800.02 1800.08	1445
1820	CONTINUE		1446
	IF(IPNT,LE,0)GO TO 2640		1447
C		BRANCH TO 1830 FROM 1780.03	1448
1830	ANYRS = J		1449
	RNYRS = 1./ANYRS		1450
	ANYR = ANYRS=1.		1451
	DO 2550 MX=1,NCPT		1452
	M=ICPT(MX)		1453
	JPRNT=IPRN(M)+IPRNT		1454
	ITMP=NRESR(M)		1455
	IF(IECON,LE,0) GO TO 2030		1456
C	ALLOCATE BENEFITS		1457
	IF(ITMP,LE,0) GO TO 1970		1458
	DO 1950 I=1,NPER		1459
	SUM=0.		1460
	DO 1910 K=1,ITMP		1461
	IR=IRESM(M,K)		1462
	IF(IR,LT,0)IR=IR		1463
	TMPP(K)=QA(I,IR)=QI(I,IR)		1464
C		BRANCH TO 1910 FROM 1900.17	1465
1910	SUM=SUM+TMPP(K)		1466
	TMPX(I)=SUM		1467
	TMP=ITMP		1468
	TMP=1./TMP		1469
C		BRANCH TO 1920 FROM 1920.06	1470
1920	DO 1940 K=1,ITMP		1471
	QII(I,K)=TMP		1472
	IF(SUM,LE,0.) GO TO 1940		1473
	IF(SUM+TMPP(K),GT,(=.0001)) GO TO 1930		1474
	SUM=SUM+TMPP(K)		1475
	TMPP(K)=0.		1476
	GO TO 1920		1477
C		BRANCH TO 1930 FROM 1920.03	1478
1930	QII(I,K)=TMPP(K)/SUM		1479
C		BRANCH TO 1940 FROM 1920.00 1920.02	1480
1940	CONTINUE		1481
C		BRANCH TO 1950 FROM 1900.15	1482
1950	CONTINUE		1483
	DO 1960 K=1,ITMP		1484
1960	WRITE (3) (QII(I,K),I=1,NPER)		1485
	WRITE (3) (TMPX(I),I=1,NPER)		1486
C		BRANCH TO 1970 FROM 1900.14	1487
1970	DO 2020 K=1,8		1488
	ITP=IE(K,M)		1489
	IF(ITP,LE,0)ITP=5		1490
	GO TO (1980,1990,2000,2010,2020),ITP		1491
1980	WRITE (3) (QA(I,M),I=1,NPER)		1492
	WRITE (3) (QPREP(I,M),I=1,NPER)		1493
	GO TO 2020		1494
C		BRANCH TO 1990 FROM 1970.03	1495
1990	WRITE (3) (STORR(I,M),I=1,NPER)		1496
	GO TO 2020		1497
C		BRANCH TO 2000 FROM 1970.03	1498
2000	IP=IPWR(M)		1499
	WRITE (3) (POWER(I,IP),I=1,NPER)		1500
	GO TO 2020		1501
C		BRANCH TO 2010 FROM 1970.03	1502

2010	ID=IDIV(M)				1503
	IF(ID.LT.0) ID=-ID				1504
	WRITE (3) (QDIVA(I,ID),I=1,NPER)				1505
C		BRANCH TO 2020 FROM	1970.00	1970.03	1506
C			1980.02	1990.01	2000.02
	2020 CONTINUE				1507
					1508
C	#G#	CONVERT OUTPUT UNITS			1509
2030	IF(IUNIT.LE.0) GO TO 1900				1510
	SYQL(M)=SYQL(M)*CCFS				1511
	SYPRE(M)=SYPRE(M)*CCFS				1512
	SYQI(M)=SYQI(M)*CCFS				1513
	SYQA(M)=SYQA(M)*CCFS				1514
	SYCNS(M)=SYCNS(M)*CCFS				1514.1
	SYQ(M)=SYQ(M)*CCFS				1515
	SYSHQ(M)=SYSHQ(M)*CCFS				1516
	SYGMN(M)=SYGMN(M)*CCFS				1517
	SYSH2(M)=SYSH2(M)*CCFS				1518
	ID=IDIV(M)				1519
	IF(ID.LT.0) ID=(-ID)				1520
	IF(ID.LE.0) GO TO 1850				1521
	SYDV(ID)=SYDV(ID)*CCFS				1522
	SYDVA(ID)=SYDVA(ID)*CCFS				1523
	SYSHD(ID)=SYSHD(ID)*CCFS				1524
	DO 1840 I=1,NPER				1525
	QDIVA(I,ID)=QDIVA(I,ID)*CSOUT(I)				1526
C					1527
1840	SHDIV(I,ID)=SHDIV(I,ID)*CSOUT(I)				1528
C		BRANCH TO 1850 FROM	1830.16		1529
1850	IF(IRES(M).LE.0) GO TO 1880				1530
	STOR1(M)=STOR1(M)*CACFT				1531
	SYEVP(M)=SYEVP(M)*CACFT				1532
	DO 1870 I=1,NPER				1533
	STORB(I,M)=STORB(I,M)*CACFT				1534
	EVP(I,M)=EVP(I,M)*CACFT				1535
C		BRANCH TO 1870 FROM	1850.02	1850.05	1536
1870	CONTINUE				1537
C		BRANCH TO 1880 FROM	1850.00		1538
1880	DO 1890 I=1,NPER				1539
	QCONS(I,M)=QCONS(I,M)*CSOUT(I)				1540
	QL(I,M)=QL(I,M)*CSOUT(I)				1541
	QPREP(I,M)=QPREP(I,M)*CSOUT(I)				1542
	QI(I,M)=QI(I,M)*CSOUT(I)				1543
	QA(I,M)=QA(I,M)*CSOUT(I)				1544
	SHRTQ(I,M)=SHRTQ(I,M)*CSOUT(I)				1545
	IF(QM2(M).LE.0..AND.QM2(M).GT.(=.5))GO TO 1890				1546
	SHRT2(I,M)=SHRT2(I,M)*CSOUT(I)				1547
C		BRANCH TO 1890 FROM	1880.00	1880.09	1548
1890	CONTINUE				1549
C	#H#	LONG-TERM AVERAGES			1550
C		BRANCH TO 1900 FROM	1830.05		1551
1900	SQL(M) = (SQL(M)*ANYR+SYQL(M))*RNYRS				1552
	SPRE(M) = (SPRE(M)*ANYR+SYPRE(M))*RNYRS				1553
	SQI(M) = (SQI(M)*ANYR+SYQI(M))*RNYRS				1554
	SQMN(M) = (SQMN(M)*ANYR+SYGMN(M))*RNYRS				1555
	SCNS(M) = (SCNS(M)*ANYR+SYCNS(M))*RNYRS				1556
	SQA(M) = (SQA(M)*ANYR+SYQA(M))*RNYRS				1557
	SQ(M) = (SQ(M)*ANYR+SYQ(M))*RNYRS				1558
	SSHQ(M) = (SSHQ(M)*ANYR+SYSHQ(M))*RNYRS				1559
	SSH2(M) = (SSH2(M)*ANYR+SYSH2(M))*RNYRS				1560
	QINDX(M)=QINDX(M)+(SYSHQ(M)/SYQ(M))*2				1561
	Q2NDX(M)=Q2NDX(M)+(SYSH2(M)/SYGMN(M))*2				1562
C	#I#	PRINT INFLOWS AND DIVERSION			1563
C		BRANCH TO 2030 FROM	1900.13		1564
	IF(JPRNT.LE.(=1))GO TO 2150				1565
	WRITE(6,2040)				1566
2040	FORMAT(/1X,111(1H+))				1567
	WRITE (6,1010)				1568
	IF (NRESR(M).LE.0) GO TO 2060				1569
	WRITE(6,2050)M,(CPT(M,K),K=1,8),QLKG(M),(IRESM(M,K),K=1,ITMP)				1570
C		BRANCH TO 2050 FROM	2060.00		1571
2050	FORMAT(I4,1X,8A4,9H LEAKAGE FB,0,10H SERVED BY 18I4/(34X,21I4))				1572
	GO TO 2070				1573

C	2060	WRITE (6,2050) M,(CPT(M,K),K=1,8)	BRANCH TO 2060 FROM 2040.02	1574
				1575
C			BRANCH TO 2070 FROM 2050.01	1576
	2070	IF (IRES(M),LE.0) GO TO 2090		1577
		ITMP=NSERV(M)		1578
		WRITE(6,2080)(ISERV(M,K),K=1,ITMP)		1579
	2080	FORMAT(33X,7HSERVING2X,19I4)		1580
			BRANCH TO 2090 FROM 2070.00	1581
C	2090	IF (NDIVR(M),LE.0) GO TO 2110		1582
		ITMP=NDIVR(M)		1583
		WRITE(6,2100)(IDIVR(M,K),K=1,ITMP)		1584
	2100	FORMAT(33X,16HLOCAL DIVERSIONS 17I4)		1585
			BRANCH TO 2110 FROM 2090.00	1586
C	2110	WRITE(6,2120)IYR,(APERD(I),APRD(I),I=1,NPER)		1587
	2120	FORMAT(3H YR IS,4X,4H AVG (28A4))		1588
		WRITE(6,2130)SYQL(M),(QL(I,M),I=1,NPER)		1589
			BRANCH TO 2130 FROM 2710.07	1590
C	2130	FORMAT(8H LOC FLW F8.0,(14F8.0))		1591
		WRITE(6,2140)SYPRE(M),(QPREP(I,M),I=1,NPER)		1592
			BRANCH TO 2140 FROM 2710.08	1593
C	2140	FORMAT(8H UNREG F8.0,(14F8.0))		1594
			BRANCH TO 2150 FROM 2030.00	1595
C	2150	ID=IDIV(M)		1596
		IF(ID.EQ.0.AND.IRES(M),LE.0) GO TO 2170		1597
		IF(JPRNT,LE.(=1)) GO TO 2170		1598
		WRITE(6,2160)SYQI(M),(QI(I,M),I=1,NPER)		1599
			BRANCH TO 2160 FROM 2710.10	1600
C	2160	FORMAT(8H INFLOW F8.0,(14F8.0))		1601
			BRANCH TO 2170 FROM 2150.01 2150.02	1602
C	2170	IF(ID)2180,2230,2190		1603
	2180	ID=(=ID)		1604
			BRANCH TO 2190 FROM 2170.00	1605
C	2190	SDV(ID) = (SDV(ID)*ANYR+SYDV(ID))*RNYRS		1606
		SDVA(ID) = (SDVA(ID)*ANYR+SYDVA(ID))*RNYRS		1607
		SSHD(ID) = (SSHD(ID)*ANYR+SYSHD(ID))*RNYRS		1608
		DINDX(ID)=DINDX(ID)+(SYSHD(ID)/SYDV(ID))*2		1609
		IF(JPRNT,LE.(=1)) GO TO 2230		1610
		DO 2196 I=1,NPER		1611
		TMPX(I)=QDIV(I,ID)		1612
		IF(IUNIT,LE.0)GO TO 2196		1613
		TMPX(I)=TMPX(I)*CSOUT(I)		1614
	2196	CONTINUE		1615
		WRITE(6,2200)SYDV(ID),(TMPX(I),I=1,NPER)		1616
			BRANCH TO 2200 FROM 2730.00	1617
C	2200	FORMAT(8H REQ DIV F8.1,(14F8.1))		1618
		WRITE(6,2210)SYDVA(ID),(QDIVA(I,ID),I=1,NPER)		1619
			BRANCH TO 2210 FROM 2730.01	1620
C	2210	FORMAT(8H DIVERSN F8.1,(14F8.1))		1621
		WRITE(6,2220)SYSHD(ID),(SHDIV(I,ID),I=1,NPER)		1622
			BRANCH TO 2220 FROM 2730.02	1623
C	2220	FORMAT(8H SHORTGE F8.1,(14F8.1))		1624
			BRANCH TO 2230 FROM 2170.00 2190.04	1625
C	2230	IF (IRES(M),LE.0) GO TO 2490		1626
		PRINT RESERVOIR DATA		1627
C	2230	SEVP(M) = (SEVP(M)*ANYR+SYEVP(M))*RNYRS		1628
		IF(JPRNT,LE.(=1)) GO TO 2320		1629
		IF(IPRL,LE.0) GO TO 2270		1630
		DO 2250 L = 1, NL		1631
		K = NL = L + 1		1632
		DO 2240 I=1,NPER		1633
	2240	ISTOR(I)=STORL(I,M,K)*CACFT		1634
			BRANCH TO 2250 FROM 2230.04	1635
C	2250	WRITE(6,2260)K,(ISTOR(I),I=1,NPER)		1636
	2260	FORMAT(6H LEVEL I4,6X,(14I8))		1637
			BRANCH TO 2270 FROM 2230.03	1638
C	2270	DO 2280 I=1,NPER		1639
	2280	ISTOR(I) = STORB(I,M)+.5		1640
		WRITE(6,2290)(ISTOR(I),I=1,NPER)		1641
	2290	FORMAT(7H EOP STR 8X,(14I8))		1642
		WRITE(6,2300)(ELEV(I,M), I=1,NPER)		1643
	2300	FORMAT(7H EOP EL 9X,(14F8.2))		1644
		WRITE(6,2310)SYEVP(M),(EVP(I,M),I=1,NPER)		1645

C		BRANCH TO 2310 FROM 2740.01	1646
	2310 FORMAT (8H EVAPD F8.0,(14F8.0))		1647
C		BRANCH TO 2320 FROM 2230.02	1648
	2320 IF (IPWR(M).LE.0) GO TO 2460		1649
	IP = IPWR(M)		1650
	SPR(IP) = (SPR(IP)*ANYR+SYPR(IP))*RNYRS		1651
	SPWR(IP) = (SPWR(IP)*ANYR+SYPR(IP))*RNYRS		1652
	SSHP(IP) = (SSHP(IP)*ANYR+SYSHP(IP))*RNYRS		1653
	SSP(IP) = (SSP(IP)*ANYR+SYSP(IP))*RNYRS		1654
	PINDX(IP) = PINDX(IP) + (SYSHP(IP)/SYPR(IP))*2		1655
	IF (IPWKW.LE.0) GO TO 2380		1656
	TEMP = SPR(IP)/(.024*SYDYS)		1657
	SYPR(IP) = SYPR(IP)/(.024*SYDYS)		1658
	DO 2330 I=1,NPER		1659
	TMP = NDAYS(I)		1660
	TMP = TMP*.024		1661
	TMPX(I) = POWER(I,IP)/TMP		1662
	PWER(I,IP) = PWER(I,IP)/TMP		1663
	POWER(I,IP) = POWER(I,IP)/TMP		1664
	SHRTP(I,IP) = SHRTP(I,IP)/TMP		1665
C		BRANCH TO 2330 FROM 2320.10	1666
	2330 CONTINUE		1667
	TEMP = SYSHP(IP)/(.024*SYDYS)		1668
	TMP = SYPR(IP)/(.024*SYDYS)		1669
	TSYP = SYSP(IP)/(.024*SYDYS)		1670
	IF (JPRNT.LE.(=1)) GO TO 2430		1671
	WRITE(6,2340)SYPR(IP),(TMPX(I),I=1,NPER)		1672
C		BRANCH TO 2340 FROM 2740.06	1673
	2340 FORMAT (7H REQ KW 1X,F8.0,(14F8.0))		1674
	WRITE(6,2350) TSYP,(PWER(I,IP),I=1,NPER)		1675
C		BRANCH TO 2350 FROM 2390.01 2750.01	1676
	2350 FORMAT (4H SYS I4,F8.0,(14F8.0))		1677
	WRITE(6,2360)TMP,(POWER(I,IP),I=1,NPER)		1678
C		BRANCH TO 2360 FROM 2740.08	1679
	2360 FORMAT (7H GEN KW 1X,F8.0,(14F8.0))		1680
	WRITE(6,2370)TEMP,(SHRTP(I,IP),I=1,NPER)		1681
C		BRANCH TO 2370 FROM 2400.01 2620.01	1682
C		2740.10 2750.03	1683
	2370 FORMAT (8H SHORTGE F8.0,(14F8.0))		1684
	GO TO 2430		1685
C		BRANCH TO 2380 FROM 2320.07	1686
	2380 IF (JPRNT.LE.(=1)) GO TO 2420		1687
	WRITE(6,2390)SYPR(IP),(POWER(I,IP),I=1,NPER)		1688
C		BRANCH TO 2390 FROM 2750.00	1689
	2390 FORMAT (8H REQ PWR F8.0,(14F8.0))		1690
	IF (ISYSR(M).GT.0)WRITE(6,2350)ISYSR(M),SYSP(IP),		1691
	(POWER(I,IP),I=1,NPER)		1692
	WRITE(6,2400)SYPR(IP),(POWER(I,IP),I=1,NPER)		1693
C		BRANCH TO 2400 FROM 2750.02	1694
	2400 FORMAT (8H POWER F8.0,(14F8.0))		1695
	WRITE(6,2370)SYSHP(IP),(SHRTP(I,IP),I=1,NPER)		1696
	IF (ISYSR(M).GT.0)WRITE(6,2410)SYSP(IP),(SYSSP(I,IP),I=1,NPER)		1697
	2410 FORMAT (8H SYS SRT F8.0,(14F8.0))		1698
C		BRANCH TO 2420 FROM 2380.00	1699
	2420 TMP = SYPR(IP)		1700
	TEMP = SYSHP(IP)		1701
C		BRANCH TO 2430 FROM 2330.04 2370.01	1702
	2430 IF (IPOW(IP).LE.0) GO TO 2460		1703
	DO 2440 I=1,NPER		1704
	TMP = POWRP(I,IP)		1705
	IF (TMP.LT.SYPMX(IP)) SYPMX(IP) = TMP		1706
	IF (TMP.LT.SPMX(IP)) SPMX(IP) = TMP		1707
C		BRANCH TO 2440 FROM 2430.01	1708
	2440 CONTINUE		1709
	IF (JPRNT.GT.(=1))WRITE(6,2450)		1710
	SYPMX(IP),(POWRP(I,IP),I=1,NPER)		1711
C		BRANCH TO 2450 FROM 2440.01 2760.01	1712
	2450 FORMAT (8H PEAK KW F8.0,(14F8.0))		1713
C		BRANCH TO 2460 FROM 2320.00 2430.00	1714
	2460 IF (JPRNT.LE.(=1)) GO TO 2550		1715
	WRITE(6,2470)(ICSE(I,M),I=1,NPER)		1716
	2470 FORMAT (5H CASE 11X,(14I8))		1717

	WRITE(6,2480)(CNTRL(I,M),I=1,NPER)			1718
2480	FORMAT (6H LEVEL 10X,(14F8.2))			1719
C		BRANCH TO 2490 FROM	2230.00	1720
2490	IF(JPRINT,LE,(=1)) GO TO 2550			1721
C	PRINT OUTFLOWS			1722
	IF (IRES(M).GT.0)WRITE(6,2500)			1723
	SYCONS(M),(QCONS(I,M),I=1,NPER)			1724
C		BRANCH TO 2500 FROM	2490.01 2770.00	1725
2500	FORMAT(8H CSV REL F8.0,(14F8.0))			1726
	WRITE(6,2510)SYQA(M),(QA(I,M),I=1,NPER)			1727
C		BRANCH TO 2510 FROM	2770.01	1728
2510	FORMAT (8H RIV FLW F8.0,(14F8.0))			1729
	DO 2515 I=1,NPER			1730
	TMPX(I)=QMINA(I,M)			1731
	IF(IUNIT,GT.0) TMPX(I)=TMPX(I)*CSOUT(I)			1732
2515	CONTINUE			1733
	WRITE(6,2520)SYQ(M),(TMPX(I),I=1,NPER)			1734
C		BRANCH TO 2520 FROM	2770.02	1735
2520	FORMAT (8H DES FLW F8.0,(14F8.0))			1736
	WRITE(6,2530)SYSHQ(M),(SHRTQ(I,M),I=1,NPER)			1737
C		BRANCH TO 2530 FROM	2540.01 2770.03	1738
C			2770.06	1739
2530	FORMAT (8H SHORTGE F8.0,(14F8.0))			1740
	IF (QM2(M).LE.0..AND.QM2(M).GT.(=.1)) GO TO 2550			1741
	DO 2535 I=1,NPER			1742
	TMPX(I)=QMIN2(I,M)			1743
	IF(IUNIT,GT.0) TMPX(I)=TMPX(I)*CSOUT(I)			1744
2535	CONTINUE			1745
	WRITE(6,2540)SYQMN(M),(TMPX(I),I=1,NPER)			1746
C		BRANCH TO 2540 FROM	2770.05	1747
2540	FORMAT (8H MIN FLW F8.0,(14F8.0))			1748
	WRITE(6,2530)SYSH2(M),(SHRT2(I,M),I=1,NPER)			1749
C	END OF DO LOOP STARTING AT 1830+3			1750
C		BRANCH TO 2550 FROM	1830.03 2460.00	1751
C			2490.00 2530.01	1752
2550	CONTINUE			1753
	IF(I3MRY,LE.0)GO TO 2560			1754
	IF(IRG(1).GT.0)WRITE(4)SYPRE,QPREP			1755
	IF(IRG(2).GT.0)WRITE(4)SYQA,QA			1756
	IF(IRG(3).GT.0)WRITE(4)SYDVA,QDIVA			1757
	IF(IRG(4).GT.0)WRITE(4)SYSHD,SHDIV			1758
	IF(IRG(5).GT.0)WRITE(4)SYSHQ,SHRTQ			1759
	IF(IRG(6).GT.0)WRITE(4)SYSH2,SHRT2			1760
	IF(IRG(7).GT.0.OR,IRG(8).GT.0)WRITE(4)STOR1,STORB			1761
	IF(IRG(9).GT.0)WRITE(4)ELEV			1762
	IF(IRG(10).GT.0)WRITE(1)SYGI,QI,STORB,ELEV,SYEVP,EVP,SYPPWR,POWER,			1763
	SYSHP,SHRTP,SYPMX,POWRP,SYQA,QA			1764
C		BRANCH TO 2560 FROM	2550.01	1765
2560	IYR=IYR+1			1766
	IF (NPWRS,LE.0) GO TO 2640			1767
C	SYSTEM POWER SUMMARY			1768
	DO 2630 IX=1,NPWRS			1769
	WRITE(6,2570)IX			1770
2570	FORMAT(/49X,6HSYSTEMI2,14H POWER SUMMARY)			1771
C		BRANCH TO 2580 FROM	2710.05	1772
2580	FORMAT(13,1X,8A4)			1773
	WRITE(6,2590)			1774
2590	FORMAT(13H SYSTEM TOTAL)			1775
	MX=KPWR+IX			1776
	SPR(MX)=(SPR(MX)*ANYR+SYPR(MX))*RNYRS			1777
	SPWR(MX)=(SPWR(MX)*ANYR+SYPPWR(MX))*RNYRS			1778
	SSHP(MX)=(SSHP(MX)*ANYR+SYSHP(MX))*RNYRS			1779
	PINDX(MX)=PINDX(MX)+(SYSHP(MX)/SYPR(MX))*2			1780
	WRITE(6,2600)SYPR(MX),(PWRS(I,IX),I=1,NPER)			1781
2600	FORMAT(8H REQUIRD 15F8.0)			1782
	WRITE(6,2610)SYSP(MX),(POWER(I,MX),I=1,NPER)			1783
2610	FORMAT(8H USABLE 15F8.0)			1784
	WRITE(6,2620)SYPPWR(MX),(POWER(I,MX),I=1,NPER)			1785
2620	FORMAT(8H TOTAL 15F8.0)			1786
	WRITE(6,2370)SYSHP(MX),(SHRTP(I,MX),I=1,NPER)			1787
C		BRANCH TO 2630 FROM	2560.02	1788
2630	CONTINUE			1789

C	END OF DO LOOP STARTING AT 1220+1	1790
C	BRANCH TO 2640 FROM 1220.01 1820.01	1791
C	2560.01	1792
	2640 CONTINUE	1793
	IF (IFLOW, LE, 0, OR, IPNT, GT, 0) GO TO 2700	1794
C	=L= SUCCESSIVE APPROXIMATIONS OF YIELD	1795
	IF (TFLOW, LT, (=, 5)) SHORT=, 3	1796
	IF (SHORT, LE, 0,) GO TO 2650	1797
	IF (SHORT, LE, .01) GO TO 2670	1798
	IF (SHORT, GT, .3) SHORT=, 3	1799
	TPP=CFLOW	1800
	CFLOW=CFLOW*(1,=SHORT)	1801
	IF (TPP, GT, 1,) GO TO 2660	1802
	GO TO 2680	1803
C	BRANCH TO 2650 FROM 2640.03	1804
	2650 IF (SRPLS, LE, .01) GO TO 2670	1805
	IF (SRPLS, GT, .15) SRPLS=, 15	1806
	TPP=CFLOW	1807
	CFLOW=CFLOW*(1,=SRPLS)	1808
	IF (TPP, GT, 1,) GO TO 2680	1809
C	BRANCH TO 2660 FROM 2640.08	1810
	2660 CFLOW=(CFLOW+TPP)*.5	1811
C	BRANCH TO 2670 FROM 2640.04 2650.00	1812
	2670 IPNT=1	1813
C	BRANCH TO 2680 FROM 2640.09 2650.04	1814
	2680 ITRNS=1	1815
	IYR=IYR1	1816
	WRITE (6, 2690) IFLOW, CFLOW	1817
	2690 FORMAT (21HOFLOW REQUIREMENTS AT 13,14H MULTIPLIED BY F6,3)	1818
	GO TO 1070	1819
C	PRINT LONG-TERM AVERAGES	1820
C	BRANCH TO 2700 FROM 2640.01	1821
	2700 IYR=IYR+1	1822
	WRITE (6, 2710) IYR1, IYR	1823
	2710 FORMAT (/ 33H AVERAGES FOR PERIOD OF OPERATION 15,2H = 15)	1824
		1825
	DO 2780 MX=1, NCPT	1826
	M=ICPT(MX)	1827
	WRITE (6, 1010)	1828
	WRITE (6, 2580) M, (CPT(M, K), K=1, 8)	1829
	WRITE (6, 1010)	1830
	WRITE (6, 2130) SQL(M)	1831
	WRITE (6, 2140) SPRE(M)	1832
	ID=IDIV(M)	1833
	IF (ID, NE, 0, OR, IRES(M), GT, 0) WRITE (6, 2160) SGI(M)	1834
	IF (ID) 2720, 2740, 2730	1835
	2720 ID= (=ID)	1836
C	BRANCH TO 2730 FROM 2710.11	1837
	2730 WRITE (6, 2200) SDV(ID)	1838
	WRITE (6, 2210) SDVA(ID)	1839
	WRITE (6, 2220) SSMD(ID)	1840
C	BRANCH TO 2740 FROM 2710.11	1841
	2740 IF (IRES(M), LE, 0) GO TO 2770	1842
	WRITE (6, 2310) SEVP(M)	1843
	IF (IPWR(M), LE, 0) GO TO 2770	1844
	IP=IPWR(M)	1845
	IF (IPKKW, LE, 0) GO TO 2750	1846
	TEMP=SPR(IP)/(, 024*SYDYS)	1847
	WRITE (6, 2340) TEMP	1848
	TEMP=SPWR(IP)/(, 024*SYDYS)	1849
	WRITE (6, 2360) TEMP	1850
	TEMP=SSHP(IP)/(, 024*SYDYS)	1851
	WRITE (6, 2370) TEMP	1852
	GO TO 2760	1853
C	BRANCH TO 2750 FROM 2740.04	1854
	2750 WRITE (6, 2390) SPR(IP)	1855
	IF (ISYSR(M), GT, 0) WRITE (6, 2350) ISYSR(M), SSP(IP)	1856
	WRITE (6, 2400) SPWR(IP)	1857
	WRITE (6, 2370) SSHP(IP)	1858
C	BRANCH TO 2760 FROM 2740.11	1859
	2760 IF (IPOW(IP), LE, 0) GO TO 2770	1860
	WRITE (6, 2450) SPMX(IP)	1861

C	BRANCH TO 2770 FROM 2740.00	2740.02	1862
C	2760.00		1863
	2770 IF (IRES(M).GT.0) WRITE (6,2500) SCNS(M)		1864
	WRITE (6,2510) SQA(M)		1865
	WRITE (6,2520) SQ(M)		1866
	WRITE (6,2530) SSHQ(M)		1867
	IF(QM2(M).LE.0..AND.QM2(M).GT.(=.1)) GO TO 2780		1868
	WRITE (6,2540) SQMN(M)		1869
	WRITE (6,2530) SSH2(M)		1870
C	BRANCH TO 2780 FROM 2710.02	2770.04	1871
	2780 CONTINUE		1872
	IF(IUPDT.GT.0) GO TO 1140		1873
C	PRINT SHORTAGE INDEXES * * * * *		1874
	IF (NDIV.LE.0) GO TO 2810		1875
	DO 2790 ID=1,NDIV		1876
	DINDX(ID) = DINDX(ID)*100.*RNYRS		1877
	IF(SDV(ID).LT..002.OR,RTIOD(ID).LT.0.)DINDX(ID)=1.		1878
C	BRANCH TO 2790 FROM 2780.03		1879
	2790 CONTINUE		1880
	WRITE(6,2800)(IDV(ID),DINDX(ID),ID=1,NDIV)		1881
	2800 FORMAT(/26H DIVERSION SHORTAGE INDEX 7(I6,F7.3)/(9(I6,F7.3)))		1882
C	BRANCH TO 2810 FROM 2780.02		1883
	2810 DO 2820 MX=1,NCPT		1884
	M = ICPT(MX)		1885
	QINDX(M) = QINDX(M)*100.*RNYRS		1886
	IF(SQ(M).LT..002)QINDX(M)=1.		1887
	Q2NDX(M) = Q2NDX(M)*100.*RNYRS		1888
	IF(SQMN(M).LT..002)Q2NDX(M)=1.		1889
C	SQMN AND SSH2 USED AS TEMPORARY VARIABLES		1890
	SQMN(MX)=QINDX(M)		1891
C	BRANCH TO 2820 FROM 2810.00		1892
	2820 SSH2(MX)=Q2NDX(M)		1893
	IF (NPWR.LE.0) GO TO 2870		1894
	DO 2830 IP=1,NPWR		1895
	PINDX(IP)=PINDX(IP)*100.*RNYRS		1896
	IF(SPR(IP).LT..002)PINDX(IP)=1.		1897
C	BRANCH TO 2830 FROM 2820.02		1898
	2830 CONTINUE		1899
	WRITE(6,2840)(IPR(IP),PINDX(IP),IP=1,NPWR)		1900
	2840 FORMAT(/21H POWER SHORTAGE INDEX 5X,7(I6,F7.3)/(9(I6,F7.3)))		1901
	IF (NPWRS.LE.0) GO TO 2870		1902
	DO 2850 IX=1,NPWRS		1903
	MX=KPWR+IX		1904
	PINDX(MX)=PINDX(MX)*100.*RNYRS		1905
C	BRANCH TO 2850 FROM 2840.02		1906
	2850 WRITE(6,2860)IX,PINDX(MX),NSRTP(IX),SYMSP(IX)		1907
	2860 FORMAT(13H POWER SYSTEM 2,2X,14H SHORTAGE INDEX F7.3,		1908
	17H NO. OF SHORTAGES 13,2X,16H MAX. SHORTAGE = F10.0)		1909
C	BRANCH TO 2870 FROM 2820.01	2840.01	1910
	2870 WRITE(6,2880)(ICPT(M),SQMN(M),M=1,NCPT)		1911
	2880 FORMAT(/24H DES FLOW SHORTAGE INDEX 2X,7(I6,F7.3)/(9(I6,F7.3)))		1912
	WRITE(6,2890)(ICPT(M),SSH2(M),M=1,NCPT)		1913
	2890 FORMAT(/24H MIN FLOW SHORTAGE INDEX 2X,7(I6,F7.3)/(9(I6,F7.3)))		1914
	WRITE(6,2900)		1915
	2900 FORMAT(/5X, 98H DIVRSION SHORTAGES DES FLOW SHORTAGES MIN FLOW S		1916
	,ORTAGES SYS PWR SHORTAGES AT SITE PWR SHRTGS)		1917
	WRITE(6,2910)		1918
	2910 FORMAT(4H STA 5X,5(2X,9HNO MAX 8X))		1919
	DO 2950 MX=1,NCPT		1920
	M=ICPT(MX)		1921
	SHMX(M)=SHMX(M)*CSOUT(1)		1922
	SHMX2(M)=SHMX2(M)*CSOUT(1)		1923
	ID=IDIV(M)		1924
	IF(ID.GT.0) GO TO 2930		1925
	WRITE(6,2920)M,NSHMN(M),SHMX(M),NSH2(M),SHMX2(M),NSHPS(M),		1926
	SPSMX(M),NSHP(M),SHPMX(M)		1927
C	BRANCH TO 2920 FROM 2910.07		1928
	2920 FORMAT(14,8X,1H=,6X,1H=,4(I12,F7.0))		1929
	GO TO 2950		1930
C	BRANCH TO 2930 FROM 2910.06		1931
	2930 SHDMX(ID)=SHDMX(ID)*CSOUT(1)		1932
	WRITE(6,2940)M,NDVSH(ID),SHDMX(ID),NSHMN(M),SHMX(M),NSH2(M),		1933

	. SHMX2(M),NSWPS(M),SPSMX(M),NSWP(M),SHPMX(M)	1934
C	BRANCH TO 2940 FROM 2930.01	1935
	2940 FORMAT(I4,I9,F7,0,4(I12,F7,0))	1936
C	BRANCH TO 2950 FROM 2910.01 2920.01	1937
	2950 CONTINUE	1938
	DO 2980 MX=1,NCPT	1939
	M=ICPT(MX)	1940
	IF(IRES(M).LE.0) GO TO 2980	1941
C	STORAGE FREQUENCY	1942
	WRITE(6,2960) NYRS,M,(APERD(I),APRD(I),I=1,NPER)	1943
	2960 FORMAT(/22H STORAGE FREQUENCY PER 13,18H YEARS AT LOCATION 13/	1944
	. 11H CONS POOL ,28A4)	1945
	WRITE(6,2970)((NSTOR(I,M,K),I=1,12),K=1,10)	1946
	2970 FORMAT(11H 99=100 PCT 12I8/11H 95= 99 PCT 12I8/11H 90= 95 PCT 12I8	1947
	. /11H 80= 90 PCT 12I8/11H 70= 80 PCT 12I8/11H 60= 70 PCT 12I8	1948
	. /11H 40= 60 PCT 12I8/11H 20= 40 PCT 12I8/11H 1= 20 PCT 12I8	1949
	. /11H 0= 1 PCT 12I8)	1950
C	BRANCH TO 2980 FROM 2950.01 2950.03	1951
	2980 CONTINUE	1952
	END FILE 3	1953
	IF(IECON.GT.0) CALL ECON	1954
	IF(ISMRY.LE.0)GO TO 1020	1955
	END FILE 1	1956
	END FILE 4	1957
	CALL REARNG	1958
	GO TO 1020	1959
	END	1960

	BLOCK DATA	1961
	COMMON/DTADM/	1962
	• KCPT,KPWR,KPWRB,KRES,KUPST,KDIV,KL,KPER,KQIL,KSERV,KUPQI	1963
	COMMON/DTAIN/	1964
	• PUNIT(6),BLNK,IBLK,FLWU,VOLU,FLMT,VLMT,AMOS(12),KDAYB(12),	1965
	• INUM(10),LTRJ,LTRC,IKODE(24),KODE(13),FIRST,LTOP	1966
C	*****	1967
C	* CHANGE DIMENSIONS TO VARIABLES IN COMMON/DTARG/ TO ALLOW	1968
C	* ENOUGH SPACE FOR THE FORMAT SPECIFICATION ASSIGNED IN THE	1969
C	* DATA STATEMENT BELOW	1970
C	*****	1971
	COMMON/DTARG/	1972
	• IZERO(3),IONE(3),ITWO(3),JZERO(3),JONE(3),JTWO(3),	1973
	• KZERO(3),KONE(3),KTWO(3),NFMT(3)	1974
	LOGICAL FIRST	1975
	DATA KCPT,KPWR,KPWRB,KRES,KUPST,KDIV,KL,KPER,KQIL,KSERV,KUPQI	1976
	• / 40, 20, 2, 30, 18, 25, 8, 12, 90, 19, 10 /	1977
	DATA PUNIT/4H KLO,4H WATT,4H S ,4H THOU,4H SAND,4H KWH/	1978
	DATA BLNK/4H /,IBLK/4H /	1979
	DATA FLWU/4H CFS/, VOLU/4H ACFT/, FLMT/4H M3/S/, VLMT/4H M3/	1980
	DATA AMOS/4H JAN,4H FEB,4H MAR,4H APR,4H MAY,4H JUN,4H JUL,4H AUG,	1981
	• 4H SEP,4H OCT,4H NOV,4H DEC/	1982
	DATA KDAYB/31,28,31,30,31,30,31,31,30,31,30,31/	1983
	DATA INUM/1H1,1H2,1H3,1H4,1H5,1H6,1H7,1H8,1H9,1H /	1984
	DATA LTRJ/1HJ/,LTRC/1HC/,LTDP/2HDP/	1985
	DATA IKODE/2HCP,2HID,2HLF,2HEC,2HSV,2HDV,2HDS,2HQD,2HGR,2HGM,	1986
	• 2HRI,2HRL,2HRS,2HRA,2HRO,2HRE,2HP1,2HPR,2HPO,2HPT,	1987
	• 2HPP,2HPS,2HPE,2HED/	1988
	DATA KODE/ 2HIN,2HYE,2HEV,2HYD,2HYP,2HYS,2HYG,2HYL,2HBN,2HBP,	1989
	• 2HBV,2HT1,2HER/	1990
	DATA FIRST/,TRUE,/	1991
C	CARDS 1992-2011 DELETED	
	DATA NFMT /24H(9H+ SUM ,14F8.0)	A2012
	DATA KTWO /24H(9H+AVERAGE ,14F8.2)	A2013
	DATA KONE /24H(9H+AVERAGE ,14F8.1)	A2014
	DATA KZERO /24H(9H+AVERAGE ,14F8.0)	A2015
	DATA JTWO /24H(1H ,119X,F8.2)	D2016
	DATA JONE /24H(1H ,119X,F8.1)	D2017
	DATA JZERO /24H(1H ,119X,F8.0)	D2018
	DATA ITWO /24H(1H+,16,2X,14F8.2)	A2019
	DATA IONE /24H(1H+,16,2X,14F8.1)	A2020
	DATA IZERO /24H(1H+,16,2X,14F8.0)	A2021
	END	2022

SUBROUTINE INOUT	2023
DIMENSION ICRO(20),IBR(40),LSV(8),NTSRV(40),ITSRV(30,40)	2024
COMMON/DTADM/	2025
• KCPT,KPWR,KPWR5,KRES,KUPST,KDIV,KL,KPER,KQIL,KSERV,KUPQI	2026
COMMON/DTAIN/	2027
• PUNIT(6),BLNK,IBLK,FLWU,VOLU,FLMT,VLMT,AMOS(12),KDAY5(12),	2028
• INUM(10),LTRJ,LTRC,IKODE(24),KODE(13),FIRST,LTOP	2029
COMMON/IN/	2030
• CACFT,CCFS,CSTI(12),CSTO(12),DINDX(25),IFLOW,IPRL,IPRNT,	2031
• IPWYR,ISERV(30,19),ISMRY,ISTOR(12),IUNIT,IUPDT,	2032
• IUPQI(40,10),IYR,JUPQI,MQ(90),NDVYR,NFLOW,NLYR,NSERV(30),	2033
• NQYR,NUPQI(40),PINDX(22),QINDX(40),QMIN(12,40),Q2NDX(40),	2034
• RTIO(90),SCNS(40),SDV(25),SDVA(25),SEVP(30),SPMX(22),SPR(22),	2035
• SPRE(40),SPWR(22),SQ(40),SQA(40),SQI(40),SQL(40),SQMN(40),	2036
• SSHD(25),SSHP(22),SSHQ(40),SSH2(40),SSP(22),STOR1(30),TMPR(12)	2037
• CSOUT(12)	2037.1
COMMON /ALPHA/	2038
• APERD(12),APRO(12),IDIV(40),IPWR(40),IYR1,NPWR,NRES,QM2(40),	2039
• TITLE(60),IPWKW	2040
COMMON /BETA/	2041
• NYRS,IRG(10),CPT(40,8),ICPT(40),IRES(40),NCPT,NPER,GUNIT,VUNIT	2042
COMMON/DLTA1/	2043
• CNTRL(12,40),QL(12,40),SYQI(40),QI(12,40),STORB(12,30),	2044
• ELEV(12,30),SYEVP(30),EVP(12,30),SYPR(22),POWER(12,22),	2045
• SYSHP(22),SHRTP(12,22),SYPMX(22),POWRP(12,20),SYQA(40),QA(12,40)	2046
COMMON/DLTA2/	2047
• ANDYS,AREA(30,10),CEVAP(30),CFLOD,CLOCL,CONST,CQDEL(20,10),	2048
• EFCY(30,10),EFFCY(20),EFY(20),EL(30,10),EVAPO(12),HEAD(20),ICONS,	2049
• ICSE(12,40),IOBAS(25),IDGST,IDPR(20),IDV(25),IDVPR,IDVSP,IEVYR,	2050
• IPER(12),IPERA,IPOW(20),IPR(20),IPRN(40),IPWR,IRES(2,20),	2051
• ISHDV(25),ISHQ(40),ISHR(30),ISPER,ISRCH(40),ISYSR(40),	2052
• IUPST(40,18),METRC,NCYCL,NDAYS(12),NDIV,NDIVR(40),NDVSH(25),	2053
• NFLW(40),NL,NLF,NPWR5,NRESM,NRESP(2),NSH2(40),NSHDV,NSHMN(40),	2054
• NSHP(40),NSHP5(40),NSHQ,NSHR,NSPER,NSRTP(2),NUPST(40),OVLDD(20)	2055
COMMON/DLTA3/	2056
• PFMAX(20),PKPWR(20,10),POWR(12,20),PWER(12,22),PWRMX(20),	2057
• PWR5(12,2),QCAP(30,10),QCONS(12,40),QDIV(12,25),	2058
• QDIVA(12,25),QDIVR(40),QDIVS(12,25),QLKG(40),QMAXA(40),	2059
• QMIN2(12,40),QMINA(12,40),QMIN5(12,40),QMX(12,40),QO(30,8),	2060
• QOMN(30),QOT(40,8),QPREP(12,40),QT(20,10),RSHDV,RSHQ,	2061
• RTIND(25),SHDIV(12,25),SHDMX(25),SHMX(40),SHMX2(40),SHPMX(40),	2062
• SHRT2(12,40),SHRTQ(12,40),SPSMX(40),STOR(30,10),STORA(30),	2063
• STRAV(30),STRSH,SYCNS(40),SYDV(25),SYDVA(25),SYDYS,SYMSP(2),	2064
• SYPR(22),SYPRE(40),SYQ(40),SYQL(40),SYQMN(40),SYSH2(40),	2065
• SYSHD(25),SYSHQ(40),SYSP(22),SYSSP(12,20),SYSYS(22),TL(20,10),	2066
• TLWEL(20),	2067
• IDIVF(40),NDIVF(40),IDCPT(40),IDSH(40),DFUNC(20,40),DPARA(20,40)	2068
COMMON /BALT/	2069
• IECON,IE(8,40),IYEAR,NRESR(40),NSTOR(12,40,10),QII(12,40),	2070
• STORL(12,40,8),TMPP(40),TMPX(12)	2071
COMMON /GAMMA/	2072
• IRESM(40,30),IDIVR(40,25),IEV(40)	2073
C	2074
LOGICAL FIRST	2075
EQUIVALENCE(NTSRV(1),NSTOR(1,1,1)), (ITSRV(1,1),NSTOR(1,6,1))	2076
C =A=	2077
C	2078
3000 FORMAT(1H)	2079
CLCCL=1.	2080
CFLOD=1.	2081
IUNIT=0	2082
METRC=0	2083
CNSTI=1.	2084
CNSTO=1.	2085
CCFS=1.	2086
QUNIT=FLWU	2087
CACFT=1.	2088
VUNIT=VOLU	2089
IPRNT=0	2090
IPRL=0	2091
IPWKW=0	2092
IUPDT=0	2093

IDGST=0		2094
ISMRY=0		2095
IECON=0		2096
NPER=12		2097
IPERA=1		2098
DO 3010 I=1,12		2099
APERD(I)=BLNK		2100
APRD(I)=AMOS(I)		2101
NDAYS(I)=KDAY(I)		2102
EVAPD(I)=0.		2103
CSOUT(I)=1.		2103.1
C	BRANCH TO 3010 FROM 3000.20	2104
3010 CONTINUE		2105
IEVYR=1		2106
IPWYR=1		2107
NPWRS=0		2108
IX=0		2109
ICNT=0		2110
ILST=0		2111
C #B=		2112
IF(,NOT,FIRST)GO TO 3030		2113
C	**CARD T1**	2114
READ(5,3020) TITLE		2115
C	BRANCH TO 3020 FROM 3030.00 3040.00	2116
3020 FORMAT(2X,A2,19A4)		2117
FIRST=.FALSE.		2118
GO TO 3050		2119
C	BRANCH TO 3030 FROM 3010.07	2120
3030 READ(2,3020)(TITLE(I),I=1,20)		2121
IF(EOF,2) 4920,3040		2122
3040 READ(2,3020)(TITLE(I),I=21,60)		2123
C	BRANCH TO 3050 FROM 3020.02	2124
3050 WRITE(6,3060)		2125
3060 FORMAT(1H1,30(1H*)/31H * RESERVOIR SYSTEM ANALYSIS */		2126
. 31H * 723=X6=L2030 1 JULY 1974 */1X,30(1H*))		2127
WRITE(6,3070) TITLE		2128
3070 FORMAT(/(20X,A2,19A4))		2129
C	**CARD J1**	2130
READ (5,3080) NYRS,IYR,NL,ICONS,IDVSP,IPWPR,IDVPR,IFLOW,JUPQI		2131
WRITE(6,3090)NYRS,IYR,NL,ICONS,IDVSP,IPWPR,IDVPR,IFLOW,JUPQI		2132
C	BRANCH TO 3080 FROM 3070.01 3260.00	2133
C	3270.00 3280.00 3310.00 3610.04	2134
C	3790.00 3800.00 3820.00	2135
3080 FORMAT(2X,I6,9I8)		2136
C	BRANCH TO 3090 FROM 3070.02	2137
3090 FORMAT(/54H NYRS IYR NL ICONS IDVSP IPWPR IDVPR IFLOW JUPQI		2138
. /9I6)		2139
C	BRANCH TO 3100 FROM 3120.08 3160.01	2140
3100 READ (5,3110) ICD,IBRN,ICRD		2141
C	BRANCH TO 3110 FROM 3120.06	2142
3110 FORMAT(2A1,A2,19A4)		2143
ICNT=ICNT+1		2144
DO 3120 I=1,10		2145
IF(IBRN.EQ.INUM(I)) GO TO 3130		2146
C	BRANCH TO 3120 FROM 3110.02	2147
3120 CONTINUE		2148
I=10		2149
IBR(ICNT)=10		2150
IF(ICD.EQ.LTRC)GO TO 3140		2151
IF(ILST.EQ.I)ICNT=ICNT-1		2152
IBR(ICNT)=6		2153
WRITE(4 ,3110)ICD,IBRN,ICRD		2154
ILST=10		2155
GO TO 3100		2156
C	BRANCH TO 3130 FROM 3110.03	2157
3130 IF(ILST.EQ.I)ICNT=ICNT-1		2158
IBR(ICNT)=1		2159
IF(I.EQ.10) IBR(ICNT)=6		2160
C	BRANCH TO 3140 FROM 3120.03	2161
3140 WRITE(4 ,3150) ICRD		2162
C	BRANCH TO 3150 FROM 3660.00 3670.02	2163
3150 FORMAT(2X,A2,19A4)		2164

3160	ILST=IBR(ICNT)				2165
	IF(ICD.EQ.LTRJ)GO TO 3100				2166
	ENDFILE 4				2167
	REWIND 4				2168
	ICNT=0				2169
	JBRN=0				2170
C		BRANCH TO 3170 FROM	3190.01	3240.00	2171
C			3250.01	3260.01 3270.02	3280.02 2172
C			3300.02	3310.01 3320.02	3330.03 2173
3170	ICNT=ICNT+1				2174
	IBRN=IBR(ICNT)				2175
	GO TO (3180,3200,3260,3270,3280,3290,3310,3320,3330,3340),IBRN				2176
3180	PRINT 3190				2177
3190	FORMAT(34H EXTRA CARD READ, HAS BEEN IGNORED)				2178
	GO TO 3170				2179
C		**CARD J2**			2180
C		BRANCH TO 3200 FROM	3170.02		2181
3200	READ(4 ,3210)CLOCL,CFLDD,IUNIT,METRC,CNSTI,CNSTO,CCFS,QUNIT,				2182
	. CACFT,VUNIT				2183
3210	FORMAT(2F8.0,2I8,3F8.0,4X,44,F8.0,4X,44)				2184
	IF(CLOCL.LE.0.) CLOCL=1.				2185
	IF(CFLDD.LE.0.) CFLDD=1.				2186
	IF(IUNIT.GT.0)GO TO 3225				2187
	CCFS=1.				2188
	CACFT=1.				2189
	QUNIT=FLWU				2190
	VUNIT=VOLU				2191
C		BRANCH TO 3220 FROM	3210.03		2192
3220	IF(METRC.LE.0)GO TO 3225				2193
	QUNIT=FLMT				2194
	VUNIT=VLMT				2195
C		BRANCH TO 3225 FROM	3220.00	3220.01	2196
3225	IF(CNSTI)3240,3230,3240				2197
3230	CNSTI=1.				2198
C		BRANCH TO 3240 FROM	3220.00		2199
3240	IF(CNSTO)3170,3250,3170				2200
3250	CNSTO=1.				2201
	GO TO 3170				2202
C		**CARD J3**			2203
C		BRANCH TO 3260 FROM	3170.02		2204
3260	READ(4 ,3080) IPRNT,IPRL,IPWKW,IUPDT,IDGST				2205
	GO TO 3170				2206
C		**CARD J4**			2207
C		BRANCH TO 3270 FROM	3170.02		2208
3270	READ(4 ,3080) (IRG(I),I=1,10)				2209
	ISMRY=1				2210
	GO TO 3170				2211
C		**CARD J5**			2212
C		BRANCH TO 3280 FROM	3170.02		2213
3280	READ(4 ,3080) NPER,IPERA				2214
	IF(NPER.LE.0)NPER=12				2215
	IF(IPERA.LE.0)IPERA=1				2216
	JBRN=JBRN+1				2217
	GO TO 3170				2218
C		**CARD J6**			2219
C		BRANCH TO 3290 FROM	3170.02		2220
3290	READ(4 ,3300) (APERD(I),APRD(I),I=1,NPER)				2221
3300	FORMAT(20A4)				2222
	JBRN=JBRN+2				2223
	GO TO 3170				2224
C		**CARD J7**			2225
C		BRANCH TO 3310 FROM	3170.02		2226
3310	READ(4 ,3080) (NDAYS(I),I=1,NPER)				2227
	GO TO 3170				2228
C		**CARD J8**			2229
C		BRANCH TO 3320 FROM	3170.02		2230
3320	READ(4 ,3325) (EVAPD(I),I=1,NPER)				2231
C		BRANCH TO 3325 FROM	3320.00	3330.01	2232
C			3810.03	3810.04	3820.03 3820.04 2233
C			3830.00	3840.00	3850.00 3990.00 2234
C			4000.00	4010.00	4020.00 4050.00 2235
C			4060.00	4070.00	4080.00 4090.00 2236

C		4100.00		2237
	3325	FORMAT(10F8.0)		2238
		IEVYR=0		2239
		GO TO 3170		2240
C		BRANCH TO 3330 FROM 3170.0P		2241
	3330	IX=IX+1		2242
C		**CARD J9**		2243
		READ(4,3325) (PWR8(I,IX),I=1,NPER)		2244
		NPWR8=IX		2245
		GO TO 3170		2246
C		BRANCH TO 3340 FROM 3170.02		2247
	3340	IF(JBRN.NE.1) GO TO 3370		2248
		IF(IPERA.EQ.1)GO TO 3370		2249
C		ARRANGE MONTHS AND DAYS ACCORDING TO IPERA		2250
		K=0		2251
		JJ=IPERA=2		2252
		TEMP=APRD(1)		2253
		ITMP=NDAYS(1)		2254
		DO 3360 I=IPERA,NPER		2255
		K=K+1		2256
		JK=I		2257
		APRD(K)=APRD(I)		2258
		NDAYS(K)=NDAYS(I)		2259
C	=C=			2260
		IF(JJ.EQ.0) GO TO 3360		2261
		DO 3350 J=1,JJ		2262
		APRD(JK)=APRD(JK=1)		2263
		NDAYS(JK)=NDAYS(JK=1)		2264
		JK=JK+1		2265
C		BRANCH TO 3350 FROM 3340.12		2266
	3350	CONTINUE		2267
C		BRANCH TO 3360 FROM 3340.06 3340.11		2268
	3360	CONTINUE		2269
		K=K+1		2270
		APRD(K)=TEMP		2271
		NDAYS(K)=ITMP		2272
C		BRANCH TO 3370 FROM 3340.00 3340.01		2273
	3370	WRITE(6,3380)CLOCL,CFL0D,IUNIT,METRC,CNSTI,CNSTO,CCFS,QUNIT,		2274
		. CACFT,VUNIT,IPRNT,IPRL,IPWKW,IUPDT,IDGST		2275
C		BRANCH TO 3380 FROM 3370.00		2276
	3380	FORMAT(/52H CLOCL CFL0D IUNIT METRC CNSTI CNSTO CCFS		2277
		. 50H QUNIT CACFT VUNIT IPRNT IPRL IPWKW IUPDT IDGST		2278
		. /2F6.2,2I6,2F10.3,F8.3,2X,A4,F8.3,2X,A4,5I6)		2279
		CONST=1.98346		2280
		IF(METRC.GT.0)CONST=86.4		2281
		IF(ISMRY.LE.0) GO TO 3400		2282
		WRITE(6,3390)(I,IRG(I),I=1,10)		2283
	3390	FORMAT(/9(5H IRG(I1,2H)=,I2,1H),5H IRG(I2,2H)=,I2)		2284
C		BRANCH TO 3400 FROM 3380.05		2285
	3400	WRITE(6,3410)NPER,IPERA		2286
	3410	FORMAT(/6H NPER=I3,8H IPERA=I4)		2287
		WRITE (6,3420) (APERD(I),APRD(I),I=1,NPER)		2288
	3420	FORMAT(/7H PERIOD 4X,28A4)		2289
		WRITE(6,3430)(NDAYS(I),I=1,NPER)		2290
	3430	FORMAT (6H NDAYS 5X,(14I8))		2291
		K=0		2292
		DO 3490 I=1,NPER		2293
		IPER(I) = IPERA+I-1		2294
		IF (IPER(I).GT.NPER) IPER(I)=IPER(I)-NPER		2295
		ANDYS = NDAYS(I)		2296
		K=K+NDAYS(I)		2297
		CSTI(I) = 1.		2298
		IF(CNSTI)3440,3460,3450		2299
	3440	CSTI(I) = (=CNSTI)/(CONST*ANDYS)		2300
		GO TO 3460		2301
C		BRANCH TO 3450 FROM 3430.08		2302
	3450	CSTI(I) = CNSTI		2303
C		BRANCH TO 3460 FROM 3430.08 3440.01		2304
	3460	CSTO(I) = 1.		2305
		IF(CNSTO) 3470,3485,3480		2306
	3470	CSTO(I) = (=CNSTO)/(CONST*ANDYS)		2307
		GO TO 3485		2308

C		BRANCH TO 3480 FROM 3460.01	2309
	3480	CSTO(I) = CNSTO	2310
	3485	IF(IUNIT,LE,0) GO TO 3490	2310.1
		CSOUT(I)=CCFS	2310.2
		IF(CCF3,GT,0.) GO TO 3490	2310.3
		CSOUT(I)=CONST*ANDYS*(=CCFS)	2310.4
C		BRANCH TO 3490 FROM 3430.02 3460.01	2311
C		3470.01	2312
	3490	CONTINUE	2313
		SYDYS = K	2314
		IF(IUNIT,GT,0.AND,CCFS,LE,0.) CCF3=CONST*SYDYS*(=CCFS)	2314.1
		NCYCL=2	2315
		IF(IFVVR)3530,3500,3530	2316
	3500	WRITE(6,3510)(EVAPO(I),I=1,NPER)	2317
	3510	FORMAT (6H EVP 5X,(14F8.2))	2318
		DO 3520 I=1,NPER	2319
		IF (EVAPO(I),GT,.01) GO TO 3530	2320
C		BRANCH TO 3520 FROM 3510.01	2321
	3520	CONTINUE	2322
C		BRANCH TO 3530 FROM 3490.03 3510.02	2323
	3530	IF(NPWR3,LE,0)GO TO 3560	2324
		DO 3540 IX=1,NPWR3	2325
	3540	WRITE(6,3550) IX,(PWR3(I,IX),I=1,NPER)	2326
	3550	FORMAT(4H SYS,I2,5H PWR3,14F8.1)	2327
C		BRANCH TO 3560 FROM 3530.00	2328
	3560	NLP=2	2329
		IF(IFLOW,GT,0.OR,IPRNT,LE,(=1))IPNTE=1	2330
		DO 3570 M=1,KRES	2331
		NSERV(M)=0	2332
C		BRANCH TO 3570 FROM 3560.02	2333
	3570	IPWR(M)=0	2334
		NCPT=0	2335
		NRES=0	2336
		NDIV=0	2337
		NPWR=0	2338
C	#D#		2339
		DO 3580 M=1,KCPT	2340
		NUPQI(M)=0	2341
C		BRANCH TO 3580 FROM 3570.05	2342
	3580	NUPST(M)=0	2343
		DO 3590 IX=1,KPWR3	2344
	3590	NRESP(IX)=0	2345
		KX=0	2346
		IP=0	2347
		WRITE(6,3600)	2348
	3600	FORMAT(/23H CONTROL POINT SEQUENCE)	2349
C		BRANCH TO 3610 FROM 4660.00	2350
	3610	MDIV=0	2351
		MRES=0	2352
		MPWR=0	2353
		NTS=0	2354
C		**CARD CP**	2355
		READ(4,3080) M,MDNST,ITMP	2356
		IF(M,GT,KCPT,OR,MDNST,GT,KCPT) GO TO 4900	2357
		NCPT=NCPT+1	2358
		ICPT(NCPT)=M	2359
		IPRN(M)=ITMP	2360
		REWIND 4	2361
		ILST=0	2362
		K=0	2363
		JL=0	2364
		INCLDF=JUPQI	2365
C		BRANCH TO 3620 FROM 3650.01 3670.05	2366
C		3680.00 3680.05 3690.01	2367
	3620	READ (5,3630) ICD,ICRD	2368
C		BRANCH TO 3630 FROM 3670.01	2369
	3630	FORMAT(2A2,19A4)	2370
		DO 3640 I=1,24	2371
		IF(ICD,NE,IKODE(I)) GO TO 3640	2372
		IF(ILST,EQ,I) GO TO 3660	2373
		IF(I,EQ,3) INCLDF=0	2374
		K=K+1	2375

	IBR(K)=I		2376
	ILST=I		2377
	GO TO 3660		2378
C		BRANCH TO 3640 FROM 3630.01 3630.02	2379
	3640 CONTINUE		2380
	PRINT 3650, ICD,ICRD		2381
C		BRANCH TO 3650 FROM 4750.00	2382
	3650 FORMAT(22H UNRECOGNIZABLE CARD# 2A2,19A4,9H, IGNORED)		2383
	GO TO 3620		2384
C		BRANCH TO 3660 FROM 3630.03 3630.07	2385
	3660 WRITE(4,3150) ICRD		2386
	IF(I.EQ.12.AND.ICRD(2).NE.IBLK) JL=JL+1		2387
	IF(I.EQ.1.OR.I.EQ.24) GO TO 3700		2388
	IF(I.NE.7) GO TO 3680		2389
	ITMP=0		2390
C		BRANCH TO 3670 FROM 3670.03 3670.04	2391
	3670 ITMP=ITMP+1		2392
	READ(5,3630) ICD,ICRD		2393
	WRITE(4,3150) ICRD		2394
	IF(ITMP.EQ.1.OR.ITMP.EQ.3) GO TO 3670		2395
	IF(ICD.NE.LTDP) GO TO 3670		2396
	GO TO 3620		2397
C		BRANCH TO 3680 FROM 3660.03	2398
	3680 IF(I.NE.13) GO TO 3620		2399
	NTAB=10		2400
	DO 3690 L=2,20,2		2401
	IF(ICRD(L).NE.IBLK) GO TO 3690		2402
	NTAB=(L-2)/2		2403
	GO TO 3620		2404
C		BRANCH TO 3690 FROM 3680.02 3680.03	2405
	3690 CONTINUE		2406
	GO TO 3620		2407
C		BRANCH TO 3700 FROM 3660.02	2408
	3700 ENDFILE 4		2409
	REWIND 4		2410
	KBR=0		2411
C		BRANCH TO 3710 FROM 3740.01 3750.01	2412
C		3780.01 3790.02 3800.02 3810.07	2413
C		3820.05 3830.02 3840.02 3850.02	2414
C		3870.02 3980.01 3990.01 4000.01	2415
C		4010.01 4020.01 4040.06 4050.02	2416
C		4060.01 4070.01 4080.01 4090.01	2417
C		4100.01	2418
	3710 KBR=KBR+1		2419
	IBRN=IBR(KBR)		2420
C	CP ID LF EC SV DV DS QD QR QM		2421
	GO TO (4110,3720,3760,3790,3800,3810,3820,3830,3840,3850,		2422
C	R1 RL RS RA RQ RE P1 PR PQ PT		2423
	3860,3880,3990,4000,4010,4020,4030,4050,4060,4070,		2424
C	PP PS PE ED		2425
	4080,4090,4100,4110),IBRN		2426
C		**CARD ID**	2427
C		BRANCH TO 3720 FROM 3710.02	2428
	3720 READ(4,3730) QDV,QMN,QM2(M),QMXX,(CPT(M,I),I=1,8)		2429
	3730 FORMAT(4F8.0,8A4)		2430
	IF(QMXX.LE.0.) QMXX=999999.		2431
	DO 3740 I=1,NPER		2432
	QMX(I,M)=QMXX		2433
	QMIN(I,M)=QMN		2434
C		BRANCH TO 3740 FROM 3730.01	2435
	3740 QMIN2(I,M)=QM2(M)		2436
	IF(QDV.LE.0.) GO TO 3755		2437
	NDIV=NDIV+1		2438
	IF(NDIV.GT.KDIV) GO TO 4900		2439
	MDIV=1		2440
	DO 3750 I=1,NPER		2441
	QDIV(I,NDIV)=QDV		2442
C		BRANCH TO 3750 FROM 3740.05	2443
	3750 CONTINUE		2444
	3755 IF(INCLOF.LE.0) GO TO 3710		2445
	ITMP=1		2446
	ICRD(1)=M		2447

TMPP(1)=1.	2448
GO TO 3775	2449
C	2450
C	2451
3760 READ(4,3770)ITMP,(ICRD(I),TMPP(I),I=1,ITMP)	2452
3770 FORMAT(I8,4(I8,F8.0),I8/(5(F8.0,I8)))	2453
3775 NPLW(M)=ITMP	2454
DO 3780 I=1,ITMP	2455
KX=KX+1	2456
MQ(KX)=ICRD(I)	2457
RTIO(KX)=TMPP(I)	2458
C	2459
3780 CONTINUE	2460
GO TO 3710	2461
C	2462
C	2463
3790 READ(4,3080)(IE(I,M),I=1,8)	2464
IECON=1	2465
GO TO 3710	2466
C	2467
C	2468
3800 READ(4,3080) NTS,(ITSRV(M,I),I=1,NTS)	2469
NTSRV(M)=NTS	2470
GO TO 3710	2471
C	2472
3810 IF(MDIV,LE,0) NDIV=NDIV+1	2473
IF(NDIV,GT,KDIV) GO TO 4900	2474
MDIV=1	2475
C	2476
READ(4,3325)(QDIV(I,NDIV),I=1,10)	2477
IF(QDIV(2,NDIV),GE,0..AND,NPER,GT,10)	2478
READ(4,3325)(QDIV(I,NDIV),I=11,NPER)	2479
QDV=1.	2480
GO TO 3710	2481
C	2482
C	2483
3820 READ(4,3080) IDIVF(M),NDIVF(M),DCPT(M),IDSHT(M)	2484
IF(IDCPT(M),LE,0) IDCPT(M)=M	2485
ITMP=NDIVF(M)	2486
READ(4,3325) (DFUNC(I,M),I=1,ITMP)	2487
READ(4,3325) (DPARA(I,M),I=1,ITMP)	2488
GO TO 3710	2489
C	2490
C	2491
3830 READ(4,3325)(QMIN(I,M),I=1,NPER)	2492
QMN=1.	2493
GO TO 3710	2494
C	2495
C	2496
3840 READ(4,3325)(QMIN2(I,M),I=1,NPER)	2497
QM2(M)=1.	2498
GO TO 3710	2499
C	2500
C	2501
3850 READ(4,3325)(QMX(I,M),I=1,NPER)	2502
QMX=1.	2503
GO TO 3710	2504
C	2505
3860 IF(M,GT,KRES) GO TO 4900	2506
C	2507
READ(4,3870) CEVAP(M),ATMP,QLKG(M),ISRCH(M)	2508
3870 FORMAT(3F8.0,7I8)	2509
MRES=1	2510
GO TO 3710	2511
C	2512
3880 DO 3890 L=1,NL	2513
3890 LSV(L)=0	2514
DO 3960 N=1,JL	2515
C	2516
READ(4,3900) L,MT,IRPT,FACTR,(STORL(I,M,L),I=1,6)	2517
3900 FORMAT(3I8,7F8.0)	2518
LSV(L)=1	2519

	IF(FACTR.LE.0.) FACTR=1.		2520
	IF(IRPT.GE.0) GO TO 3920		2521
	TEMP=STORL(1,M,L)		2522
	DO 3910 I=2,NPER		2523
	STORL(I,M,L)=TEMP		2524
C		BRANCH TO 3910 FROM 3900.05	2525
	3910 CONTINUE		2526
	GO TO 3940		2527
C		BRANCH TO 3920 FROM 3900.03	2528
	3920 IF(NPER.LE.6) GO TO 3940		2529
	READ(4,3930) (STORL(I,M,L),I=7,NPER)		2530
	3930 FORMAT(32X,6F8.0)		2531
C		BRANCH TO 3940 FROM 3910.01 3920.00	2532
	3940 DO 3950 I=1,NPER		2533
	STORL(I,M,L)=STORL(I,M,L)*FACTR		2534
C		BRANCH TO 3950 FROM 3940.00	2535
	3950 CONTINUE		2536
C		BRANCH TO 3960 FROM 3890.01	2537
	3960 CONTINUE		2538
	DO 3980 L=2,NL		2539
	IF(LSV(L).EQ.1)GO TO 3980		2540
	DO 3970 I=1,NPER		2541
	STORL(I,M,L)=STORL(I,M,L-1)		2542
C		BRANCH TO 3970 FROM 3960.03	2543
	3970 CONTINUE		2544
C		BRANCH TO 3980 FROM 3960.01 3960.02	2545
	3980 CONTINUE		2546
	GO TO 3710		2547
C		**CARD RS**	2548
C		BRANCH TO 3990 FROM 3710.02	2549
	3990 READ(4 ,3325)(STOR(M,K),K=1,10)		2550
	GO TO 3710		2551
C		**CARD RA**	2552
C		BRANCH TO 4000 FROM 3710.02	2553
	4000 READ(4 ,3325)(AREA(M,K),K=1,10)		2554
	GO TO 3710		2555
C		**CARD RQ**	2556
C		BRANCH TO 4010 FROM 3710.02	2557
	4010 READ(4 ,3325)(QCAP(M,K),K=1,10)		2558
	GO TO 3710		2559
C		**CARD RE**	2560
C		BRANCH TO 4020 FROM 3710.02	2561
	4020 READ(4 ,3325)(EL(M,K),K=1,10)		2562
	GO TO 3710		2563
C		BRANCH TO 4030 FROM 3710.02	2564
	4030 IP=IP+1		2565
C		**CARD P1**	2566
	READ(4,4040) OVLOD(IP),PWRMX(IP),TLWEL(IP),IDPR(IP),IPNW(IP),		2567
	EFFCY(IP),MPSYS,PFMAX(IP)		2568
C		BRANCH TO 4040 FROM 4030.01	2569
	4040 FORMAT (F8.0,2F8.0,2I8,F8.0,I8,F8.0)		2570
	NPWR=NPWR+1		2571
	IF(NPWR.GT.KPWR) GO TO 4900		2572
	MPWR=1		2573
	IF(OVLOD(IP).LE.0.) OVLOD(IP)=1.15		2573.1
	IF(MPSYS.GT.NPWR)NPWR=MPSYS		2574
	IF(NPWR.GT.KPWR)GO TO 4900		2575
	GO TO 3710		2576
C		**CARD PR**	2577
C		BRANCH TO 4050 FROM 3710.02	2578
	4050 READ(4 ,3325)(POWR(I,IP),I=1,NPER)		2579
	IPWR=0		2580
	GO TO 3710		2581
C		**CARD PQ**	2582
C		BRANCH TO 4060 FROM 3710.02	2583
	4060 READ(4 ,3325)(QT(IP,K),K=1,10)		2584
	GO TO 3710		2585
C		**CARD PT**	2586
C		BRANCH TO 4070 FROM 3710.02	2587
	4070 READ(4 ,3325)(TL(IP,K),K=1,10)		2588
	GO TO 3710		2589
C		**CARD PP**	2590

C		BRANCH TO 4080 FROM 3710.02	2591
4080	READ(4,3325)(PKPWR(IP,K),K=1,10)		2592
	GO TO 3710		2593
C		**CARD PS**	2594
C		BRANCH TO 4090 FROM 3710.02	2595
4090	READ(4,3325)(CQOEL(IP,K),K=1,10)		2596
	GO TO 3710		2597
C		**CARD PE**	2598
C		BRANCH TO 4100 FROM 3710.02	2599
4100	READ(4,3325)(EFCY(IP,K),K=1,10)		2600
	GO TO 3710		2601
C		BRANCH TO 4110 FROM 3710.02	2602
4110	WRITE(6,4120) M,(CPT(M,K),K=1,8)		2603
4120	FORMAT(/1X,46(1H*)/8H * CP NO 14,1X,8A4,2H */1X,46(1H*))		2604
	WRITE(6,4130) MDNST,MDIV,MRES,MPWR,NTS,IPRN(M),		2605
	NFLW(M),QDV,QMN,QM2(M),QMX		2606
C		BRANCH TO 4130 FROM 4120.01	2607
4130	FORMAT(/ 36H MDNST MDIV MRES MPWR NTSRV IPRN		2608
	36H NFLW QDV QMN QM2 QMX /716,4P8,0)		2609
	IF(NFLW(M).LE.0) GO TO 4150		2610
	ITMP=NFLW(M)		2611
	WRITE(6,4140)(ICRD(K),TMPP(K),K=1,ITMP)		2612
4140	FORMAT(13H MQ AND RTIO= 6(I8,F8,3))		2613
C		BRANCH TO 4150 FROM 4130.02	2614
4150	IF(IECON.LE.0) GO TO 4170		2615
	WRITE(6,4160)(J,IE(J,M),J=1,8)		2616
4160	FORMAT (/1X, 8(3HIF(I1,2H)=I2,2X))		2617
C		BRANCH TO 4170 FROM 4150.00	2618
4170	IF(NTS.LE.0)GO TO 4190		2619
	WRITE(6,4180) (ITSRV(M,K),K=1,NTS)		2620
4180	FORMAT(7H ITSrv= ,30I4)		2621
	NTS=0		2622
C	NE	BRANCH TO 4190 FROM 4170.00	2623
4190	IF(MRES.LE.0) GO TO 4200		2624
	IF(NRESR(M).LT.0)NRESR(M)=0		2625
	NRES=NRES+1		2626
	IRES(M)=M		2627
	ITMP=NRESR(M)+1		2628
	NRESR(M)=ITMP		2629
	IRESM(M,ITMP)=M		2630
	IF(MDNST.LE.0) GO TO 4240		2631
	ITMP=NUPST(MDNST)+1		2632
	NUPST(MDNST)=ITMP		2633
	IUPST(MDNST,ITMP)=M		2634
C		BRANCH TO 4200 FROM 4190.00	2635
4200	IF(MDNST.LE.0)GO TO 4240		2636
	IF(MRES.GT.0.OR.JUPQI.LE.0) GO TO 4210		2637
	ITP=NUPQI(MDNST)+1		2638
	NUPQI(MDNST)=ITP		2639
	IUPQI(MDNST,ITP)=M		2640
	IF(ITP.GT.NUPQI) GO TO 4900		2641
C		BRANCH TO 4210 FROM 4200.01	2642
4210	ITP=NRESR(M)		2643
	IF(NRESR(MDNST).LT.0)NRESR(MDNST)=0		2644
	ITMP=NRESR(MDNST)		2645
	DO 4220 K=1,ITP		2646
	IF(IRESM(M,K).LE.0)GO TO 4220		2647
	ITMP=ITMP+1		2648
	IRESM(MDNST,ITMP)=IRESM(M,K)		2649
C		BRANCH TO 4220 FROM 4210.03	2650
4220	CONTINUE		2651
	NRESR(MDNST)=ITMP		2652
	IF(MRES.GT.0)GO TO 4240		2653
	IF(MDNST.LE.0) GO TO 4240		2654
	ITP=NUPST(M)		2655
	ITMP=NUPST(MDNST)		2656
	DO 4230 K=1,ITP		2657
	IF(IUPST(M,K).LE.0)GO TO 4230		2658
	ITMP=ITMP+1		2659
	IUPST(MDNST,ITMP)=IUPST(M,K)		2660
C		BRANCH TO 4230 FROM 4220.06 4220.07	2661
4230	CONTINUE		2662

	NUPST(MDNST)=ITMP			2663
C		BRANCH TO 4240 FROM 4190.07 4200.00		2664
C		4220.02 4220.03		2665
4240	IF(MDIV,LE,0) GO TO 4320			2666
	RTIOD(MDIV)=1.			2667
	IDV(MDIV)=M			2668
	IDIV(M)=NDIV			2669
	ITP=NDIVR(M)+1			2670
	NDIVR(M)=ITP			2671
	IDIVR(M,ITP)=M			2672
C #F=				2673
	IF(QDIV(2,NDIV),GE,=.0001) GO TO 4260			2674
	IDIV(M)=NDIV			2675
	IDBAS(NDIV)=QDIV(1,NDIV)			2676
	RTIOD(NDIV)=QDIV(2,NDIV)			2677
	WRITE(6,4250) RTIOD(NDIV),IDBAS(NDIV)			2678
4250	FORMAT(11H DIVERSION=F6.3,19H TIMES DIVERSION AT I3)			2679
	GO TO 4320			2680
C		BRANCH TO 4260 FROM 4240.07		2681
4260	IF(QDV,LT,(=.1)) WRITE(6,4270) (QDIV(I,NDIV),I=1,NPER)			2682
4270	FORMAT(11H DIVERSION=14F8.1)			2683
	DO 4280 I=1,NPER			2684
	QDIV(I,NDIV)=QDIV(I,NDIV)*CSTU(I)			2685
C		BRANCH TO 4280 FROM 4270.01		2686
4280	QDIVS(I,NDIV)=QDIV(I,NDIV)			2687
	IF(IDIVF(M),LE,0) GO TO 4320			2688
	WRITE(6,4290) IDIVF(M),NDIVF(M),IDCPT(M),IDSHT(M)			2689
4290	FORMAT(27H DIVERSION FUNCTION= IDIVF= ,12,3X6HNDIVF=,13,3X6HIDCPT=			2690
	,13,3X6HIDSHT=,12)			2691
	ITMP=NDIVF(M)			2692
	WRITE(6,4300) (DFUNC(I,M),I=1,ITMP)			2693
4300	FORMAT(11H DIVERSION 15F8.0)			2694
	WRITE(6,4310) (DPARA(I,M),I=1,ITMP)			2695
4310	FORMAT(11H PARAMETER 15F8.0)			2696
C		BRANCH TO 4320 FROM 4240.00 4250.01		2697
C		4280.01		2698
4320	IF(NDIVR(M),LE,0,OR,MRES,GT,0) GO TO 4340			2699
	IF(MDNST,LE,0) GO TO 4340			2700
	ITMP=NDIVR(MDNST)			2701
	ITEMP=NDIVR(M)			2702
	DO 4330 K=1,ITEMP			2703
	ITMP=ITMP+1			2704
C		BRANCH TO 4330 FROM 4320.04		2705
4330	IDIVR(MDNST,ITMP)=IDIVR(M,K)			2706
	NDIVR(MDNST)=ITMP			2707
C		BRANCH TO 4340 FROM 4320.00 4320.01		2708
4340	IF(MPWR,LE,0) GO TO 4350			2709
	IPWR(M)=NPWR			2710
	IPR(NPWR)=M			2711
C #G=	ESTABLISH BASIC MONTHLY FLOW REQUIREMENTS			2712
C		BRANCH TO 4350 FROM 4340.00		2713
4350	IF(QMN,GT,(=.1)) GO TO 4370			2714
	WRITE(6,4360)(QMIN(I,M),I=1,NPER)			2715
4360	FORMAT(5H QMIN6X,14F8.0)			2716
C		BRANCH TO 4370 FROM 4350.00		2717
4370	IF(QM2(M),GT,(=.1)) GO TO 4390			2718
	WRITE(6,4380)(QMIN2(I,M),I=1,NPER)			2719
4380	FORMAT(6H QMIN25X,14F8.0)			2720
C		BRANCH TO 4390 FROM 4370.00		2721
4390	IF(QMXX,GT,(=.1))GO TO 4410			2722
	WRITE(6,4400)(QMX(I,M),I=1,NPER)			2723
4400	FORMAT(4H QMX7X,14F8.0)			2724
C #G=	CONVERT TO CFS AND OBTAIN ANNUAL REQUIRED FLOW			2725
C		BRANCH TO 4410 FROM 4390.00		2726
4410	DO 4420 I=1,NPER			2727
	TMP=CSTU(I)			2728
	QMX(I,M)=QMX(I,M)*TMP			2729
	QMIN(I,M)=QMIN(I,M)*TMP			2730
	QMIN2(I,M)=QMIN2(I,M)*TMP			2731
	IF(IFLOW,EG,M)TMPR(I)=QMIN(I,M)			2732
C		BRANCH TO 4420 FROM 4410.00		2733
4420	CONTINUE			2734

IF(MRES,LE,0)GO TO 4660	2735
C =H= RESERVOIR DATA	2736
ELFV(NPER,M)=0.	2737
IF (ATMP,LT,(=.1)) GO TO 4430	2738
STORA(M) = ATMP	2739
STORB(NPER,M)=ATMP	2740
C	2741
4430 STOR1(M) = STORA(M)	2742
WRITE(6,3000)	2743
WRITE(6,4440)STOR1(M),CEVAP(M),QLKG(M),ISRCH(M)	2744
4440 FORMAT(/16H RESERVOIR DATA//16H INITIAL STOR =F9,0,9H CEVAP =	2745
. F6,3,8H QLKG =F8,0,9H ISRCH =I4//	2746
. 46X,28H * * * S T O R A G E S * * *)	2747
WRITE(6,4450)(APERD(I),APRD(I),I=1,NPER)	2748
4450 FORMAT(11X,28A4)	2749
DO 4460 L=1,NL	2750
K = NL-L+1	2751
C	2752
4460 WRITE(6,4470) K,(STORL(I,M,K),I=1,NPER)	2753
4470 FORMAT (6H LEVEL I4,1X,14F8,0)	2754
WRITE(6,4480)(STOR(M,K),K=1,NTAB)	2755
4480 FORMAT(/5H STOR 5X,12F9,0)	2756
WRITE(6,4490)(AREA(M,K),K=1,NTAB)	2757
4490 FORMAT (5H AREA 5X,12F9,1)	2758
WRITE(6,4500)(QCAP(M,K),K=1,NTAB)	2759
4500 FORMAT (5H QCAP 5X,12F9,0)	2760
WRITE(6,4510)(EL(M,K),K=1,NTAB)	2761
4510 FORMAT(5H ELFV 5X,12F9,2)	2762
IF(MPWR,LE,0) GO TO 4660	2763
C =I= POWER DATA	2764
IP=NPWR	2765
WRITE(6,4520)	2766
4520 FORMAT(/12H POWER DATA*)	2767
WRITE(6,4530) QVLQD(IP),PWRMX(IP),TLWEL(IP),IDPR(IP),IPOW(IP),	2768
. EFFCY(IP),MPSYS,PFMAX(IP)	2769
4530 FORMAT(/48H QVLQD PWRMX TLWEL IDPR IPOW EFFCY	2770
. 16H MPSYS PFMAX /	2771
. F8,2,F8,0,F8,1,2I8,F8,3,18,F8,3)	2772
WRITE(6,3000)	2773
IF(TLWEL(IP)) 4570,4540,4570	2774
4540 WRITE(6,4550)(QT(IP,K),K=1,10)	2775
4550 FORMAT(10H FLOW 10F9,0)	2776
WRITE(6,4560)(TL(IP,K),K=1,10)	2777
4560 FORMAT(10H TAILWATER 10F9,0)	2778
C	2779
4570 IF(IPOW(IP),LT,1) GO TO 4600	2780
WRITE (6,4580)(PKPWR(IP,K),K=1,10)	2781
4580 FORMAT (10H MAX POWER 10F9,0)	2782
WRITE(6,4590)(CQOEL(IP,K),K=1,10)	2783
4590 FORMAT(10H VS Q OR S 10F9,0)	2784
C	2785
4600 IF(EFFCY(IP),GT,(=.1)) GO TO 4620	2786
WRITE (6,4610) (EFCY(IP,K),K=1,10)	2787
4610 FORMAT (9H EFCY 5X,10F9,3)	2788
C	2789
4620 IF (IPWYR,GT,0)GO TO 4650	2790
WRITE(6,4630)(POWER(I,IP),I=1,NPER)	2791
DO 4640 I=1,NPER	2792
IF(POWER(I,IP),GT,(=.0001))GO TO 4640	2793
C	2794
4630 FORMAT(5H POWR 6X,14F8,2)	2795
ANDYS=NDAYS(I)	2796
POWER(I,IP)=POWER(I,IP)*PWRMX(IP)*(=.024)*ANDYS	2797
C	2798
4640 CONTINUE	2799
C	2800
4650 IF(MPSYS,LE,0) GO TO 4660	2801
NRESP(MPSYS)=NRESP(MPSYS)+1	2802
ITP=NRESP(MPSYS)	2803
IRESP(MPSYS,ITP)=M	2804
ISYSR(M)=MPSYS	2805
C	2806
4660	

C		4650,00			2807
4660	IF(MDNST,GE,0) GO TO 3610				2808
	DO 4690 MX=1,NCPT				2809
	M=ICPT(MX)				2810
	NTS=NTSRV(M)				2811
	IF(NTS,LE,0)GO TO 4690				2812
	DO 4680 K=1,NTS				2813
	ITEMP=ITSRV(M,K)				2814
	ITP=NRER(IEMP)				2815
	DO 4670 IT=1,ITP				2816
	IF(IRESM(IEMP,IT),EQ,M)IRESM(IEMP,IT)=M				2817
C		BRANCH TO	4670 FROM	4660,08	2818
4670	CONTINUE				2819
C		BRANCH TO	4680 FROM	4660,05	2820
4680	CONTINUE				2821
C		BRANCH TO	4690 FROM	4660,01 4660,04	2822
4690	CONTINUE				2823
	DO 4710 MX=1,NCPT				2824
	M=ICPT(MX)				2825
	IF(NRESR(M),LE,0) GO TO 4710				2826
	ITEMP = NRESR(M)				2827
	DO 4700 K=1,ITEMP				2828
	ITMP=IABS(IRESM(M,K))				2829
	NSERV(ITMP)=NSERV(ITMP)+1				2830
	ITP=NSERV(ITMP)				2831
	IF (ITP,GT,KSERV) GO TO 4900				2832
	ISERV(ITMP,ITP)=ISIGN(M,IRESM(M,K))				2833
C		BRANCH TO	4700 FROM	4690,04	2834
4700	CONTINUE				2835
C		BRANCH TO	4710 FROM	4690,01	2836
4710	CONTINUE				2837
	REWIND 2				2838
C	=J=				2839
	IPWYR=0				2840
	IPWYR=0				2841
	NGYR=0				2842
	KDT=0				2843
	NFLOW=0				2844
	NDVYR=0				2845
	NLYR=0				2846
	IT=0				2847
C		BRANCH TO	4720 FROM	4740,05 4750,01	2848
C		4760,02 4770,02	4780,01	4790,01	2849
C		4810,02 4820,01	4830,01	4840,01	2850
C		4850,01 4860,01			2851
4720	READ(5,4730) ICD,ICRD				2852
C		BRANCH TO	4730 FROM	4740,02 4760,01	2853
4730	FORMAT(A2,A4,A2,18A4)				2854
	IDT=ICRD(2)				2855
	IF(KDT,EQ,0)KDT=IDT				2856
	DO 4740 I=1,13				2857
	IF(ICD,EQ,KODE(I))GO TO 4760				2858
C		BRANCH TO	4740 FROM	4730,03	2859
4740	CONTINUE				2860
	IF(IT,LE,0)GO TO 4750				2861
	WRITE(2,4730)ICD,ICRD				2862
	IT=IT+1				2863
	IF(IT,GE,3)GO TO 4870				2864
	GO TO 4720				2865
C		BRANCH TO	4750 FROM	4740,01	2866
4750	PRINT 3650, ICD,ICRD				2867
	GO TO 4720				2868
C		BRANCH TO	4760 FROM	4730,04	2869
4760	IF(I,EQ,13)GO TO 4870				2870
	WRITE(2,4730)ICD,ICRD				2871
C	IN YF EV YD UP YS YG UL RN BP				2872
	GO TO (4770,4790,4800,4820,4830,4720,4840,4850,4720,4720,				2873
C	RV TI ER				2874
	4720,4860,4870),I				2875
4770	IF(IDT,EQ,KDT)GO TO 4780				2876
	KDT=99				2877
	GO TO 4720				2878

C	4780 NFLOW=NFLOW+1	BRANCH TO 4780 FROM 4770.00	2879
	GO TO 4720		2880
C		BRANCH TO 4790 FROM 4760.02	2881
	4790 IEVYR=1		2882
	GO TO 4720		2883
C		BRANCH TO 4800 FROM 4760.02	2884
	4800 IEVYR=1		2885
	DECODE(4,4810,ICRD(1))M		2886
	4810 FORMAT (14)		2887
	IEV(M)=1		2888
	GO TO 4720		2889
C		BRANCH TO 4820 FROM 4760.02	2890
	4820 IF(IDT.EQ.KDT)NDVYR=NDVYR+1		2891
	GO TO 4720		2892
C		BRANCH TO 4830 FROM 4760.02	2893
	4830 IPWYR=1		2894
	GO TO 4720		2895
C		BRANCH TO 4840 FROM 4760.02	2896
	4840 IF(IDT.EQ.KDT)NQYR=NQYR+1		2897
	GO TO 4720		2898
C		BRANCH TO 4850 FROM 4760.02	2899
	4850 IF(ICRD(2).NE.IBLK)NLYR=NLYR+1		2900
	GO TO 4720		2901
C		BRANCH TO 4860 FROM 4760.02	2902
	4860 IT=IT+1		2903
	IF(IT.LT.3)GO TO 4720		2904
C		BRANCH TO 4870 FROM 4740.04 4760.00	2905
C		4760.02	2906
	4870 IF(NPER.LE.12)GO TO 4880		2907
	NFLOW=NFLOW/2		2908
	NDVYR=NDVYR/2		2909
	NQYR=NQYR/2		2910
C		BRANCH TO 4880 FROM 4870.00	2911
	4880 ENDFILE 2		2912
	REWIND 2		2913
C	ZEROIZE NSTOR ARRAY		2914
	ITEMP=KCPT*KPER*10		2915
	DO 4890 K=1,ITEMP		2916
	NTRV(K)=0		2917
C		BRANCH TO 4890 FROM 4880.03	2918
	4890 CONTINUE		2919
	RETURN		2920
C		BRANCH TO 4900 FROM 3610.05 3740.03	2921
C		3810.01 3860.00 4040.02 4040.05	2922
C		4200.05 4690.08	2923
	4900 WRITE(6,4910)		2924
	4910 FORMAT(19H DIMENSION EXCEEDED)		2925
C		BRANCH TO 4920 FROM 3030.01	2926
	4920 STOP		2927
	END		2928
			2929

SUBROUTINE COMP (J)	2930
DIMENSION	2931
• EVTMP(30),INPER(40),IPX(20),PGAU(20),PG(30,8,2),PGT(8),	2932
• QOMNA(30),QOMNB(30),QOTMN(30),QOTMX(40),TWEL(20)	2933
COMMON/DTADM/	2934
• KCPT,KPWR,KPWR8,KRES,KUPST,KDIV,KL,KPER,KQIL,KSERV,KUPQI	2935
COMMON /ALPHA/	2936
• APERD(12),APRD(12),IDIV(40),IPWR(40),IYR1,NPWR,NRES,QM2(40),	2937
• TITLE(60),IPWKK	2938
COMMON /RETA/	2939
• NYRS,IRG(10),CPT(40,8),ICPT(40),IRES(40),NCPT,NPER,OUNIT,VUNIT	2940
COMMON/DLTA1/	2941
• CNTRL(12,40),QL(12,40),SYQI(40),QI(12,40),STORB(12,30),	2942
• ELEV(12,30),SYEVP(30),EVP(12,30),SYPWR(22),POWER(12,22),	2943
• SYSHp(22),SHRTP(12,22),SYPMX(22),POWRP(12,20),SYQA(40),CA(12,40)	2944
COMMON/DLTA2/	2945
• ANDYS,AREA(30,10),CFVAP(30),CFLOD,CLOCCL,CONST,CQOFL(20,10),	2946
• EFCY(30,10),EFFCY(20),EFY(20),EL(30,10),EVAPO(12),HEAN(20),ICONS,	2947
• ICSE(12,40),IDBAS(25),IDGST,IDPR(20),IDV(25),IDVPR,IDVSP,IEVVR,	2948
• IPER(12),IPERA,IPOW(20),IPR(20),IPRN(40),IPWPR,IRES(2,20),	2949
• ISHDV(25),ISHQ(40),ISHR(30),ISPER,ISRCH(40),ISYSR(40),	2950
• IUPST(40,18),METRC,NCYCL,NDAYS(12),NDIV,NDIVR(40),NDVSH(25),	2951
• NFLW(40),NLF,NPWR8,NRESM,NRESP(2),NSW2(40),NSHDV,NSHMN(40),	2952
• NSHP(40),NSHP3(40),NSHQ,NSHR,NSPER,NSRTP(2),NUPST(40),OVLND(20)	2953
COMMON/DLTA3/	2954
• PFMAX(20),PKPWR(20,10),POWR(12,20),PWER(12,22),PWRMX(20),	2955
• PWR8(12,2), QCAP(30,10),QCONS(12,40),QDIV(12,25),	2956
• QDIVA(12,25),QDIVR(40),QDIVS(12,25),QLKG(40),QMAXA(40),	2957
• QMIN2(12,40),QMINA(12,40),QMIN3(12,40),QMX(12,40),QO(30,8),	2958
• QOMN(30),QOT(40,8), QPREP(12,40),QT(20,10),RSHDV,RSHQ,	2959
• RTIQD(25),SHDIV(12,25),SHDMX(25),SHMX(40),SHMX2(40),SHPMX(40),	2960
• SHRT2(12,40),SHRTQ(12,40),SPSMX(40),STOR(30,10),STORA(30),	2961
• STRAV(30),STRSH,SYCNS(40),SYDV(25),SYDVA(25),SYDYS,SYMSP(2),	2962
• SYPR(22),SYPRE(40),SYQ(40),SYQL(40),SYQMN(40),SYSH2(40),	2963
• SYSHD(25),SYSHQ(40),SYSP(22),SYSSP(12,20),SYSVS(22),TL(20,10),	2964
• TLWEL(20),	2965
• IDIVF(40),NDIVF(40),IDCPT(40),IDSHT(40),DFUNC(20,40),NPARA(20,40)	2966
COMMON /BALT/	2967
• IECON,IE(8,40),IYEAR,NRESR(40),NSTOR(12,40,10),GIT(12,40),	2968
• STORL(12,40,8),TMPP(40),TMPX(12)	2969
COMMON /GAMMA/	2970
• IRESM(40,30),IDIVR(40,25), IEV(40)	2971
C =A= START COMPUTATION FOR EACH PERIOD * * * * *	2972
NFL=NLF+1	2973
CKW=.08464	2974
IF(METRC.GT.0) CKW=9.817	2975
DO 6470 I=1,NPER	2976
NC=0	2977
ANDYS = NDAYS(I)	2978
CT = ANDYS/SYDYS	2979
CQS = CONST*ANDYS	2980
CQG = 1./CQS	2981
CNST = .024*ANDYS	2982
IF (NPWR.LE.0) GO TO 5010	2983
DO 5000 IP=1,NPWR	2984
IPX(IP)=0	2985
C	
5000 PWER(I,IP)=POWER(I,IP)	BRANCH TO 5000 FROM .54
C	
5010 EVPO= EVAPO(I)/12.	BRANCH TO 5010 FROM .53
C =B= SHORTAGE DECLARATION	
IF (NSHR.LE.0.OR.ISPER.NE.IPER(I)) GO TO 5080	
TEMP=0.	
DO 5020 MX=1,NSHR	
M=ISHR(MX)	
C	
5020 TEMP=TEMP+STORA(M)	BRANCH TO 5020 FROM 5010.04
TEMP=STRSH=TEMP	
DO 5070 K=1,NSPER	
IX=ISPER=IPERA + K	
IF (IX.LE.0) IX=IX+NPWR	
IF (IX.GT.NPER) IX=IX-NPER	

	IF (NSHDV,LE,0) GO TO 5040	3002
	DO 5030 KX=1,NSHDV	3003
	ID=ISHDV(KX)	3004
	ID=IDIV(ID)	3005
	IF (ID,LT,0) ID=(-ID)	3006
	QDIVS(IX,ID) = QDIV(IX,ID)	3007
	IF (QDIV(IX,ID),LE,0,.OR,TMP,LE,0.) GO TO 5030	3008
	QDIVS(IX,ID)=QDIV(IX,ID)*(1.=TMP*RSHDV)	3009
	IF (QDIVS(IX,ID),LT,0.) QDIVS(IX,ID)=0.	3010
C	BRANCH TO 5030 FROM 5020.07 5020.12	3011
5030	CONTINUE	3012
C	BRANCH TO 5040 FROM 5020.06	3013
5040	IF (NSHQ,LE,0) GO TO 5070	3014
	DO 5050 KX=1,NSHQ	3015
	M=ISHQ(KX)	3016
	QMIN2(IX,M)=QMINA(IX,M)	3017
	IF (TMP,GT,0.) QMIN2(IX,M) = QMINA(IX,M)*(1.=TMP*RSHQ)	3018
C	BRANCH TO 5050 FROM 5040.01	3019
5050	CONTINUE	3020
	DO 5060 KX=1,NSHQ	3021
	M=ISHQ(KX)	3022
	IF (QMIN2(IX,M),LT,QMIN2(IX,M))QMIN2(IX,M)=QMIN2(IX,M)	3023
C	BRANCH TO 5060 FROM 5050.01	3024
5060	CONTINUE	3025
C	BRANCH TO 5070 FROM 5020.02 5040.00	3026
5070	CONTINUE	3027
C	RE=ENTRY FOR SECOND APPROXIMATION * * * * *	3028
C	BRANCH TO 5080 FROM 5010.02 6280.00	3029
5080	NC=NC+1	3030
	DO 5140 MX=1,NCPT	3031
	M=ICPT(MX)	3032
	IF (NC,LE,1) QMAXA(M)=999999.	3033
	IF (NC,LE,1)QOTMN(M)=0.	3033.1
	IF (IRES(M),LE,0) GO TO 5140	3034
C	RESERVOIR EVAPORATION AND OUTLET CAPACITY	3035
	IF (NC,LE,1) STRAV(M)=STORA(M)	3036
	DO 5100 ITMP=2,10	3037
	K = ITMP	3038
	IF (STRAV(M),LE,STOR(M,K)) GO TO 5130	3039
C	IF (STOR(M,K),GT,STOR(M,K=1)) GO TO 5100	3040
C	BRANCH TO 5090 FROM 5080.09	3041
5090	K = K+1	3042
	GO TO 5110	3043
C	BRANCH TO 5100 FROM 5080.06 5080.10	3044
5100	CONTINUE	3045
C	BRANCH TO 5110 FROM 5090.01	3046
5110	WRITE(6,5120) M	3047
5120	FORMAT (35H STORAGE TABLE EXTRAPOLATED FOR RES I4)	3048
C	BRANCH TO 5130 FROM 5080.08	3049
5130	TEMP = 0.	3050
	IF (STOR(M,K),GT,STOR(M,K=1))	3051
	TEMP = (STRAV(M)-STOR(M,K=1))/(STOR(M,K)-STOR(M,K=1))	3052
	AREAV = TEMP*(AREA(M,K)-AREA(M,K=1))+AREA(M,K=1)	3053
	TMP=EVPD	3054
	IF (IEV(M),GE,1) TMP=EVP(I,M)/12.	3055
	IF (METRC,GT,0) TMP=TMP+.012	3056
	EVTMP(M) = TMP*AREAV*CEVAP(M)	3057
	TMP=TEMP*(QCAP(M,K)-QCAP(M,K=1))+QCAP(M,K=1)	3058
	IF (NC,LT,3)QMAXA(M)=TMP	3059
	IF (NC,GE,3)QMAXA(M)=(QMAXA(M)+TMP)*.5	3060
	ELEV(I,M)=TEMP*(EL(M,K)-EL(M,K=1))+EL(M,K=1)	3061
	IF (J,EG,1,AND,I,EG,1)ELEV(NPER,M)=ELEV(I,M)	3062
	IF (IPWR(M),LE,0)GO TO 5140	3063
	IP=IPWR(M)	3064
	IF (EFCY(IP),GT,(=.1))GO TO 5140	3065
	EFCY(IP)=TEMP*(EFCY(IP,K)-EFCY(IP,K=1))+EFCY(IP,K=1)	3066
C	BRANCH TO 5140 FROM 5080.01 5080.04	3067
C	5130.11 5130.13	3068
5140	CONTINUE	3069
	DO 5940 MX = 1, NCPT	3070
	M=ICPT(MX)	3071
		3072

	NRESM=NRESR(M)	3073
C	#D= DESIRED FLOW AT CONTROL POINT	3074
	QA(I,M) = QMINS(I,M)	3075
	ICSE(I,M) = 1+100*M	3076
C	TOTAL DIVERSION FROM LOCAL AREA	3077
	TMPP(M) = QA(I,M)	3078
	QDIVR(M)=0.	3079
	IF (NDIVR(M).LE.0) GO TO 5230	3080
	ID=IDIV(M)	3081
	IF(ID) 5150,5210,5160	3082
5150	ID=(=ID)	3083
	ITMP=IDBAS(ID)	3084
	ITMP=IDIV(ITMP)	3085
	QDIVS(I,ID)=QDIVA(I,ITMP)*RTIOD(ID)	3086
	QDIV(I,ID)=QDIV(I,ITMP)*RTIOD(ID)	3087
	QDIVA(I,ID)=QDIVS(I,ID)	3088
	GO TO 5210	3089
C	BRANCH TO 5160 FROM 5140.10	3090
5160	TEMP=QDIV(I,ID)	3091
	IF(NC.LE.1.OR.IDIVF(M).LE.0) GO TO 5200	3092
	ITP=IDCPT(M)	3093
	IF(IDIVF(M)=2) 5170,5180,5190	3094
5170	CALL INTPOL(M,NDIVF(M),QPREP(I,ITP),DPARA,DFUNC,TEMP)	3095
	GO TO 5200	3096
C	BRANCH TO 5180 FROM 5160.03	3097
5180	CALL INTPOL(M,NDIVF(M),QI(I,ITP),DPARA,DFUNC,TEMP)	3098
	GO TO 5200	3099
C	BRANCH TO 5190 FROM 5160.03	3100
5190	CALL INTPOL(M,NDIVF(M),STRV(ITP),DPARA,DFUNC,TEMP)	3101
C	BRANCH TO 5200 FROM 5160.01 5170.01	3102
C	5180.01	3103
5200	IF(TEMP.GT.QDIV(I,ID))TEMP=QDIV(I,ID)	3104
	QDIVS(I,ID)=TEMP	3105
	QDIVA(I,ID)=TEMP	3106
C	BRANCH TO 5210 FROM 5140.10 5150.06	3107
5210	ITMP = NDIVR(M)	3108
	DO 5220 K=1, ITMP	3109
	ITEMP=IDIVR(M,K)	3110
	ID=IDIV(ITEMP)	3111
	IF (ID.LT.0) ID=(=ID)	3112
	QDIVR(M)=QDIVR(M)+QDIVA(I,ID)	3113
C	BRANCH TO 5220 FROM 5210.01	3114
5220	CONTINUE	3115
C	#E= LIMIT FLOW TO RIVER BY CHANNEL CAPACITY	3116
C	BRANCH TO 5230 FROM 5140.08	3117
5230	TEMP=QMAXA(M)	3118
	IF(QMX(I,M).LT.TEMP)TEMP=QMX(I,M)	3119
	QOTMX(M)=TEMP*QL(I,M)*(CFLQD=CLOCL)	3120
	IF (QOTMX(M).LT.0.) QOTMX(M)=0.	3121
	IF(IRES(M).GT.0)QOTMX(M)=TFMP	3122
	ITMP=NUPST(M)	3123
	IF(ITMP.LE.0) GO TO 5280	3124
	AL=1.	3125
	TEMP=0.	3126
	DO 5250 L=1,NL	3127
	TMP=TEMP	3128
	TEMP=QL(I,M)*CLOCL=QDIVR(M)	3129
	IF(IRES(M).GT.0)TEMP=QL(I,M)=QDIVR(M)+(STORA(M)=STORL(I,M,NL)=	3130
	EVTMP(M))*CSQ	3131
	DO 5240 K=1,ITMP	3132
	IR=IUPST(M,K)	3133
	IF(IR.EQ.0)GO TO 5240	3134
	TMPA=QOT(IR,L)	3135
	IF(TMPA.GT.QOTMX(IR))TMPA=QOTMX(IR)	3136
	IF(L.LE.NFL.AND.TMPA.LT.QOTMN(IR))TMPA=QOTMN(IR)	3137
	IF(ICONS.GT.0.AND.TMPA.LT.QOTMN(IR))TMPA=QOTMN(IR)	3138
	IF(TMPA.LT.QLKG(IR))TMPA=QLKG(IR)	3139
	QOT(IR,L)=TMPA	3140
	TEMP=TEMP+TMPA	3141
C	BRANCH TO 5240 FROM 5230.14 5230.16	3142
5240	CONTINUE	3143
	IF(L.EQ.1.OR.TEMP.GT.QOTMX(M)) GO TO 5250	3144

	IF(TEMP,GE,TMP) AL=(.1,)			3145
	IF(TEMP,LT,TMP)AL=(QOTMX(M)-TMP)/(TEMP-TMP)			3146
	GO TO 5260			3147
C		BRANCH TO 5250 FROM 5230.09	5240.01	3148
5250	CONTINUE			3149
	L=NL			3150
C		BRANCH TO 5260 FROM 5240.04		3151
5260	IF(AL,LT,0.) GO TO 5280			3152
	DO 5270 K=1,NRESM			3153
	IR=IRESM(M,K)			3154
	IF(IR,LT,0)IR=(.IR)			3155
	IF(IR,EQ,M) GO TO 5270			3156
	QOTMX(IR)=QOT(IR,L=1)*(1.=AL)+QOT(IR,L)*AL			3157
C		BRANCH TO 5270 FROM 5260.01	5260.04	3158
5270	CONTINUE			3159
C		BRANCH TO 5280 FROM 5230.06	5260.00	3160
5280	IF(IRES(M),LE,0) GO TO 5410			3161
	ID=IDIV(M)			3162
	TMP=0.			3163
	IF(ID,GT,0)TMP=QDIVA(I,ID)			3164
	QOTMN(M)=QLKG(M)*TMP			3165
C	PF=	POWER RELEASE		3166
	TMPPR=0.			3167
	IF(IPWR(M),LE,0) GO TO 5390			3168
	IP = IPWR(M)			3169
	TWEL(IP)=TLWEL(IP)			3170
	ITEMP=0			3171
	IF (TLWEL(IP)) 5350,5300,5350			3172
C		BRANCH TO 5290 FROM 5370.08		3173
5290	ITEMP=1			3174
C		BRANCH TO 5300 FROM 5280.10		3175
5300	DO 5310 K=2,10			3176
	IF(TMPP(M),LE,GT(IP,K)) GO TO 5330			3177
	IF(GT(IP,K),LE,0) GO TO 5320			3178
C		BRANCH TO 5310 FROM 5300.00		3179
5310	CONTINUE			3180
	K=10			3181
	GO TO 5330			3182
C		BRANCH TO 5320 FROM 5300.02		3183
5320	K=K+1			3184
	IF(K,EQ,1) GO TO 5340			3185
C		BRANCH TO 5330 FROM 5300.01	5310.02	3186
5330	IF (GT(IP,K),LE,GT(IP,K=1)) GO TO 5340			3187
	TEMP=(TMPP(M)-GT(IP,K=1))/(GT(IP,K)-GT(IP,K=1))			3188
	TWEL(IP)=TL(IP,K)*TEMP+TL(IP,K=1)*(1.-TEMP)			3189
	GO TO 5350			3190
C		BRANCH TO 5340 FROM 5320.01	5330.00	3191
5340	TWEL(IP)=TL(IP,K)			3192
C				3193
5350	IF(IDPR(IP),LT,1) GO TO 5370			3194
	ITMP=IDPR(IP)			3195
	TEMP=TLWEL(IP)			3196
	IF(TEMP,LT,(.1))TEMP=TWEL(IP)			3197
	IX=1			3198
	IF (NC,GT,1) GO TO 5360			3199
	IX=IX+1			3200
	IF (IX,LE,0) IX=NXPR			3201
C		BRANCH TO 5360 FROM 5350.05		3202
5360	TWEL(IP)=ELEV(IX,ITMP)+2.			3203
	IF(METRC,GT,0)TWEL(IP)=TWEL(IP)+1.4			3204
	IF(TWEL(IP),LT,TEMP) TWEL(IP)=TEMP			3205
C		BRANCH TO 5370 FROM 5350.00		3206
5370	HEAD(IP) = ELEV(I,M)-TWEL(IP)			3207
	CPWR = EFY(IP)*CKW*CNST			3208
	TMPP(M)=PWR(I,IP)/(CPWR*HEAD(IP))+QLKG(M)			3209
	IF(EFFCY(IP),LT,(.1,5))TMPP(M)=PWR(I,IP)/(EFY(IP)*CNST)+QLKG(M)			3210
	TMPPR=TMPP(M)			3211
	IF (QA(I,M),GE,TMPP(M)) GO TO 5390			3212
	QA(I,M) = TMPP(M)			3213
	IF(ITEMP,EQ,1) GO TO 5380			3214
	IF(TLWEL(IP))5380,5290,5380			3215
				3216

C		BRANCH TO 5380 FROM 5370.07	3217
	5380	ICSE(I,M)=2 + 100 * M	3218
C	=G=	RELEASE TO REACH EACH LEVEL, NEGLECTING UPSTREAM RELEASE	3219
C		BRANCH TO 5390 FROM 5280.06 5370.05	3220
	5390	DO 5400 L=1,NL	3221
	5400	QO(M,L) = QL(I,M)=QDIVR(M)+(STORA(M)=STORL(I,M,L)=EVTMP(M))*CSQ	3222
		QOMN(M) = QO(M,NL)	3223
		QOMNA(M)=QO(M,1)	3224
		QOMNB(M)=QOMN(M)	3225
C		BRANCH TO 5410 FROM 5280.00	3226
	5410	QCONS(I,M)=QA(I,M)	3227
		IF(NRESR(M).GT.0)GO TO 5420	3228
C		LIMIT DIVERSION TO RUNOFF IN AREAS WITHOUT RESERVOIRS	3229
		QA(I,M)=QL(I,M)=QDIVR(M)	3230
		IF (QL(I,M),GE,QDIVR(M)) GO TO 5940	3231
		IF (ID,LT,0) ID=(-ID)	3232
		IF(ID,LE,0) GO TO 5940	3233
		TMP=QDIVA(I,ID)	3234
		QDIVA(I,ID)=QL(I,M)=QDIVR(M)+TMP	3235
		QDIVR(M)=QDIVR(M)+QDIVA(I,ID)-TMP	3236
		QA(I,M)=0.	3237
		GO TO 5940	3238
C	=H=	RESERVOIRS NOT OPERATING SPECIFICALLY, IOPER=-1	3239
C		BRANCH TO 5420 FROM 5410.01	3240
	5420	DO 5440 K=1,NRESM	3241
		IRA=IRESM(M,K)	3242
		IF (IRA,LE,(-1)) GO TO 5430	3243
		IOPER(IRA) = 1	3244
		GO TO 5440	3245
C		BRANCH TO 5430 FROM 5420.02	3246
	5430	IRA = -IRA	3247
		IOPER(IRA) = -1	3248
C		BRANCH TO 5440 FROM 5420.00 5420.04	3249
	5440	CONTINUE	3250
C		TOTAL RELEASE FOR EACH LEVEL ABOVE EACH CONTROL POINT	3251
		LCNS=NL	3252
		IF(ICONS.GT.0)LCNS=NL-1	3253
		DO 5580 KA=1,NRESM	3254
		IRA=IRESM(M,KA)	3255
		IF(IRA,LT,0)IRA=-IRA	3256
		ID=IDIV(IRA)	3257
		NR=NUPST(IRA)	3258
		DO 5570 LX=1,NL	3259
		L=NL=LX+1	3260
		QOT(IRA,L)=QO(IRA,L)	3261
		IF(NPWR3,LE,0) GO TO 5470	3262
C		USE PG FOR QOT FOR LATER SYSTEM POWER ALLOCATION	3263
		DO 5460 IX=1,NPWR3	3264
		PG(IRA,L,IX)=QO(IRA,L)	3265
		IF(IRA,EQ,M) GO TO 5450	3266
		PG(IRA,L,IX)=QOMN(IRA)	3267
		IF(ISYSR(IRA),NE,IX,AND,IOPER(IRA),LT,0) GO TO 5450	3268
		PG(IRA,L,IX)=QO(IRA,L)	3269
		IF(PG(IRA,L,IX),LT,QOMN(IRA))PG(IRA,L,IX)=QOMN(IRA)	3270
		IF(L,NE,1) GO TO 5450	3271
C		CHECK AVAILABILITY OF BUFFER STORAGE	3272
		TMPG=QOMN(IRA)	3273
		IF(TMPG,LT,PG(IRA,2,IX))TMPG=PG(IRA,2,IX)	3274
		IF(IPWPR,LT,0) PG(IRA,L,IX) = TMPG	3275
C		BRANCH TO 5450 FROM 5440.14 5440.16	3276
C		5440.19	3277
	5450	IF(IPWPR(IRA),LE,0,OR,NR,GT,0) GO TO 5460	3278
		IP = IPWPR(IRA)	3279
		CPWR = EFY(IP) * CKW	3280
C		LIMIT POWER TO MAX LOAD FACTOR	3281
		TEMP=PWRMX(IP)*PFMAX(IP)/(CPWR*HEAD(IP))+QLKG(IRA)	3282
		IF(EFFCY(IP),LT,(-1,5))TEMP=PWRMX(IP)*PFMAX(IP)/EFY(IP)+QLKG(IRA)	3283
		IF(PG(IRA,L,IX),GT,TEMP) PG(IRA,L,IX) = TEMP	3284
C		BRANCH TO 5460 FROM 5440.12 5450.00	3285
	5460	CONTINUE	3286
C		BRANCH TO 5470 FROM 5440.11	3287
	5470	IF(IOPER(IRA),LT,0)QOT(IRA,L)=QOMN(IRA)	3288

IF(NR,LT,1) GO TO 5500	3289
DO 5490 K=1,NR	3290
IR=IUPST(IRA,K)	3291
IF(NPWR,LE,0) GO TO 5490	3292
DO 5480 IX=1,NPWR	3293
PG(IRA,L,IX)=PG(IRA,L,IX)+PG(IR,L,IX)	3294
IF(IPWR(IRA),LE,0) GO TO 5480	3295
C LIMIT POWER TO MAX LOAD FACTOR	3296
IP = IPWR(IRA)	3297
CPWR = EPY(IP) * CKW	3298
TEMP=PWRMX(IP)*PFMAX(IP)/(CPWR+HEAD(IP))+QLKG(IRA)	3299
IF(EFFCY(IP),LT,(=1.5))TEMP=PWRMX(IP)*PFMAX(IP)/EPY(IP)+QLKG(IRA)	3300
IF(PG(IRA,L,IX),GT,TEMP) PG(IRA,L,IX) = TEMP	3301
C BRANCH TO 5480 FROM 5470.05 5470.07	3302
5480 CONTINUE	3303
C BRANCH TO 5490 FROM 5470.02 5470.04	3304
5490 QOT(IRA,L)=QOT(IRA,L)+QOT(IR,L)	3305
C =I= FREEZE SYSTEM POWER RELEASES	3306
C BRANCH TO 5500 FROM 5470.01	3307
5500 IP=IPWR(IRA)	3308
IF(ISYSR(IRA),LE,0,OR,IRA,EQ,M,OR,NC,EQ,1,OR,L,EQ,NL)GO TO 5520	3309
IF(IPX(IP),LE,0,AND,L,LE,2)GO TO 5520	3310
ITMP=NRESR(IRA)	3311
DO 5510 K=1,ITMP	3312
IR=IRESM(IRA,K)	3313
IF(IR,LT,0)IR=(-IR)	3314
C BRANCH TO 5510 FROM 5500.04	3315
5510 QOT(IR,L)=QA(I,IR)	3316
GO TO 5560	3317
C BRANCH TO 5520 FROM 5500.01 5500.02	3318
5520 IF(QOT(IRA,L),LT,QLKG(IRA),AND,IRA,NE,M)QOT(IRA,L)=QLKG(IRA)	3319
IF(L,EQ,NL) GO TO 5530	3320
IF(QOT(IRA,L),LT,QOTMN(IRA),AND,L,LE,NFL)QOT(IRA,L)=QOTMN(IRA)	3321
IF(QOT(IRA,L),GT,QOTMX(IRA))QOT(IRA,L)=QOTMX(IRA)	3322
IF(QOT(IRA,L),LT,QOT(IRA,L+1))QOT(IRA,L)=QOT(IRA,L+1)	3323
GO TO 5560	3324
C CONSTRAIN MINIMUM RELEASE	3325
C BRANCH TO 5530 FROM 5520.01	3326
5530 TEMP=0.	3327
IF(ID,GT,0) TEMP=QDIVA(I,ID)	3328
TEMP=QLKG(IRA)=TEMP	3329
IF(QOT(IRA,L),LT,TEMP)QOT(IRA,L)=TEMP	3330
IF(ISRCH(IRA),GT,0,AND,QOT(IRA,L),GT,QMAXA(IRA))QOT(IRA,L)=	3331
QMAXA(IRA)	3332
IF(ICONS,GT,0,AND,QOT(IRA,L),LT,QOTMN(IRA))QOT(IRA,L)=QOTMN(IRA)	3333
IF(IDVSP,GT,0) GO TO 5540	3334
IF(QOTMX(IRA),LT,QOT(IRA,NL))QOTMX(IRA)=QOT(IRA,NL)	3335
GO TO 5560	3336
C SPILL THRU DIVERSION	3337
C BRANCH TO 5540 FROM 5530.07	3338
5540 IF(QOT(IRA,L),LE,QOTMX(IRA)) GO TO 5560	3339
ID=IDIV(IRA)	3340
IF(ID,LE,0)GO TO 5560	3341
TEMP=QOT(IRA,L)=QOTMX(IRA)	3342
QDIVA(I,ID)=QDIVA(I,ID)+TEMP	3343
QDIVR(IRA)=QDIVR(IRA)+TEMP	3344
DO 5550 LA=1,NL	3345
5550 QO(IRA,LA)=QO(IRA,LA)-TEMP	3346
QOT(IRA,L)=QOTMX(IRA)	3347
C BRANCH TO 5560 FROM 5510.01 5520.05	3348
C 5530.09 5540.00 5540.02	3349
5560 IF(IRA,NE,M,AND,QOT(IRA,L),LT,0,) QOT(IRA,L)=0.	3350
C BRANCH TO 5570 FROM 5440.08	3351
5570 CONTINUE	3352
C BRANCH TO 5580 FROM 5440.03	3353
5580 CONTINUE	3354
IF(IRES(M),GT,0) GO TO 5610	3355
C =J= COMPUTE QOT, NON=RES	3356
ITMP=NUPST(M)	3357
DO 5600 LX=1,NL	3358
L=NL-LX+1	3359
QOT(M,L)=QL(I,M)*CLOCL=QDIVR(M)	3360

DO 5590 K=1,ITMP	3361
IR=IUPST(M,K)	3362
C	3363
5590 QOT(M,L)=QOT(M,L)+QOT(IR,L)	3364
IF(IDVSP,LE,0.OR,L=1,T,NL) GO TO 5600	3365
TMP=QMX(I,M)	3366
IF(TMP,GT,QMAXA(M))TMP=QMAXA(M)	3367
IF(QOT(M,L),LE,TMP) GO TO 5600	3368
ID=IDIV(M)	3369
IF(ID,LE,0)GO TO 5600	3370
TEMP=QOT(M,L)=TMP	3371
QDIVA(I,ID)=QDIVA(I,ID)+TEMP	3372
QDIVR(M)=QDIVR(M)+TEMP	3373
QOT(M,L)=TMP	3374
C	3375
5590.04 5590.06	3376
5600 CONTINUE	3377
C	3378
DIAGNOSTIC	3379
C	3380
5610 IF(IDGST,GT,0)WRITE(6,5620)	3381
1 M,I,QA(I,M),(QOT(M,N),N=1,NL)	3382
C	3383
5620 FORMAT (3H M=I3,5H I=I3,6H QA=F8,0,7H QOT=10F8,0)	3384
C	3385
DIVERSION SHORTAGE	3386
IF(IDIV(M),LE,0) GO TO 5650	3387
TEMP=QOT(M,1)=QLKG(M)	3388
IF(IDVPR,LE,=1)TMP=QOT(M,2)=QLKG(M)	3389
IF(TMP,GE,0.) GO TO 5650	3390
TEMP=-TMP	3391
ID=IDIV(M)	3392
IF(TEMP,GT,QDIVA(I,ID))TEMP=QDIVA(I,ID)	3393
QDIVA(I,ID)=QDIVA(I,ID)-TEMP	3394
IF(IRES(M),LE,0) GO TO 5630	3395
QOMNA(M)=QOMNA(M)+TEMP	3396
QOMNB(M)=QOMNB(M)+TEMP	3397
IF(QOMN(M),LT,QOMNB(M))QOMN(M)=QOMNB(M)	3398
C	3399
5630 DO 5640 L=1,NL	3400
QOT(M,L)=QOT(M,L)+TEMP	3401
IF(IRES(M),GT,0)QO(M,L)=QO(M,L)+TEMP	3402
C	3403
5640 CONTINUE	3404
IF(QOT(M,1),LT,0.)QOT(M,1)=0.	3405
QDIVR(M)=QDIVR(M)+TEMP	3406
IF(QOTMX(M),GT,QOT(M,1))QOTMX(M)=QOT(M,1)	3407
C	3408
5650 TEMP =QA(I,M)	3409
IFC=0	3410
DO 5670 L =1,NL	3411
IF (TEMP ,LT,QOT(M,L)) GO TO 5670	3412
IF (L,GT,1) GO TO 5660	3413
AL = 1.	3414
GO TO 5690	3415
C	3416
5660 TMP = L=1	3417
AL = (TEMP =QOT(M,L=1))/(QOT(M,L)=QOT(M,L=1))+TMP	3418
GO TO 5680	3419
C	3420
5670 CONTINUE	3421
AL = NL	3422
C	3423
5680 IF (AL,GE,2.) GO TO 5720	3424
C	3425
SHORTAGE IN BOTTOM BUFFER ZONE	3426
C	3427
5690 TMP = QMIN2(I,M)	3428
IF(IPWPR,GT,(=1).AND,TMPPR,GT,TMP)TMP=TMPPR	3429
IF (QOT(M,2) ,GE, QOT(M,1)) GO TO 5700	3430
AL = (TMP=QOT(M,1))/(QOT(M,2)=QOT(M,1))+1.	3431
IF (AL=1.) 5700,5850,5710	3432
C	3433
5700 AL= 1.	3434

	GO TO 5850		3433
C	5710 IF (AL,GT,2,) AL=2, GO TO 5850	BRANCH TO 5710 FROM 5690.04	3434
			3435
C	5720 ITP=NFL TMP=ITP IF (AL,LE,TMP) GO TO 5850	BRANCH TO 5720 FROM 5680.00	3436
			3437
C	5730 FLOOD RELEASES * * * * *		3438
	IFC=1		3439
	GO TO 5850		3440
C	5730 TEMP=0, ITP=NFL IF (IRES(M),LE,0) TEMP=CFLOD=CLOCL TMP=QMX(I,M) IF (TMP,GT,QMAXA(M)) TMP=QMAXA(M) TEMP=TMP=QL(I,M)*TEMP TMP = 0, L=NFL IF (QOT(M,NL),GT,TEMP) GO TO 5770	BRANCH TO 5730 FROM 5910.01	3441
	MINOR FLOOD CONTROL RELEASES, TMP=0, L=ITP+1 IF (QOT(M,ITP),LT,TEMP,OR,QOT(M,NL),GE,QOT(M,ITP)) GO TO 5760		3442
C	5740 FULL FLOOD CONTROL RELEASES ITP=ITP+1 DO 5740 L=ITP,NL IF (TEMP,GE,QOT(M,L)) GO TO 5750		3443
			3444
C	5740 CONTINUE L=NFL	BRANCH TO 5740 FROM 5730.12	3445
			3446
C	5750 TMP=0, TMPG=QOT(M,L)=QOT(M,L=1) IF (TMPG,LT,0,) TMP=(TEMP=QOT(M,L=1))/TMPG FLOOD CONTROL RELEASES = BALANCE WITH UPSTREAM RESERVOIRS	BRANCH TO 5750 FROM 5730.13	3447
			3448
C	5760 IF (TMP,LT,0,) TMP=0, IF (TMP,LE,1,) GO TO 5780	BRANCH TO 5760 FROM 5730.10	3449
			3450
C	5770 TMP = 1,	BRANCH TO 5770 FROM 5730.08	3451
			3452
C	5780 AL=L-1 AL = AL+TMP DO 5840 K=1, NRESM IR=IRESM(M,K) IF (IR,LE,0) IR=(-IR) TEMP=QOT(IR,L=1)*(1.-TMP)+QOT(IR,L)*TMP TMPA=TEMP ITMP=NUPST(IR) IF (ITMP,LE,0) GO TO 5800 DO 5790 ITP=1,ITMP IRA=IUPST(IR,ITP)	BRANCH TO 5780 FROM 5760.01	3453
			3454
C	5790 TMPA=TMPA+QA(I,IRA)	BRANCH TO 5790 FROM 5780.09	3455
			3456
C	5800 IF (IR,EQ,M) GO TO 5810 IF (QA(I,IR),GE,TEMP+.1) GO TO 5810 IF (QA(I,IR),GE,TEMP=.1) GO TO 5820	BRANCH TO 5800 FROM 5780.08	3457
			3458
C	5810 ICSE(I,IR) =3+100*M QA(I,IR) = TEMP	BRANCH TO 5810 FROM 5800.00 5800.01	3459
			3460
C	5820 IF (QCONS(I,IR),GT,TEMP) QCONS(I,IR)=TEMP QOMN(IR)=TMPA IF (QOMN(IR),GT,QOMNA(IR)) QOMN(IR)=QOMNA(IR) IF (QOMN(IR),LT,QOMNB(IR)) QOMN(IR)=QOMNB(IR) IF (QOTMN(IR),GT,TEMP) QOTMN(IR)=TEMP	BRANCH TO 5820 FROM 5800.02	3461
			3462
C	DIAGNOSTIC IF (IDGST,GT,0) WRITE(6,5830) IR,I,QA(I,IR),AL,(QOT(IR,N),N=1,NL),QOTMN(IR),QOTMX(IR)		3463
			3464
C		BRANCH TO 5830 FROM 5820.05 5900.00	3465

5830	FORMAT (4H IR=I3,5H I=I3,6H QA=F8,0,6H AL=F6,3,	3505
	7H QCT= 10F8,0)	3506
C	BRANCH TO 5840 FROM 5780.02	3507
5840	CONTINUE	3508
	GO TO 5920	3509
C	CONSERVATION RELEASES = BALANCE WITH UPSTREAM RESERVOIRS * *	3510
C	BRANCH TO 5850 FROM 5690.04 5700.01	3511
C	5710.01 5720.02 5720.04	3512
5850	DO 5910 K=1,NRESM	3513
	IR = IRESM(M,K)	3514
	IF (IR.LE.0) IR=(-IR)	3515
	L = AL	3516
	TMP=L	3517
	TMP = AL-TMP	3518
	TEMP=QOT(IR,L)	3519
	IF (L.LT.NL) TEMP=QOT(IR,L)*(1.-TMP)+QOT(IR,L+1)*TMP	3520
	IF (TEMP.LT.QOTMN(IR)) GO TO 5880	3521
	QASUM=0.	3522
	IF (NUPST(IR).LE.0) GO TO 5870	3523
	ITMP=NUPST(IR)	3524
	DO 5860 ITP=1,ITMP	3525
	IRA=IUPST(IR,ITP)	3526
C	BRANCH TO 5860 FROM 5850.12	3527
5860	QASUM=QASUM+QA(I,IRA)	3528
C	BRANCH TO 5870 FROM 5850.10	3529
5870	QOMN(IR)=TEMP-QASUM	3530
	QOTMN(IR)=TEMP	3531
C	BRANCH TO 5880 FROM 5850.08	3532
5880	IF (IFC.GT.0) GO TO 5910	3533
	IF (IR.EQ.M) GO TO 5890	3534
	IF (QA(I,IR).GE.TEMP+.1) GO TO 5890	3535
	IF (QA(I,IR).GE.TEMP-.1) GO TO 5900	3536
C	BRANCH TO 5890 FROM 5880.01 5880.02	3537
5890	ICSE(I,IR) = ICSE(I,M)	3538
	QA(I,IR) = TEMP	3539
	QCONS(I,IR)=TEMP	3540
C	DIAGNOSTIC	3541
C	BRANCH TO 5900 FROM 5880.03	3542
5900	IF (IDGST.GT.0) WRITE(6,5830)	3543
	IR,I,QA(I,IR),AL,(QOT(IR,N),N=1,NL),QOTMX(IR)	3544
C	BRANCH TO 5910 FROM 5850.00 5880.00	3545
5910	CONTINUE	3546
	IF (IFC.GT.0) GO TO 5730	3547
C	BRANCH TO 5920 FROM 5840.01	3548
5920	IF (NUPST(M).LE.0.OR.IRES(M).GT.0) GO TO 5940	3549
	QASUM=0.	3550
	ITMP=NUPST(M)	3551
	DO 5930 ITP=1,ITMP	3552
	IRA=IUPST(M,ITP)	3553
	QASUM=QASUM+QA(I,IRA)	3554
C	BRANCH TO 5930 FROM 5920.03	3555
5930	CONTINUE	3556
	QA(I,M)=QL(I,M)+QDIVR(M)+QASUM	3557
	IF (QA(I,M).GE.0..OR.IDIV(M).LE.0) GO TO 5940	3558
C	DIVERSION SHORTAGE	3559
	ID=IDIV(M)	3560
	QDIVA(I,ID)=QDIVA(I,ID)+QA(I,M)	3561
	QDIVR(M)=QDIVR(M)+QA(I,M)	3562
	QA(I,M)=0.	3563
	QCONS(I,M)=0.	3564
C	DO LOOP STARTS AT 5140+1	3565
C	BRANCH TO 5940 FROM 5140.01 5410.03	3566
C	5410.05 5410.10 5920.00 5930.02	3567
5940	CONTINUE	3568
C	COMPUTE FLOWS AND STORAGES * * * * *	3569
	DO 6100 MX=1,NCPT	3570
	M=ICPT(MX)	3571
	QPREP(I,M)=QL(I,M)	3572
	QI(I,M) = QL(I,M)+QDIVR(M)	3573
	TEMP = 0.	3574
	ID=IDIV(M)	3575
	IF (ID) 5950,5970,5960	3576

5950	ID=(=ID)			3577
C		BRANCH TO 5960 FROM 5940.07		3578
5960	QI(I,M)=QI(I,M)+QDIVA(I,ID)			3579
	TEMP = QDIVA(I,ID)			3580
C		BRANCH TO 5970 FROM 5940.07		3581
5970	IF (NUPST(M).LE.0) GO TO 5990			3582
	NR=NUPST(M)			3583
	DO 5980 K=1,NR			3584
	IR = IUPST(M,K)			3585
	QPREP(I,M) = QPREP(I,M)+QPREP(I,IR)			3586
C		BRANCH TO 5980 FROM 5970.02		3587
5980	QI(I,M) = QI(I,M)+QA(I,IR)			3588
	IF (IRES(M).LE.0) QA(I,M)=QI(I,M)-TEMP			3589
C		BRANCH TO 5990 FROM 5970.00		3590
5990	IF (IRES(M).LE.0) GO TO 6100			3591
	STORR(I,M) = STORA(M)-EVTMP(M)+(QI(I,M)-QA(I,M)-TEMP)*CQS			3592
	ELIMINATE POSSIBLE NEGATIVE STORAGES			3593
C				3594
	IF (STORR(I,M).GT.(=,1)) GO TO 6000			3595
	EVTMP(M)=EVTMP(M)+STORR(I,M)			3596
	STORR(I,M) = 0.			3597
C		BRANCH TO 6000 FROM 5990.02		3598
6000	STRAV(M) = (STORA(M)+STORR(I,M))*5			3599
	DO 6010 ITMP=2,10			3599.1
	K=ITMP			3600
	IF (STORR(I,M).LE.STOR(M,K)) GO TO 6020			3600.1
	IF (STOR(M,K).GT.STOR(M,K=1)) GO TO 6010			3600.2
	K=K+1			3600.3
	GO TO 6020			3601
C		BRANCH TO 6010 FROM 6000.01		3602
6010	CONTINUE			3603
	K = 10			3604
C		BRANCH TO 6020 FROM 6000.02		3605
6020	TEMP = 0.			3606
	IF (STOR(M,K).GT.STOR(M,K=1))			3607
	TEMP = (STORR(I,M)-STOR(M,K=1))/(STOR(M,K)-STOR(M,K=1))			3608
	ELEV(I,M) = EL(M,K=1)+(1.-TEMP)+EL(M,K)*TEMP			3609
	IF (IPWR(M).LE.0) GO TO 6100			3610
	IP=IPWR(M)			3611
	POWERP(I,IP)=PKRMX(IP)*QVLOD(IP)			3612
	IF (IPQW(IP)=1) 6100,6030,6060			3613
6030	DO 6040 K=2,10			3614
	IF (STRAV(M).LE.CQDEL(IP,K)) GO TO 6050			3615
C		BRANCH TO 6040 FROM 6030.00		3616
6040	CONTINUE			3617
	K=10			3618
C		BRANCH TO 6050 FROM 6030.01		3619
6050	TEMP=0.			3620
	IF (CQDEL(IP,K).GT.CQDEL(IP,K=1))			3621
	TEMP=(STRAV(M)-CQDEL(IP,K=1))/(CQDEL(IP,K)-CQDEL(IP,K=1))			3622
	GO TO 6090			3623
C		BRANCH TO 6060 FROM 6020.07		3624
6060	DO 6070 K=2,10			3625
	IF (QA(I,M).LE.CQDEL(IP,K)) GO TO 6080			3626
C		BRANCH TO 6070 FROM 6060.00		3627
6070	CONTINUE			3628
	K=10			3629
C		BRANCH TO 6080 FROM 6060.01		3630
6080	TEMP=0.			3631
	IF (CQDEL(IP,K).GT.CQDEL(IP,K=1))			3632
	TEMP=(QA(I,M)-CQDEL(IP,K=1))/(CQDEL(IP,K)-CQDEL(IP,K=1))			3633
C		BRANCH TO 6090 FROM 6050.03		3634
6090	POWERP(I,IP)=PKPWR(IP,K=1)*(1.-TEMP)+PKPWR(IP,K)*TEMP			3635
C		BRANCH TO 6100 FROM 5940.01 5990.00		3636
		6020.04 6020.07		3637
6100	CONTINUE			3638
C	0=	ALLOCATE CONSERVATION RELEASES TO UPSTREAM RESERVOIRS		3639
	DO 6130 MX=1,NCPT			3640
	ITMP = NCPT-MX+1			3641
	M=ICPT(ITMP)			3642
	IF (QCONS(I,M).GT.QA(I,M)) QCONS(I,M)=QA(I,M)			3643
	IF (NUPST(M).LE.0) GO TO 6130			3644
	NR=NUPST(M)			

TEMP=1.	3645
IF (IRES(M).LE.0) TEMP=CLOCL	3646
GAX=0.	3647
GCX=0.	3648
DO 6110 K=1,NR	3649
IR=IUPST(M,K)	3650
GAX=GAX+QA(I,IR)	3651
C	3652
BRANCH TO 6110 FROM 6100.11	3653
6110 GCX=GCX+QCONS(I,IR)	3654
IF (GAX.LE.GCX) GO TO 6130	3655
TMP=(QCONS(I,M)+QDIVR(M)=QL(I,M)*TEMP=GCX)/(GAX=GCX)	3656
IF (TMP.LE.0.) GO TO 6130	3657
IF (TMP.GT.1.) TMP=1.	3658
DO 6120 K=1,NR	3659
IR=IUPST(M,K)	3660
C	3661
BRANCH TO 6120 FROM 6110.05	3662
6120 QCONS(I,IR)=QCONS(I,IR)+(QA(I,IR)=QCONS(I,IR))*TMP	3663
C	3664
BRANCH TO 6130 FROM 6100.01 6100.05	3665
6110.01 6110.03	3666
6130 CONTINUE	3667
IF (NPWR.LE.0) GO TO 6150	3668
C	3669
COMPUTE POWER	3670
DO 6140 IP=1,NPWR	3671
M = IPR(IP)	3672
CPWR=EFY(IP)*CKW	3673
TEMP=QLKG(M)+.000000001	3674
IF (QA(I,M).LT.TEMP) QA(I,M)=TEMP	3675
POWER(I,IP)=CPWR*HEAD(IP)*QA(I,M)=QLKG(M))	3676
C	3677
USE KW/CFS TABLE	3678
IF (EFFCY(IP).LT.(=1.5)) POWER(I,IP)=(QA(I,M)=QLKG(M))*EFY(IP)	3679
TMP=POWER(I,IP)=.1	3680
IF (IPWR(IP).LE.0) GO TO 6140	3681
IF (POWER(I,IP).GT.POWRP(I,IP)) POWER(I,IP)=POWRP(I,IP)	3682
C	3683
BRANCH TO 6140 FROM 6130.02 6130.10	3684
6140 POWER(I,IP)=POWER(I,IP)*CNST	3685
C	3686
BRANCH TO 6150 FROM 6130.01	3687
6150 IF (NPWRS.LE.0.OR.NC.GE.NCYCL) GO TO 6280	3688
C	3689
DISTRIBUTE SYSTEM POWER * * * * *	3690
DO 6270 IX=1,NPWRS	3691
ITEMP=NRESP(IX)	3692
TMPRS=PWRS(I,IX)	3693
DO 6160 L = 1,NL	3694
6160 PGT(L)=0.	3695
PGAUT=0.	3696
PWERT=0.	3697
POWRT=0.	3698
DO 6190 K=1,ITEMP	3699
M=IRESP(IX,K)	3700
IP=IPWR(M)	3701
PGAU(K)=POWER(I,IP)	3702
TMP=POWRP(I,IP)*CNST	3703
TEMP=PWRMX(IP)*PFMAX(IP)*CNST	3704
IF (TMP.GT.TEMP) TMP=TEMP	3705
IF (PGAU(K).GT.TMP) PGAU(K)=TMP	3706
IF (NC.EQ.1) PWER(I,IP)=PGAU(K)	3707
IF (PWER(I,IP).LT.POWR(I,IP)) PWER(I,IP)=POWR(I,IP)	3708
C	3709
SEARCH FOR LEVEL TO DEVELOP SYSTEM POWER	3710
DO 6180 L=1,NL	3711
TEMP=POWER(I,IP)*(PG(M,L,IX)=QLKG(M))/(QA(I,M)=QLKG(M))	3712
IF (TEMP.GT.TMP) TEMP=TMP	3713
ITP=2	3714
IF (IPWR.GT.0) ITP=1	3715
IF (L.LE.ITP) GO TO 6170	3716
TMPA=PG(M,ITP,IX)	3717
IF (TMPA.GT.POWR(I,IP)) TMPA=POWR(I,IP)	3718
IF (TEMP.LT.TMPA) TEMP=TMPA	3719
C	3720
BRANCH TO 6170 FROM 6160.19	3721
6170 PG(M,L,IX)=TEMP	3722
PGT(L)=PGT(L)+TEMP	3723
C	3724
BRANCH TO 6180 FROM 6160.14	3725
6180 CONTINUE	3726
PWERT=PWERT+PWER(I,IP)	3727

	POWRT=POWRT+POWR(I,IP)		3717
C		BRANCH TO 6190 FROM 6160.04	3718
6190	PGAUT=PGAUT+PGAU(K)		3719
	TEMP=0.		3720
	DO 6200 L=2,NL		3721
	IF(TMPRS,LT,PGT(L)) GO TO 6200		3722
	IF(PGT(L),LT,PGT(L-1)) TEMP=(TMPRS-PGT(L))/(PGT(L-1)-PGT(L))		3723
	IF(TEMP,GT,1.)TEMP=1.		3724
	GO TO 6210		3725
C		BRANCH TO 6200 FROM 6190.02 6190.03	3726
6200	CONTINUE		3727
	L=NL		3728
C =Q=	ASSIGN SYSTEM POWER		3729
C		BRANCH TO 6210 FROM 6190.06	3730
6210	PWERT=0.		3731
	DO 6220 K=1,ITEMP		3732
	M=IRESF(IX,K)		3733
	IP=IPWR(M)		3734
	PWER(I,IP)=PG(M,L,IX)*(1.=TEMP)+PG(M,L-1,IX)*TEMP		3735
	PWERT=PWERT+PWER(I,IP)		3736
	IPX(IP)=1		3737
	IF(PWER(I,IP),LT,TMPP(IP))IPX(IX)=0		3738
C		BRANCH TO 6220 FROM 6210.01	3739
6220	CONTINUE		3740
	IF(PWERT,GT,(TMPRS=.01),AND,PWERT,LT,(TMPRS+.01)) GO TO 6270		3741
	TMPA=0.		3742
	TMP=0.		3743
	TEMP=0.		3744
	DO 6230 K=1,ITEMP		3745
	M=IRESF(IX,K)		3746
	IP=IPWR(M)		3747
	TMPA=TMPA+PWRMX(IP)*PFMAX(IP)*CNST		3748
	TMP=TMP+POWR(I,IP)		3749
C		BRANCH TO 6230 FROM 6220.05	3750
6230	TEMP=TEMP+PWER(I,IP)		3751
	IF(TEMP,GE,PWRS(I,IX)) GO TO 6250		3752
	TMP=(PWRS(I,IX)-TEMP)/(TMPA-TEMP)		3753
	IF(TMP,GT,1.)TMP=1.		3754
	DO 6240 K=1,ITEMP		3755
	M=IRESF(IX,K)		3756
	IP=IPWR(M)		3757
	PWER(I,IP)=PWRMX(IP)*PFMAX(IP)*CNST*TMP+PWER(I,IP)*(1.=TMP)		3758
	IPX(IP)=1		3759
	IF(PWER(I,IP),LT,TMPP(IP))IPX(IX)=0		3760
C		BRANCH TO 6240 FROM 6230.04	3761
6240	CONTINUE		3762
	GO TO 6270		3763
C		BRANCH TO 6250 FROM 6230.01	3764
6250	TMP=(PWRS(I,IX)-TMP)/(TEMP-TMP)		3765
	IF(TMP,LT,0.)TMP=0.		3766
	DO 6260 K=1,ITEMP		3767
	M=IRESF(IX,K)		3768
	IP=IPWR(M)		3769
	PWER(I,IP)=PWER(I,IP)*TMP+POWR(I,IP)*(1.=TMP)		3770
	IPX(IP)=1		3771
	IF(PWER(I,IP),LT,TMPP(IP))IPX(IX)=0		3772
C		BRANCH TO 6260 FROM 6250.02	3773
6260	CONTINUE		3774
C		BRANCH TO 6270 FROM 6150.01 6220.01	3775
C		6240.01	3776
6270	CONTINUE		3777
C	BRANCH BACK FOR SECOND APPROXIMATION * * * * *		3778
C		BRANCH TO 6280 FROM 6150.00	3779
6280	IF (NC,LT,NCYCL) GO TO 5080		3780
C =R=	COMPUTE POWER, SHORTAGES AND ANNUAL SUMS		3781
	IF (NPWR,LE,0) GO TO 6340		3782
	CTX=1.		3783
	IF(IPWKL,GT,0) CTX=CT		3784
	IF(NPWR,LE,0) GO TO 6300		3785
	DO 6290 IX=1,NPWR		3786
6290	TMPP(IX)=0.		3787
C		BRANCH TO 6300 FROM 6280.04	3788

6300	DO 6310 IP=1, NPWR	3789
	M=IPR(IP)	3790
	TEMP=PWRRX(IP)*QVLOD(IP)*CNST	3791
	IF(POWER(I,IP).GT,TEMP)POWER(I,IP)=TEMP	3792
	SYPR(IP) = SYPR(IP)+POWER(I,IP)*CTX	3793
	SYPR(IP) = SYPR(IP)+POWER(I,IP)*CTX	3794
	SYSP(IP)=SYSP(IP)+POWER(I,IP)*CTX	3795
	SHRTP(I,IP) = POWER(I,IP)-POWER(I,IP)	3796
	SYSSP(I,IP)=POWER(I,IP)-POWER(I,IP)	3797
	IF(SYSSP(I,IP).LT,0.)SYSSP(I,IP)=0.	3798
	IF(SYSSP(I,IP).GT,.01)NSHPS(M)=NSHPS(M)+1	3799
	IF(SYSSP(I,IP).GT,SPSMX(M))SPSMX(M)=SYSSP(I,IP)	3800
	IF(SHRTP(I,IP).GT,1.)NSHP(M)=NSHP(M)+1	3801
	IF(SHRTP(I,IP).GT,SHPMX(M)) SHPMX(M)=SHRTP(I,IP)	3802
	IF(SHRTP(I,IP).LT,0.) SHRTP(I,IP)=0.	3803
	IX=ISYSR(M)	3804
	IF(IX.LE,0)GO TO 6310	3805
	TMPP(IX)=TMPP(IX)+SHRTP(I,IP)	3806
	SYSYS(IP)=SYSYS(IP)+SYSSP(I,IP)*CTX	3807
C	BRANCH TO 6310 FROM 6300.00 6300.16	3808
6310	SYSHP(IP) = SYSHP(IP)+SHRTP(I,IP)*CTX	3809
	IF(NPWR,LE,0) GO TO 6340	3810
	DO 6330 IX=1,NPWR	3811
	MX=KPWR+IX	3812
	POWER(I,MX)=0.	3813
	PWR(I,MX)=0.	3814
	ITEMP=NRFS(IX)	3815
	DO 6320 K=1,ITEMP	3816
	M=IRFS(IX,K)	3817
	IP=IPWR(M)	3818
	TEMP=POWER(I,IP)	3819
	POWER(I,MX)=POWER(I,MX)+TEMP	3820
	ATMP=PWRRX(IP)*PFMAX(IP)*CNST	3821
	IF(TEMP.GT,ATMP) TEMP=ATMP	3822
	PWER(I,MX)=POWER(I,MX)+TEMP	3823
C	BRANCH TO 6320 FROM 6310.07	3824
6320	CONTINUE	3825
	SYPR(MX)=SYPR(MX)+POWER(I,MX)*CTX	3826
	SYPR(MX)=SYPR(MX)+PWR(I,IX)*CTX	3827
	SHRTP(I,MX)=PWR(I,IX)-POWER(I,MX)	3828
	IF(SHRTP(I,MX).LT,TMPP(IX))SHRTP(I,MX)=TMPP(IX)	3829
	SYSP(MX)=SYSP(MX)+POWER(I,MX)*CTX	3830
	IF(SHRTP(I,MX).LT,0.) SHRTP(I,MX)=0.	3831
	IF(SHRTP(I,MX).GT,1.)NSRTP(IX)=NSRTP(IX)+1	3832
	IF(SHRTP(I,MX).GT,SYMSP(IX))SYMSP(IX)=SHRTP(I,MX)	3833
	SYSHP(MX)=SYSHP(MX)+SHRTP(I,MX)*CTX	3834
C	BRANCH TO 6330 FROM 6310.07	3835
6330	CONTINUE	3836
C	FLOW AND STORAGE SUMMARY	3837
C	BRANCH TO 6340 FROM 6280.01 6310.01	3838
6340	DO 6450 MX=1,NCPT	3839
	M=ICPT(MX)	3840
	IF(IRFS(M).LE,0) GO TO 6430	3841
	EVP(I,M)=EVTMP(M)	3842
	SYEVP(M) = SYEVP(M)+EVP(I,M)	3843
	STORA(M) = STORB(I,M)	3844
	ITP=IFL	3845
	TMPG=STORL(I,M,1)	3846
	TEMP=STORL(I,M,ITP)=TMPG	3847
	IF(TEMP.LE,0.) GO TO 6390	3848
	TMP=(STORA(M)-TMPG)/TEMP	3849
	IF(TMP=.7) 6350,6350,6380	3850
6350	IF(TMP.GT,.4) GO TO 6370	3851
	IF(TMP.GT,.01) GO TO 6360	3852
	NSTOR(I,M,10)=NSTOR(I,M,10)+1	3853
	GO TO 6410	3854
C	BRANCH TO 6360 FROM 6350.01	3855
6360	IF(TMP.LE,.2) NSTOR(I,M,9)=NSTOR(I,M,9)+1	3856
	IF(TMP.GT,.2) NSTOR(I,M,8)=NSTOR(I,M,8)+1	3857
	GO TO 6410	3858
C	BRANCH TO 6370 FROM 6350.00	3859
		3860

6370	IF(TMP.LE.,6) NSTOR(I,M,7)=NSTOR(I,M,7)+1			3A61
	IF(TMP.GT.,6) NSTOR(I,M,6)=NSTOR(I,M,6)+1			3A62
	GO TO 6410			3A63
C		BRANCH TO 6380 FROM 6340.12		3A64
6380	IF(TMP.GT.,9) GO TO 6390			3A65
	IF(TMP.LE.,8) NSTOR(I,M,5)=NSTOR(I,M,5)+1			3A66
	IF(TMP.GT.,8) NSTOR(I,M,4)=NSTOR(I,M,4)+1			3A67
	GO TO 6410			3A68
C		BRANCH TO 6390 FROM 6340.10 6380.00		3A69
6390	IF(TMP.GT.,99) GO TO 6400			3A70
	IF(TMP.LE.,95) NSTOR(I,M,3)=NSTOR(I,M,3)+1			3A71
	IF(TMP.GT.,95) NSTOR(I,M,2)=NSTOR(I,M,2)+1			3A72
	GO TO 6410			3A73
C		BRANCH TO 6400 FROM 6390.00		3A74
6400	NSTOR(I,M,1)=NSTOR(I,M,1)+1			3A75
C		BRANCH TO 6410 FROM 6350.03 6360.02		3A76
C		6370.02 6380.03 6390.03		3A77
6410	CNTRL(I,M)=NL			3A78
	ATMP=STORA(M)			3A79
	DO 6420 L=2,NL			3A80
	TEMP=STORL(I,M,L)			3A81
	TMP=STORL(I,M,L-1)			3A82
	IF(ATMP.GT.,TEMP+.1)GO TO 6420			3A83
	CNTRL(I,M) = L-1			3A84
	IF(TEMP.LE.,TMP)GO TO 6430			3A85
	AL = L-1			3A86
	CNTRL(I,M)=AL+(ATMP-TMP)/(TEMP-TMP)			3A87
	GO TO 6430			3A88
C		BRANCH TO 6420 FROM 6410.02 6410.05		3A89
6420	CONTINUE			3A90
C		BRANCH TO 6430 FROM 6340.02 6410.07		3A91
C		6410.10		3A92
6430	SHRTQ(I,M) =QMINA(I,M)=QA(I,M)			3A93
	IF (SHRTQ(I,M).LT.0.) SHRTQ(I,M)=0.			3A94
	IF(SHRTQ(I,M).GT.,.01)NSHMN(M)=NSHMN(M)+1			3A95
	IF(SHRTQ(I,M).GT.,SHMX(M))SHMX(M)=SHRTQ(I,M)			3A96
	IF(QM2(M).LE.,0.,AND.QM2(M).GT.,(.5))GO TO 6440			3A97
	SHRT2(I,M)=QM2(I,M)=QA(I,M)			3A98
	IF (SHRT2(I,M).LT.0.) SHRT2(I,M)=0.			3A99
	IF(SHRT2(I,M).GT.,.01)NSH2(M)=NSH2(M)+1			3A00
	IF(SHRT2(I,M).GT.,SHMX2(M))SHMX2(M)=SHRT2(I,M)			3A01
	SYSH2(M)=SYSH2(M)+SHRT2(I,M)*CT			3A02
C		BRANCH TO 6440 FROM 6430.04		3A03
6440	SYQL(M) = SYQL(M)+QL(I,M)*CT			3A04
	SYPRE(M) = SYPRE(M)+QPREP(I,M)*CT			3A05
	SYQI(M) = SYQI(M)+QI(I,M)*CT			3A06
	SYQMN(M) = SYQMN(M)+QM2(I,M)*CT			3A07
	SYQ(M) = SYQ(M)+QMINA(I,M)*CT			3A08
	SYQNS(M) = SYQNS(M)+QCONS(I,M)*CT			3A09
	SYQA(M) = SYQA(M)+QA(I,M)*CT			3A10
	SYSHQ(M) = SYSHQ(M)+SHRTQ(I,M)*CT			3A11
C		BRANCH TO 6450 FROM 6340.00		3A12
6450	CONTINUE			3A13
	IF (NDIV.LE.,0) GO TO 6470			3A14
	DO 6460 ID=1,NDIV			3A15
	SHDIV(I,ID)=0.			3A16
	SYDV(ID)=SYDV(ID)+QDIV(I,ID)*CT			3A17
	SYDVA(ID)=SYDVA(ID)+QDIVA(I,ID)*CT			3A18
	IF(RTIDN(ID).LT.0.)GO TO 6460			3A19
	SHDIV(I,ID) = QDIV(I,ID)=QDIVA(I,ID)			3A20
	IF (SHDIV(I,ID).LT.0.) SHDIV(I,ID)=0.			3A21
	M=IDV(ID)			3A22
	IF(IDSHI(M).GT.0) SHDIV(I,ID)=0.			3A23
	IF(SHDIV(I,ID).GT.,.01)NDVSH(ID)=NDVSH(ID)+1			3A24
	IF(SHDIV(I,ID).GT.,SHDMX(ID))SHDMX(ID)=SHDIV(I,ID)			3A25
	SYSHD(ID) = SYSHD(ID)+SHDIV(I,ID)*CT			3A26
C		BRANCH TO 6460 FROM 6450.02 6450.06		3A27
6460	CONTINUE			3A28
C		BRANCH TO 6470 FROM .46 6450.01		3A29
6470	CONTINUE			3A30
	RETURN			3A31
	END			3A32

	SUBROUTINE ECON	3933
C	ECONOMIC EVALUATION OF MULTI-RESERVOIR OPERATION	3934
	DIMENSION A(15), BEN(12,8), Q(12), SM(12), V(8,40), VLEFT(8,40),	3935
	VMAX(8,40), VU(8,40)	3936
	COMMON/BETA/	3937
	NYRS, IRG(10), CPT(40,8), ICPT(40), IRES(40), NCPT, NPER, RUNIT, VUNIT	3938
	COMMON/BALT/ IECON, IE(8,40), IYEAR, NRESR(40), ECVAL(12,40,10),	3939
	QII(12,40), HYVAL(12,40,8), TMPP(40), TMPX(12)	3940
	COMMON/GAMMA/ IRESM(40,30)	3941
C	BRANCH TO 7000 FROM 7000.03 7510.02	3942
	7000 FORMAT(1H1)	3943
C	BRANCH TO 7010 FROM 7110.02	3944
	7010 FORMAT(2X,15A4)	3945
C	BRANCH TO 7020 FROM 7100.00	3946
	7020 FORMAT(13,2X,8A4)	3947
C	BRANCH TO 7030 FROM 7130.13 7130.15	3948
C	7130.16 7130.18	3949
	7030 FORMAT(4X,14,18,8F8.0)	3950
C	BRANCH TO 7040 FROM 7120.00	3951
	7040 FORMAT(13,2X15A4)	3952
C	BRANCH TO 7050 FROM 7550.01 7600.01	3953
C	7640.01 7680.01 7720.01	3954
	7050 FORMAT(13,13F9.0)	3955
C	BRANCH TO 7060 FROM 7530.02 7580.01	3956
C	7620.02 7660.02 7700.02	3957
	7060 FORMAT(11H STA SUM 1219)	3958
C	BRANCH TO 7070 FROM 7560.01 7610.01	3959
C	7650.01 7690.01 7730.01	3960
	7070 FORMAT(/3H SM 13F9.0)	3961
C	BRANCH TO 7080 FROM 7400.01	3962
	7080 FORMAT(1H+,13,14F8.1)	3963
C	*** JOB AND STATION SPECIFICATION ***	3964
	NL=8	3965
	NE=NL	3966
	WRITE (6,7000)	3967
	WRITE (6,7090)	3968
	7090 FORMAT(37H CONTROL POINTS IDENTIFIED AS FOLLOWS)	3969
	DO 7100 MX=1,NCPT	3970
	M=ICPT(MX)	3971
C	BRANCH TO 7100 FROM 7090.01	3972
	7100 WRITE (6,7020)M,(CPT(M,K),K=1,8)	3973
	WRITE (6,7110)	3974
	7110 FORMAT(40HOBENEFIT FUNCTIONS IDENTIFIED AS FOLLOWS)	3975
	DO 7120 J=1,NE	3976
C	***CARD BN**	3977
	READ(2,7010)(A(K),K=1,15)	3978
C	BRANCH TO 7120 FROM 7110.01	3979
	7120 WRITE (6,7040)J,(A(K),K=1,15)	3980
C	*** READ ECONOMIC FUNCTIONS ***	3981
	NEA=0	3982
	DO 7510 J=1,NE	3983
	IYRA=IYEAR	3984
	REWIND 3	3985
	WRITE (6,7130)J	3986
	7130 FORMAT(/22H FUNCTIONS FOR BENEFIT I2)	3987
	JTMP=0	3988
	DO 7180 MX=1,NCPT	3989
	M=ICPT(MX)	3990
	V(J,M)=0.	3991
	VU(J,M)=0.	3992
	VMAX(J,M)=0.	3993
	VLEFT(J,M)=0.	3994
	IF(IE(J,M).LE.0) GO TO 7180	3995
	JTMP=1	3996
	MTH=0	3997
	DO 7170 I=1,NPER	3998
	IF(I.LE.MTH) GO TO 7170	3999
C	***CARD RP**	4000
	READ(2,7030) ITMP,MTH,(HYVAL(I,M,L),L=1,NL)	4001
	IF(M.NE.ITMP) GO TO 7740	4002
	WRITE (6,7030)ITMP, MTH,(HYVAL(I,M,L),L=1,NL)	4003
C	***CARD BV**	4004

READ(2,7030) ITP,MTH,(ECVAL(I,M,L),L=1,NL)	4005
IF(M.NE.ITP) GO TO 7740	4006
WRITE (6,7030)ITP, MTH,(ECVAL(I,M,L),L=1,NL)	4007
TMP=0.	4008
DO 7140 L=1,NL	4009
IF(ECVAL(I,M,L).GT.TMP)TMP=ECVAL(I,M,L)	4010
C 7140 CONTINUE	4011
VMAX(J,M)=VMAX(J,M)+TMP	4012
IF(MTH.LE.I) GO TO 7170	4013
ITP=I+1	4014
DO 7160 IX=ITP,MTH	4015
VMAX(J,M)=VMAX(J,M)+TMP	4016
DO 7150 L=1,NL	4017
HYVAL(IX,M,L)=HYVAL(I,M,L)	4018
C 7150 ECVAL(IX,M,L)=ECVAL(I,M,L)	4019
C 7160 CONTINUE	4020
C 7170 CONTINUE	4021
TEMP=NYRS	4022
VLEFT(J,M)=VMAX(J,M)*TEMP	4023
C 7180 CONTINUE	4024
IF(JTMP.EQ.1) GO TO 7200	4025
WRITE (6,7190)	4026
7190 FORMAT(5H NONE)	4027
GO TO 7510	4028
C #B= * * * * COMPUTE BENEFIT VALUES * * * * * * * * * * * * * * *	4029
C 7200 DO 7500 IY=1,NYRS	4030
IF(IECON.LE.1) GO TO 7240	4031
WRITE (6,7210)IYRA,J	4032
7210 FORMAT(/39X,32HMONTHLY UNALLOCATED BENEFITS FOR I5,	4033
10M, FUNCTION I2)	4034
WRITE (6,7220)(I,I=1,NPER)	4035
7220 FORMAT (4H+STA 1418)	4036
WRITE (6,7230)	4037
7230 FORMAT (119X,5HTOTAL)	4038
C 7240 SUMA=0.	4039
DO 7250 I=1,NPER	4040
7250 SM(I)=0.	4041
DO 7470 MX=1,NCPT	4042
M=ICPT(MX)	4043
ITMP=NPRESR(M)	4044
IF(ITMP.LE.0) GO TO 7270	4045
DO 7260 K=1,ITMP	4046
7260 READ (3) (QII(I,K),I=1,NPER)	4047
READ (3) (TMPX(I),I=1,NPER)	4048
C 7270 DO 7460 ITP=1,NE	4049
IF(IE(ITP,M).LE.0) GO TO 7460	4050
C #C= FIRST PASS THRU ROUTINE	4051
IB=1	4052
SUM=0.	4053
GO TO 7290	4054
C 7280 IB=1	4055
C 7290 READ (3) (Q(I),I=1,NPER)	4056
IF(ITP.EQ.J) GO TO 7300	4057
IF(IE(ITP,M).EQ.1)READ (3)(Q(I),I=1,NPER)	4058
GO TO 7460	4059
C 7300 DO 7370 I=1,NPER	4060
DO 7310 L=2,NL	4061
IF(HYVAL(I,M,L=1).GT.HYVAL(I,M,L))GO TO 7320	4062
IF(Q(I)=HYVAL(I,M,L)) 7330,7330,7310	4063
C 7310 CONTINUE	4064

7310	CONTINUE			4077
	L=NL			4078
	GO TO 7330			4079
C		BRANCH TO 7320 FROM 7300.02		4080
7320	L=L+1			4081
C		BRANCH TO 7330 FROM 7300.03	7310.02	4082
7330	TMPP=1.			4083
	IF (HYVAL(I,M,L=1),LT,HYVAL(I,M,L))			4084
	TMPP=(Q(I)-HYVAL(I,M,L-1))/(HYVAL(I,M,L)-HYVAL(I,M,L-1))			4085
	TMPP(I)=ECVAL(I,M,L-1)*(1.-TMPP)+ECVAL(I,M,L)*TMPP			4086
C		IR=1 RES,IR=0 NO RES,IR=1 NO RES OR DIV		4087
	IF (IR) 7340,7350,7360			4088
7340	V(J,M)=V(J,M)+TMPP(I)			4089
	VU(J,M)=VU(J,M)+TMPP(I)			4090
	BEN(I,J)=TMPP(I)			4091
	SUM=SUM+TMPP(I)			4092
	SM(I)=SM(I)+TMPP(I)			4093
	VLEFT(J,M)=VLEFT(J,M)-TMPP(I)			4094
	GO TO 7370			4095
C		BRANCH TO 7350 FROM 7330.04		4096
7350	BEN(I,J)=BEN(I,J)-TMPP(I)			4097
	GO TO 7370			4098
C		BRANCH TO 7360 FROM 7330.04		4099
7360	BEN(I,J)=BEN(I,J)-TMPP(I)			4100
	SUM=SUM+TMPP(I)			4101
	SM(I)=SM(I)-TMPP(I)			4102
	V(J,M)=V(J,M)-TMPP(I)			4103
	VU(J,M)=VU(J,M)-TMPP(I)			4104
C		BRANCH TO 7370 FROM 7300.00	7340.06	4105
C		7350.01		4106
7370	CONTINUE			4107
	IF (IE(J,M),NE,1) GO TO 7400			4108
	IF (IR) 7380,7430,7400			4109
7380	IR=0			4110
	DO 7390 I=1,NPER			4111
	Q(I)=Q(I)+TMPP(I)			4112
C		BRANCH TO 7390 FROM 7380.01		4113
7390	CONTINUE			4114
	GO TO 7300			4115
C		BRANCH TO 7400 FROM 7370.01	7370.02	4116
7400	IF (IECON,LE,1) GO TO 7420			4117
	WRITE (6,7080) M,(BEN(I,J),I=1,NPER)			4118
	WRITE (6,7410) SUM			4119
C		BRANCH TO 7410 FROM 7400.01		4120
7410	FORMAT (116X,F9.1)			4121
C		BRANCH TO 7420 FROM 7400.00		4122
7420	SUM=SUM+SUM			4123
	GO TO 7460			4124
C		BRANCH TO 7430 FROM 7370.02		4125
7430	ITMP=NRESR(M)			4126
	IF (ITMP,LE,0) GO TO 7280			4127
	DO 7450 I=1,NPER			4128
	DO 7440 K=1,ITMP			4129
	IR=IRESM(M,K)			4130
	IF (IR,LT,0) IR=-IR			4131
C		BRANCH TO 7440 FROM 7430.03		4132
7440	V(J,IR)=V(J,IR)+BEN(I,J)*QII(I,K)			4133
	V(J,M)=V(J,M)+BEN(I,J)			4134
	BEN(I,J)=BEN(I,J)+TMPP(I)			4135
C		BRANCH TO 7450 FROM 7430.02		4136
7450	CONTINUE			4137
	GO TO 7280			4138
C		BRANCH TO 7460 FROM 7270.00	7270.01	4139
C		7290.03	7420.01	4140
7460	CONTINUE			4141
C		BRANCH TO 7470 FROM 7250.01		4142
7470	CONTINUE			4143
	IF (IECON,LE,1) GO TO 7490			4144
	WRITE (6,7480) (SM(I),I=1,NPER)			4145
7480	FORMAT (/1H+,3HTOT,14PB,1)			4146
	WRITE (6,7410) SUMA			4147
C		BRANCH TO 7490 FROM 7470.01		4148

7490	IYRA=IYRA+1		4149
C		BRANCH TO 7500 FROM 7200.00	4150
7500	CONTINUE		4151
	IF(NEA.LT.J)NEA=J		4152
C		BRANCH TO 7510 FROM 7120.02 7190.01	4153
7510	CONTINUE		4154
	NE=NEA		4155
C	ED=	***** PRINT RESULTS *****	4156
	WRITE (6,7000)		4157
	WRITE (6,7520)		4158
7520	FORMAT(20X43HAVERAGE ANNUAL BENEFITS IN THOUSAND DOLLARS)		4159
	WRITE (6,7530)		4160
7530	FORMAT (/27X,34HPROJECT BENEFITS AT CONTROL POINTS)		4161
	WRITE(6,7580)		4162
	WRITE (6,7060)(J,J=1,NE)		4163
	DO 7540 J=1,NE		4164
7540	SM(J)=0.		4165
	SUMA=0.		4166
	TMP=NYRS		4167
	TMP=1./TMP		4168
	DO 7560 MX=1,NCPT		4169
	M=ICPT(MX)		4170
	SUM=0.		4171
	DO 7550 J=1,NE		4172
	IF(IE(J,M).LE.0) GO TO 7550		4173
	VU(J,M)=VU(J,M)*TMP		4174
	SM(J)=SM(J)+VU(J,M)		4175
	SUM=SUM+VU(J,M)		4176
C		BRANCH TO 7550 FROM 7540.07 7540.08	4177
7550	CONTINUE		4178
	WRITE (6,7050)M,SUM,(VU(J,M),J=1,NE)		4179
C		BRANCH TO 7560 FROM 7540.04	4180
7560	SUMA=SUMA+SUM		4181
	WRITE (6,7070)SUMA,(SM(J),J=1,NE)		4182
	WRITE (6,7570)		4183
7570	FORMAT (/22X,40HPROJECT BENEFITS ALLOCATED TO RESERVOIRS)		4184
	WRITE(6,7580)		4185
C		BRANCH TO 7580 FROM 7530.01 7620.01	4186
C		7660.01 7700.01	4187
7580	FORMAT(38X 8HFUNCTION)		4188
	WRITE (6,7060)(J,J=1,NE)		4189
	DO 7590 J=1,NE		4190
7590	SM(J)=0.		4191
	SUMA=0.		4192
	DO 7610 MX=1,NCPT		4193
	M=ICPT(MX)		4194
	SUM=0.		4195
	DO 7600 J=1,NE		4196
	V(J,M)=V(J,M)*TMP		4197
	VLEFT(J,M)=VLEFT(J,M)*TMP		4198
	SM(J)=SM(J)+V(J,M)		4199
	SUM=SUM+V(J,M)		4200
C		BRANCH TO 7600 FROM 7590.05	4201
7600	CONTINUE		4202
	WRITE (6,7050)M,SUM,(V(J,M),J=1,NE)		4203
C		BRANCH TO 7610 FROM 7590.02	4204
7610	SUMA=SUMA+SUM		4205
	WRITE (6,7070)SUMA,(SM(J),J=1,NE)		4206
	WRITE (6,7620)		4207
7620	FORMAT (/17X,50HPROJECT PLUS PREPROJECT BENEFITS AT CONTROL POINTS)		4208
	WRITE (6,7580)		4209
	WRITE (6,7060) (J,J=1,NE)		4210
	DO 7630 J=1,NE		4211
7630	SM(J)=0.		4212
	SUMA=0.		4213
	DO 7650 MX=1,NCPT		4214
	M=ICPT(MX)		4215
	SUM=0.		4216
	DO 7640 J=1,NE		4217
	V(J,M)=VMAX(J,M)+VLEFT(J,M)		4218
	SM(J)=SM(J)+V(J,M)		4219
	SUM=SUM+V(J,M)		4220

C		BRANCH TO 7640 FROM 7630.05	4221
7640	CONTINUE		4222
	WRITE (6,7050)M,SUM,(V(J,M),J=1,NE)		4223
C		BRANCH TO 7650 FROM 7630.02	4224
7650	SUMA=SUMA+SUM		4225
	WRITE (6,7070)SUMA,(SM(J),J=1,NE)		4226
	WRITE (6,7660)		4227
7660	FORMAT (/21X,42HTOTAL POTENTIAL BENEFITS AT CONTROL POINTS)		4228
	WRITE (6,7580)		4229
	WRITE (6,7060) (J,J=1,NE)		4230
	DO 7670 J=1,NE		4231
7670	SM(J)=0.		4232
	SUMA=0.		4233
	DO 7690 MX=1,NCPT		4234
	M=ICPT(MX)		4235
	SUM=0.		4236
	DO 7680 J=1,NE		4237
	SM(J)=SM(J)+VMAX(J,M)		4238
	SUM=SUM+VMAX(J,M)		4239
C		BRANCH TO 7680 FROM 7670.05	4240
7680	CONTINUE		4241
	WRITE (6,7050)M,SUM,(VMAX(J,M),J=1,NE)		4242
C		BRANCH TO 7690 FROM 7670.02	4243
7690	SUMA=SUMA+SUM		4244
	WRITE (6,7070)SUMA,(SM(J),J=1,NE)		4245
	WRITE (6,7700)		4246
7700	FORMAT (/19X,46HREMAINING POTENTIAL BENEFITS AT CONTROL POINTS)		4247
	WRITE (6,7580)		4248
	WRITE (6,7060) (J,J=1,NE)		4249
	DO 7710 J=1,NE		4250
7710	SM(J)=0.		4251
	SUMA=0.		4252
	DO 7730 MX=1,NCPT		4253
	M=ICPT(MX)		4254
	SUM=0.		4255
	DO 7720 J=1,NE		4256
	SM(J)=SM(J)+VLEFT(J,M)		4257
	SUM=SUM+VLEFT(J,M)		4258
C		BRANCH TO 7720 FROM 7710.05	4259
7720	CONTINUE		4260
	WRITE (6,7050)M,SUM,(VLEFT(J,M),J=1,NE)		4261
C		BRANCH TO 7730 FROM 7710.02	4262
7730	SUMA=SUMA+SUM		4263
	WRITE (6,7070)SUMA,(SM(J),J=1,NE)		4264
	RETURN		4265
C		BRANCH TO 7740 FROM 7130.14 7130.17	4266
7740	WRITE (6,7750)		4267
7750	FORMAT(13H WRONG STA NO)		4268
	RETURN		4269
	END		4270

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	SUBROUTINE REARRNG	4290
C	SUMMARY OF OUTPUT FROM PRG 723-X6=L2030	4291
	COMMON/DIADM/	4292
	. KCPT,KPWR,KPWS,KRES,KUPST,KDIV,KL,KPER,KQIL,KSRV,KUPQI	4293
	COMMON/DIARG/	4294
	. IZERO(3),IONE(3),ITWO(3),JZFHO(3),JONE(3),JTWO(3),	4295
	. KZERO(3),KONE(3),KTWO(3),NFM(3)	4296
	COMMON /ALPHA/	4297
	. APERD(12),APRD(12),IDIV(40),IPWR(40),IYR,NPWR,NRES,QM2(40),	4298
	. TITLE(60),IPWKW	4299
	COMMON/BETA/	4300
	. NYRS,I1,I2,I3,I4,I5,I6,I7,I8,I9,I10,CPT(40,8),ICPT(40),IRES(40),	4301
	. NCPT,NPER,QUNIT,VUNIT	4302
	COMMON/DLTA1/	4303
	. ARRAY(12,40,2),SYQI(40),QI(12,40),STORR(12,30),	4304
	. ELEV(12,30),SYEVP(30),EVP(12,30),SYWR(22),POWER(12,22),	4305
	. SYSHR(22),SHRTP(12,22),SYPMX(22),POWRP(12,20),SYQA(40),QA(12,40)	4306
	COMMON/GAMMA/ AVG(40,50)	4307
C	I1 == UNREGULATED FLOWS	4308
C	I2 == RIVER FLOWS	4309
C	I3 == DIVERSION	4310
C	I4 == DIVERSION SHORTAGE	4311
C	I5 == DESIRED=FLOW SHORTAGE	4312
C	I6 == MINIMUM=FLOW SHORTAGE	4313
C	I7 == END-OF-PERIOD STORAGE	4314
C	I8 == CHANGE IN STORAGE AT END OF PERIOD	4315
C	I9 == END-OF-PERIOD ELEVATION	4316
C	I10== RESERVOIR DATA	4317
C	BRANCH TO 8000 FROM 8010.01	4318
	8000 FORMAT (1H1)	4319
C	BRANCH TO 8010 FROM 8040.00 8070.00	4320
C	8100.00 8130.00 8160.00 8190.00	4321
C	8220.00 8300.00 8330.00 8360.01	4322
	8010 FORMAT (23X,A2,19A4)	4323
	WRITE (6,8000)	4324
	ICND=0	4325
	IF (NYRS.LE.50) GO TO 8030	4326
	NYRS=50	4327
	WRITE (6,8020)	4328
	8020 FORMAT (45H 50 YEAR LIMIT = REARRANGES FIRST 50 YRS ONLY///)	4329
C	BRANCH TO 8030 FROM 8010.03	4330
	8030 IF (I1.LE.0) GO TO 8060	4331
	CALL BINTP (ICND,KCPT)	4332
C	BRANCH TO 8040 FROM 8050.04	4333
	8040 WRITE (6,8010) TITLE	4334
	WRITE (6,8050)QUNIT	4335
	8050 FORMAT(/47X,22H UNREGULATED FLOWS IN A4)	4336
	CALL OUTPT (I1,1,IZERO,JZERO,KZERO)	4337
	IF (I1.LE.2) GO TO 8060	4338
	I1=2	4339
	GO TO 8040	4340
C	BRANCH TO 8060 FROM 8030.00 8050.02	4341
	8060 IF (I2.LE.0) GO TO 8090	4342
	CALL BINTP (ICND,KCPT)	4343
C	BRANCH TO 8070 FROM 8080.04	4344
	8070 WRITE (6,8010) TITLE	4345
	WRITE (6,8080)QUNIT	4346
	8080 FORMAT(/45X,27H RIVER FLOW (REGULATED) IN A4)	4347
	CALL OUTPT (I2,1,IZERO,JZERO,KZERO)	4348
	IF (I2.LE.2) GO TO 8090	4349
	I2=2	4350
	GO TO 8070	4351
C	BRANCH TO 8090 FROM 8060.00 8080.02	4352
	8090 IF (I3.LE.0) GO TO 8120	4353
	CALL BINTP (ICND,KDIV)	4354
C	BRANCH TO 8100 FROM 8110.04	4355
	8100 WRITE (6,8010) TITLE	4356
	WRITE (6,8110)QUNIT	4357
	8110 FORMAT(/51X,14H DIVERSION IN A4)	4358
	CALL OUTPT (I3,2,IONE,JONE,KONE)	4359
	IF (I3.LE.2) GO TO 8120	4360
	I3=2	4361

	GO TO 8100			4362
C		BRANCH TO 8120 FROM 8090.00	8110.02	4363
	8120 IF (I4.LE.0) GO TO 8150			4364
	CALL BINTP (ICND,KDIV)			4365
C		BRANCH TO 8130 FROM 8140.04		4366
	8130 WRITE (6,8010) TITLE			4367
	WRITE (6,8140)QUNIT			4368
	8140 FORMAT(/47X,23H DIVERSION SHORTAGE IN A4)			4369
	CALL OUTPT (I4,2,IONE,JONE,KONE)			4370
	IF (I4.LE.2) GO TO 8150			4371
	I4=2			4372
	GO TO 8130			4373
C		BRANCH TO 8150 FROM 8120.00	8140.02	4374
	8150 IF (I5.LE.0) GO TO 8180			4375
	CALL BINTP (ICND,KCPT)			4376
C		BRANCH TO 8160 FROM 8170.04		4377
	8160 WRITE (6,8010) TITLE			4378
	WRITE (6,8170)QUNIT			4379
	8170 FORMAT(/46X,26H DESIRED FLOW SHORTAGE IN A4)			4380
	CALL OUTPT (I5,1,IZERO,JONE,KZERO)			4381
	IF (I5.LE.2) GO TO 8180			4382
	I5=2			4383
	GO TO 8160			4384
C		BRANCH TO 8180 FROM 8150.00	8170.02	4385
	8180 IF (I6.LE.0) GO TO 8210			4386
	CALL BINTP (ICND,KCPT)			4387
C		BRANCH TO 8190 FROM 8200.04		4388
	8190 WRITE (6,8010) TITLE			4389
	WRITE (6,8200)QUNIT			4390
	8200 FORMAT(/46X,26H MINIMUM FLOW SHORTAGE IN A4)			4391
	CALL OUTPT (I6,3,IZERO,JONE,KZERO)			4392
	IF (I6.LE.2) GO TO 8210			4393
	I6=2			4394
	GO TO 8190			4395
C		BRANCH TO 8210 FROM 8180.00	8200.02	4396
	8210 IF (NRES.LE.0) RETURN			4397
	IF (I7.LE.0) GO TO 8240			4398
	CALL BINTP (ICND,KRES)			4399
C		BRANCH TO 8220 FROM 8230.04		4400
	8220 WRITE (6,8010) TITLE			4401
	WRITE (6,8230)QUNIT			4402
	8230 FORMAT(/43X,26H END OF PERIOD STORAGE IN A4)			4403
	CALL OUTPT (I7,5,IZERO,JZERO,KZERO)			4404
	IF (I7.LE.2) GO TO 8240			4405
	I7=2			4406
	GO TO 8220			4407
C		BRANCH TO 8240 FROM 8210.01	8230.02	4408
	8240 IF (I8.LE.0) GO TO 8320			4409
	IF (I7.LE.0) CALL BINTP(ICND,KRES)			4410
	DO 8260 J=2,NYRS			4411
	DO 8250 MX=1,NCPT			4412
	M=ICPT(MX)			4413
	IF (IRES(M).LE.0) GO TO 8250			4414
	AVG(M,J)=ARRAY(NPER,M,J=1)			4415
C		BRANCH TO 8250 FROM 8240.03	8240.05	4416
	8250 CONTINUE			4417
C		BRANCH TO 8260 FROM 8240.02		4418
	8260 CONTINUE			4419
	DO 8290 J=1,NYRS			4420
	DO 8280 MX=1,NCPT			4421
	M=ICPT(MX)			4422
	IF (IRES(M).LE.0) GO TO 8280			4423
	TMP=AVG(M,J)			4424
	AVG(M,J)=ARRAY(NPER,M,J)=TMP			4425
	DO 8270 I=1,NPER			4426
	TEMP=ARRAY(I,M,J)			4427
	ARRAY(I,M,J)=TEMP-TMP			4428
	TMP=TEMP			4429
C		BRANCH TO 8270 FROM 8260.07		4430
	8270 CONTINUE			4431
C		BRANCH TO 8280 FROM 8260.02	8260.04	4432
	8280 CONTINUE			4433

C		BRANCH TO 8290 FROM 8260.01	4434
	8290 CONTINUE		4435
C		BRANCH TO 8300 FROM 8310.04	4436
	8300 WRITE (6,8010) TITLE		4437
	WRITE (6,8310)VUNIT		4438
	8310 FORMAT(/46X,19H STORAGE CHANGE IN A4)		4439
	CALL OUTPT (I8,4,IZERO,JZERO,NFMT)		4440
	IF (I8.LE.2) GO TO 8320		4441
	I8=2		4442
	GO TO 8300		4443
C		BRANCH TO 8320 FROM 8240.00 8310.02	4444
	8320 IF (I9.LE.0) GO TO 8360		4445
	CALL BINTP (ICND,KRES)		4446
C		BRANCH TO 8330 FROM 8340.04	4447
	8330 WRITE (6,8010) TITLE		4448
	WRITE (6,8340)		4449
	8340 FORMAT(/45X,32H END OF PERIOD ELEVATION IN PFET)		4450
	CALL OUTPT (I9,5,ITWO,JTWO,KTWO)		4451
	IF (I9.LE.2) GO TO 8360		4452
	I9=2		4453
	GO TO 8330		4454
C		BRANCH TO 8350 FROM 8360.02	4455
	8350 FORMAT(/52X,15H RESERVOIR DATA)		4456
C		BRANCH TO 8360 FROM 8320.00 8340.02	4457
	8360 IF (I10.LE.0) RETURN		4458
	WRITE (6,8010)TITLE		4459
	WRITE (6,8350)		4460
	DO 8550 MX=1,NCPT		4461
	M=ICPT(MX)		4462
	IF (IRES(M).LE.0) GO TO 8550		4463
	IYEAR=IYR		4464
	GO TO (8380,8370),I10		4465
	8370 IF (IPWR(M).LE.0) GO TO 8550		4466
C		BRANCH TO 8380 FROM 8360.07	4467
	8380 REWIND 1		4468
	WRITE (6,8390) M,(CPT(M,I),I=1,8)		4469
	8390 FORMAT(/1X,46(1H+)/8H + CP NO I4,1X,8A4,2H +/1X,46(1H+))		4470
	IF (IPWKW.LE.0) GO TO 8410		4471
	WRITE (6,8400)		4472
	8400 FORMAT(/13X,77H MONTH STORAGE ELEV INFLOW OUTFLOW		4473
	. EVAP AVG GEN GEN PK/23X,68H AC=FT FT CFS		4474
	.CFS AC=FT MEGAWATT KILOWATT)		4475
	GO TO 8430		4476
C		BRANCH TO 8410 FROM 8390.01	4477
	8410 WRITE (6,8420)		4478
	8420 FORMAT(/13X,77H MONTH STORAGE ELEV INFLOW OUTFLOW		4479
	. EVAP GEN PWR /23X,68H AC=FT FT CFS		4480
	.CFS AC=FT 1000 KWH)		4481
C		BRANCH TO 8430 FROM 8400.03	4482
	8430 DO 8540 J=1,NYRS		4483
	READ(1)SYQI,QI,STORB,ELEV,SYEVP,EVP,SYPPWR,POWER,SYSHP,SHRTP,SYPMX,		4484
	. POWRP,SYQA,QA		4485
	WRITE (6,8440)IYEAR		4486
	8440 FORMAT(/3H YR,I5)		4487
	IF (IPWR(M).LE.0) GO TO 8510		4488
	K=IPWR(M)		4489
	IF (IPWKW.LE.0) GO TO 8480		4490
	SYPPWR(K)=SYPPWR(K)*.1141		4491
	SYSHP(K)=SYSHP(K)*.1141		4492
	DO 8450 I=1,NPER		4493
	POWER(I,K)=POWER(I,K)*0.001		4494
C		BRANCH TO 8450 FROM 8440.06	4495
	8450 CONTINUE		4496
	SYPPWR(K)=SYPPWR(K)*0.001		4497
	WRITE (6,8460) (APERD(I),APRD(I),STORB(I,M),ELEV(I,M),QT(I,M),		4498
	. QA(I,M),EVP(I,M),POWER(I,K),POWRP(I,K),I=1,NPER)		4499
C		BRANCH TO 8460 FROM 8450.02	4500
	8460 FORMAT(10X,2A4,F12.0,F10.2,F10.0,F9.0,F8.0,F12.2,F10.0)		4501
	WRITE (6,8470) SYQI(M),SYQA(M),SYEVP(M),SYPPWR(K),SYPMX(K)		4502
	8470 FORMAT(13X,5H YEAR 22X,F10.0,F9.0,F8.0,F12.2,F10.0)		4503
	GO TO 8430		4504
C		BRANCH TO 8480 FROM 8440.03	4505

8480	WRITE (6,8490) (APERD(I),APRD(I),STORB(I,M),ELEV(I,M),QI(I,M),	4506
	. QA(I,M),EVP(I,M),POWER(I,K),I=1,NPER)	4507
C	BRANCH TO 8490 FROM 8480.00 8510.01	4508
8490	FORMAT(10X,2A4,F12.0,F10.2,F10.0,F9.0,F8.0,F12.0)	4509
	WRITE (6,8500) SYQI(M),SYQA(M),SYEVP(M),SYPWR(K)	4510
C	BRANCH TO 8500 FROM 8520.01	4511
8500	FORMAT(13X,5H YEAR 22X,F10.0,F9.0,F8.0,F12.0)	4512
	GO TO 8530	4513
C	BRANCH TO 8510 FROM 8440.01	4514
8510	DO 8520 I=1,NPER	4515
	WRITE (6,8490) APERD(I),APRD(I),STORB(I,M),ELEV(I,M),QI(I,M),	4516
	. QA(I,M),EVP(I,M)	4517
C	BRANCH TO 8520 FROM 8510.00	4518
8520	CONTINUE	4519
	WRITE (6,8500) SYQI(M),SYQA(M),SYEVP(M)	4520
C	BRANCH TO 8530 FROM 8470.01 8500.01	4521
8530	IYEAR=IYEAR+1	4522
C	BRANCH TO 8540 FROM 8430.00	4523
8540	CONTINUE	4524
C	BRANCH TO 8550 FROM 8360.03 8360.05	4525
C	8370.00	4526
8550	CONTINUE	4527
	RETURN	4528
	END	4529

SUBROUTINE BINTP(ICND,LMT)	4530
DIMENSION IND(9)	4531
COMMON/BETA/	4532
NYRS,IRG(10),CPT(40,8),ICPT(40),IRES(40),NCPT,NPER	4533
COMMON/DELTA1/ ARRAY(12,40,2)	4534
COMMON/GAMMA/ AVG(40,50)	4535
IF(ICND,EQ,1)GO TO 9030	4536
DO 9000 I=1,9	4537
9000 IND(I)=0	4538
ID=0	4539
DO 9010 I=1,6	4540
IF(IRG(I),LE,0)GO TO 9010	4541
ID=ID+1	4542
IND(I)=ID	4543
C	4544
9010 CONTINUE	4545
IF(IRG(7),LE,0,AND,IRG(8),LE,0) GO TO 9020	4546
ID=ID+1	4547
IND(7)=ID	4548
C	4549
9020 IF(IRG(9),LE,0)GO TO 9030	4550
ID=ID+1	4551
IND(9)=ID	4552
C	4553
9030 DO 9040 I=1,6	4554
IF(IRG(I),GT,0,AND,IND(I),GT,0)GO TO 9060	4555
C	4556
9040 CONTINUE	4557
IF((IRG(7),LE,0,AND,IRG(8),LE,0),OR,IND(7),LE,0)GO TO 9050	4558
I=7	4559
GO TO 9060	4560
C	4561
9050 IF(IRG(9),LE,0,OR,IND(9),LE,0)RETURN	4562
I=9	4563
C	4564
9060 IDN=0	4565
IDNN=ID=IND(I)	4566
IF(ICND,EQ,0) GO TO 9080	4567
DO 9070 J=1,I	4568
IF(IRG(J),GT,0,AND,IND(J),EQ,0)IDN=IDN+1	4569
C	4570
9070 CONTINUE	4571
IF(I,EQ,9,AND,IRG(7),GT,0,AND,IRG(8),GT,0)IDN=IDN-1	4572
C	4573
9080 IND(I)=0	4574
REWIND 4	4575
DO 9140 J=1,NYRS	4576
IF(ICND,EQ,0) GO TO 9100	4577
DO 9090 K=1,IDN	4578
9090 READ(4)	4579
C	4580
9100 IF(I,EQ,9)GO TO 9110	4581
READ(4)(AVG(M,J),M=1,LMT),((ARRAY(K,M,J),K=1,NPER),M=1,LMT)	4582
GO TO 9120	4583
C	4584
9110 READ(4)((ARRAY(K,M,J),K=1,NPER),M=1,LMT)	4585
C	4586
9120 IF(IDNN,EQ,0)GO TO 9140	4587
DO 9130 K=1,IDNN	4588
READ(4)	4589
C	4590
9130 CONTINUE	4591
C	4592
9140 CONTINUE	4593
ICND=1	4594
RETURN	4595
END	4596

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	WRITE(6,IFMT)IYEAR,(ARRAY(I,M,J),I=1,NPER)		4669
	IYEAR=IYEAR+1		4670
	DO 9370 I=1,NPER		4671
9370	AVE(I)=AVE(I)+ARRAY(I,M,J)		4672
	IF(ITST,EQ,5)GO TO 9380		4673
	WRITE(6,JFMT)AVG(M,J)		4674
	TAVE = TAVE+AVG(M,J)		4675
	GO TO 9390		4676
C		BRANCH TO 9380 FROM 9370.01	4677
9380	CONTINUE		4678
	WRITE(6,9330)		14679
C		BRANCH TO 9390 FROM 9360.03 9370.04	4680
9390	CONTINUE		4681
	IF (ITST,EQ,4) GO TO 9410		4682
	DO 9400 I=1,NPER		4683
9400	AVE(I)=AVE(I)/ANYRS		4684
C		BRANCH TO 9410 FROM 9390.01	4685
9410	WRITE(6,KFMT)(AVE(I),I=1,NPER)		4686
	TAVE = TAVE/ANYRS		4687
	IF(ITST,EQ,5) GO TO 9420		4688
	WRITE(6,JFMT) TAVE		4689
	GO TO 9430		4690
C		BRANCH TO 9420 FROM 9410.02	4691
9420	CONTINUE		4692
	WRITE(6,9330)		14693
C		BRANCH TO 9430 FROM 9270.00 9280.00	4694
C		9290.00 9300.00 9410.04	4695
9430	CONTINUE		4696
	WRITE (6,9200)		4697
	RETURN		4698
C		BRANCH TO 9440 FROM 9260.02	4699
9440	IYEAR=IYR		4700
	DO 9520 J=1,NYRS		4701
	WRITE (6,9240) IYEAR		4702
	WRITE (6,9250) (APERD(I),APRD(I),I=1,NPER)		4703
	IF(ITST,NE,5)WRITE(6,9220)		4704
	IF(ITST,EQ,5)WRITE(6,9330)		14705
	DO 9510 MX=1,NCPY		4706
	M=ICPT(MX)		4707
	GO TO (9480,9450,9470,9460,9460),ITST		4708
9450	IF(IDIV(M)) 9490,9510,9490		4709
C		BRANCH TO 9460 FROM 9440.08	4710
9460	IF (IRES(M)) 9510,9510,9480		4711
C		BRANCH TO 9470 FROM 9440.08	4712
9470	IF (QM2(M),LE,0.,AND,QM2(M),GT,(=1,)) GO TO 9510		4713
C		BRANCH TO 9480 FROM 9440.08 9460.00	4714
9480	WRITE(6,IFMT)M,(ARRAY(I,M,J),I=1,NPER)		4715
	IF(ITST,EQ,5)GO TO 9500		4716
	WRITE(6,JFMT)AVG(M,J)		4717
	GO TO 9510		4718
C		BRANCH TO 9490 FROM 9450.00	4719
9490	M=IABS(IDIV(M))		4720
	WRITE(6,IFMT)ICPT(MX),(ARRAY(I,M,J),I=1,NPER)		4721
	WRITE(6,JFMT)AVG(M,J)		4722
	GO TO 9510		4723
C		BRANCH TO 9500 FROM 9480.01	4724
9500	CONTINUE		4725
	WRITE(6,9330)		14726
C		BRANCH TO 9510 FROM 9440.06 9450.00	4727
C		9460.00 9470.00 9480.03 9490.03	4728
9510	CONTINUE		4729
	IYEAR=IYEAR+1		4730
C		BRANCH TO 9520 FROM 9440.01	4731
9520	CONTINUE		4732
	WRITE(6,9200)		4733
	RETURN		4734
	END		4735